

SPECIAL ISSUE



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GAZETTE NOTICE NO. 11348

THE LAND REGISTRATION ACT

(No. 3 of 2012)

THE LAND REGISTRATION (REGISTRATION UNITS) ORDER, 2017

NOTIFICATION OF CONVERSION

PURSUANT to regulation 4 (4) of the Land Registration (Registration Units) Order, 2017, the Cabinet Secretary for Lands and Physical Planning, having received from the Registrar conversion list and cadastral maps in respect of Nairobi Land Registration Unit, hereby notifies the general public that land reference numbers specified in the first column of the Schedule have been converted to new parcel numbers, specified in the second column thereof, with corresponding acreage respectively specified in the third column.

Any person with an interest in land within the registration unit who is aggrieved by the information in the conversion list or the cadastral maps is invited, within the next ninety (90) days from the date of publication of this notice to—

- (a) make a complaint, in writing in Form LRA 96 set out in the Second Schedule to the Land Registration (Registration Units) Order, 2017, to the Registrar in respect of the information contained in the conversion list and the cadastral maps; or
- (b) apply to the Registrar in Form LRA 67 set out in the Sixth Schedule to the Land Registration (General) Regulations, 2017 for the registration of a caution pending the clarification or resolution of any complaint.

All transactions or dealings relating to parcels within the registration unit shall from the 1st April, 2021, be carried out in the new registers.

The cadastral maps can also be accessed at the Ministry of Lands and Physical Planning, Ardhi House, 1st Ngong Avenue, Nairobi.

SCHEDULE

NAIROBI/BLOCK 1		
Old L.R. No.	New Parcel No.	Area
209/7229	1	9.367
4393/19	2	5.5928
4393/15/2	3	4.9857
4393/3	4	0.5380

NAIROBI/BLOCK 1		
Old L.R. No.	New Parcel No.	Area
4393/5	5	0.6973
209/5883/2	6	0.7814
4951	7	5.2288
4393/6	8	0.2788
209/6365	9	77.094
4393/7/1	10	0.3537
4393/7/2	11	0.4269
4393/25	12	0.2902
4393/27	13	0.3035
4393/11	14	1.0212
209/6544	15	0.9348
4393/24	16	0.5250
5/34	17	2.017
5/168	18	0.4290
5/49	19	0.4856
5/4	20	4.0469
5/86	21	0.1963
5/87	22	0.5338
5/99	23	0.2736
5/98	24	0.3076
5/100	25	0.2815
5/101	26	0.2981
5/88	27	0.2821
5/90	28	0.2788
5/97	29	0.2956
5/96	30	0.2991
5/161	31	0.3092
5/94	32	0.2828
5/93	33	0.2829
5/92	34	0.2829
5/91	35	0.2829
5/89	36	0.2742
5/104	37	0.3030
5/170	39	0.3772
5/158	40	0.3630
5/156	41	0.3760
5/64	42	0.3897
5/46	46	0.6069
5/155	47	0.611
5/14	48	0.8094
5/71	52	0.3453

NAIROBI/BLOCK 1		
<i>Old L.R. No.</i>	<i>New Parcel No.</i>	<i>Area</i>
5/72	53	0.3658
5/157	54	0.8667
5/38	55	0.4189
5/39	56	0.3956
5/166	57	0.4073
5/41	58	0.4994
5/36	59	0.5342
5/160	60	0.4062
5/169	61	0.4025
5/44	62	0.5212
5/153	63	0.5782
5/58	65	0.0389
5/171	66	0.6082
5/25	68	0.6058
5/112	69	0.3857
5/53	70	0.3305
5/55	71	0.3043
5/82	72	0.3036
5/114	73	0.3700
5/84	74	0.3037
5/154	75	0.7446
5/120	77	0.3197
5/80	79	0.4266
5/79	80	0.4266
5/27	82	0.5148
5/60	83	0.3047
5/167	84	0.4978
209/9074	85	0.2954
4393/7/8	92	0.2899
4393/7/6	93	0.3082
5/105	94	0.3035
5/102	95	0.4035
5/113	96	0.3848
5/115	97	0.3379
5/165	98	1.189
5/121	99	0.3306
5/122	100	0.2763
5/123	101	0.2344
5/124	102	0.2306
4393/7/9	103	0.2070
4393/7/10	104	0.2199
5/108	105	0.2960
5/107	106	0.2926
5/106	107	0.3144
5/111	108	0.2980
5/110	109	0.2919
5/159	110	0.3294
28644	111	12.510
5/152	112	0.1552
5/151	113	0.1483
5/119	114	0.2973
5/145	115	0.0692
5/144	116	0.0352
5/143	117	0.0352
5/142	118	0.0341
5/141	119	0.0530
5/140	120	0.0498
5/139	121	0.0439
5/138	122	0.0380
5/137	123	0.0567
5/136	124	0.0736
5/135	125	0.0444
5/134	126	0.0360
5/133	127	0.0396
5/132	128	0.0396
5/131	129	0.0396
5/129	130	0.0378
5/128	131	0.0441
5/127	132	0.0554
5/130	133	0.0396
5/149	134	0.2020
5/150	135	0.2786

NAIROBI/BLOCK 1		
<i>Old L.R. No.</i>	<i>New Parcel No.</i>	<i>Area</i>
5/148	136	0.0533
5/147	137	0.0524
5/146	138	0.1505
5/126	139	0.3595
5/125	140	0.3031
209/13267	141	4.098
4393/31	142	0.5585
4393/30	143	0.4627

NAIROBI/BLOCK 2		
<i>Old L.R. No.</i>	<i>New Parcel No.</i>	<i>Area</i>
4393/12	1	0.5310
209/7439	4	0.4286
209/7440	5	0.3880
209/7482	6	0.3956
209/7483	7	0.3016
209/7484	8	0.2936
209/7486	9	0.3010
209/7013	10	0.2995
209/7012	11	0.3011
209/7011	12	0.3201
209/7010	13	0.3658
209/7009	14	0.3691
209/5919/1	15	0.3120
209/5919/2	16	0.3120
209/5919/3	17	0.3120
209/5919/4	18	0.3120
209/5919/5	19	0.3120
209/5919/12	20	0.3691
209/5919/7	21	0.3432
209/5919/8	22	0.3679
209/5919/9	23	0.3047
209/5919/10	24	0.3157
209/5919/11	25	0.3480
209/7008	26	0.3521
209/7007	27	0.4100
209/7006/1	28	0.2960
209/7006/2	29	0.2873
209/8222	30	0.3630
209/8223	31	0.3001
209/7487	32	0.3259
209/7488	33	0.2942
209/7485	34	0.3010
209/7491	35	0.3480
209/7490	36	0.3912
209/7502	37	0.3871
209/7503	38	0.4030
209/7492	39	0.3282
209/7493	40	0.3690
209/7494	41	0.3958
209/7495	42	0.3073
209/7496	43	0.3359
209/7497	44	0.3301
209/7498	45	0.4860
209/7499	46	0.3666
209/7500	47	0.3823
209/7501	48	0.3073
209/7512	49	0.3363
209/7513	50	0.3444
209/7514	51	0.3110
209/7515	52	0.2909
209/7516	53	0.3164
209/7340/8	55	0.4201
209/7340/7	56	0.3721
209/7340/6	57	0.3599
209/7340/5	58	0.3692
209/7340/2	59	0.3380
209/7340/1	60	0.3386
209/7339	61	0.9783
209/7340/10	62	0.3924
209/7340/11	63	0.4118
209/7511	64	0.4047

Old L.R. No.	New Parcel No.	Area
209/7510	65	0.4457
209/7509	66	0.4441
209/7508	67	0.4053
209/7507	68	0.3489
209/7506	69	0.3981
209/7505	70	0.3868
209/7504	71	0.4170
6863/76	72	1.1332
209/7300	73	3.675
209/7301	74	4.4620
209/7411	75	0.3360
209/7412	76	0.3360
209/7413	77	0.3360
209/7414	78	0.3381
209/5906	79	1.7645
6863/67	80	10.200
209/7780	81	0.4651
209/7781	82	0.4595
209/7779/2	83	0.3124
209/22270	84	0.2685
209/9074	85	0.2954
209/18857	86	0.3448
209/7775	87	0.3746
209/7774	88	0.3648
209/7773	89	0.3345
209/7772	90	0.4020
209/7771	91	0.3132
209/21283	92	0.2965
209/7769	93	0.3097
209/7768	94	0.3101
209/7767	95	0.2952
209/7766	96	0.3024
209/7765	97	0.2692
209/7764	98	0.2545
209/7763	99	0.3401
209/7762	100	0.2809
209/7761	101	0.4107
209/7760	102	0.3345
209/7759	103	0.2979
209/7579	104	0.3986
209/7579	105	0.4192
6863/75	106	3.146
209/7489	107	0.2928
209/7790	108	0.2959
209/7789	109	0.3333
209/7788	110	0.3677
209/7787	111	0.3426
209/7786	112	0.3479
209/7785	113	0.3351
209/7784	114	0.3059
209/7783/12	115	0.3171
209/20620	116	0.5609
209/7153/25	117	0.4553
209/7153/24	118	0.4313
209/7153/23	119	0.5306
209/6773	120	1.854
209/7153/2	121	0.3567
209/22205	122	0.3567
209/7153/4	123	0.3567
209/7153/5	124	0.3567
209/7153/6	125	0.3567
209/7153/7	126	0.3567
209/7153/8	127	0.3567
209/7253/9	128	0.3567
209/7153/10	129	0.3749
209/7153/11	130	0.3456
209/7153/15	131	0.3605
209/21550	132	0.3557
209/7153/16	133	0.3844
209/7153/17	134	0.4232
209/7153/18	135	0.3210
209/7153/12	136	0.3524
209/7153/13	137	0.3083
209/7153/19	138	0.3210

Old L.R. No.	New Parcel No.	Area
209/7153/20	139	0.3252
209/7153/21	140	0.3732
209/20573	141	0.3398
209/7153/45	142	0.3042
209/7153/46	143	0.3026
209/7153/27	144	0.3683
209/7153/28	145	0.5042
209/22252	146	0.5306
209/20301	147	0.5328
209/7153/31	148	0.5302
209/20031	149	0.7190
209/6239	150	0.6880
209/7153/33	152	0.5161
209/19449	153	0.5072
209/7153/47	154	0.2850
209/7153/48	155	0.2851
209/7153/38	160	0.4213
209/7153/39	161	0.3836
209/7153/40	162	0.3605
209/7153/41	163	0.3611
209/7153/42	164	0.3563
209/7153/43	165	0.3030
209/7153/44	166	0.2883
209/5913/1	167	0.2731
209/5913/2	168	0.2729
209/5913/3	169	0.2728
209/5913/4	170	0.2727
209/8192/5	172	0.2809
209/8192/6	173	0.2932
209/8192/7	174	0.2885
209/8192/8	175	0.3163
209/8561/5	176	0.3243
209/8561/4	177	0.3157
209/8561/3	178	0.2960
209/8561/2	179	0.3107
209/8192/1	180	0.3154
209/8562	181	12.690
209/8192/1	182	0.3433
209/8192/2	183	0.3429
209/8192/3	184	0.3290
209/8192/4	185	0.3299
6863/82	186	32.490
209/7468	187	0.2943
209/7464	188	0.2958
209/7463	189	0.3034
209/7462	190	0.3066
209/7461	191	0.3162
209/7460	192	0.3262
209/7459	193	0.3522
209/7458	194	0.3766
209/7457	195	0.4262
209/21858	196	0.4098
209/7455	197	0.3302
209/7454	198	0.3334
209/7453	199	0.2942
209/7452	200	0.3316
209/7451	201	0.3316
209/7450	202	0.3317
209/7470	203	0.3300
209/7469	204	0.3072
209/7468	205	0.3072
209/20190	206	0.3072
209/7466	207	0.3031
209/7476	208	0.3598
209/7475	209	0.3010
209/7474	210	0.3010
209/7473	211	0.3010
209/7472	212	0.3010
209/7471	213	0.4284
209/7449	214	0.3017
209/7448	215	0.3005
209/7447	216	0.3123
209/7446	217	0.3032
209/7445	218	0.3315

Old L.R. No.	New Parcel No.	Area
209/7444	219	0.3244
209/7443	220	0.3154
209/7442	221	0.3086
6863/83	222	0.2691
209/6863/R	223	0.6384
209/7477	224	0.3000
209/7478	225	0.3000
209/7479	226	0.3000
209/7480	227	0.3000
6863/72	228	0.2991
990/5	229	0.3193
209/6828	230	0.3205
990/7	231	0.3161
990/8	232	0.3178
990/9	233	0.3164
990/10	234	0.3165
209/7145	235	0.3140
209/8207	236	0.8670
209/8257	237	1.7140
990/14	238	0.3238
990/15	239	0.2752
990/4	240	0.6835
ROAD	243	ROAD
3734/780	244	0.3549
209/21534	245	0.2599
209/21535	246	0.1150
209/17494	247	0.1775
209/17495	248	0.1790
209/15667	249	0.4241
209/19873	250	0.1492
209/7153/53	251	0.1741
209/7153/54	252	0.1801
209/7153/55	253	0.1747
209/7153/51	254	0.3313
209/7153/52	255	0.2032
209/7783/1	256	0.0255
209/7783/2	257	0.3171
209/14310	258	0.4346
6863/81	259	0.9590
209/18984	260	1.198
209/5916/6/1	261	0.0040
209/5919/12	262	0.3691
209/9739/20	263	0.5629
209/9739/19	264	0.5522
209/9739/18	265	0.5245
209/9739/17	266	0.5567
209/9739/16	267	0.6386
209/9739/11	268	0.2782
209/9739/10	269	0.3032
209/9739/9	270	0.3328
209/9739/23	271	0.3774
209/9739/2	272	0.4777
209/9739/8	273	0.3001
209/9739/12	274	0.3729
209/9739/13	275	0.3699
209/9739/7	276	0.3036
209/9739/3	277	0.4051
209/9739/4	278	0.4148
209/9739/5	279	0.2930
209/9739/6	280	0.4046
209/9739/14	281	0.3068
209/9739/15	282	0.3035
209/9739/28	283	0.1750
209/9739/29	284	0.1750
209/9739/30	285	0.1853
209/7771/1	286	0.1569
209/7771/2	287	0.1562
209/15374	288	0.2170
209/15375	289	0.1552
209/7504/1	290	0.2170
209/7504/2	291	0.200
209/20813	292	0.1044
209/20814	293	0.1046
209/20815	294	0.0857

Old L.R. No.	New Parcel No.	Area
209/16956	295	0.0807
209/16957	296	0.8000
209/16958	297	0.0832
209/16959	298	0.0839
209/13306/2	299	0.0394
209/13306/3	300	0.0275
209/13306/4	301	0.0242
209/13306/5	302	0.0455
209/13306/1	303	0.1599
209/13306/18	304	0.0266
209/13306/17	305	0.0201
209/13306/16	306	0.0201
209/13306/15	307	0.0201
209/13306/14	308	0.0201
209/13306/13	309	0.0198
209/13306/12	310	0.0200
209/13306/11	311	0.0197
209/13306/10	312	0.0197
209/13306/9	313	0.0200
209/13306/8	314	0.0200
209/13306/7	315	0.0307
209/13306/6	316	0.0863
209/21308	317	0.3504
209/21309	318	0.3213
209/21310	319	1.296
209/14852	320	0.1393
209/14853	321	0.1717

NAIROBI/BLOCK 4

Old L.R. No.	New Parcel No.	Area
1870/V/102	1	2.2501
1870/V/127	3	0.2025
1870/V/27	4	0.4046
1870/V/82	5	0.3537
1870/V/83	6	0.2703
1870/V/128	7	0.3185
1870/V/26	8	0.5073
1870/V/156	9	0.0280
1870/V/181	10	0.4073
1870/V/284	11	0.3036
1870/V/73	12	0.2319
1870/V/129	13	0.2023
14340	14	0.9590
1870/V/179	15	0.2236
1870/V/24	17	0.1606
1870/V/125	18	0.1985
1870/V/112	19	0.1799
1870/V/273	21	0.2139
1870/V/66	22	0.2149
1870/V/26	25	0.6538
GL	26	GL
1870/V/63	27	0.2159
1870/V/62	28	0.2159
1870/V/131	29	0.1991
1870/V/70	30	0.2225
1870/V/68	31	0.2225
1870/V/67	32	0.2225
1870/V/69	33	0.2225
1870/V/90	36	0.232
1870/V/265	37	0.3031
1870/V/81	39	0.2032
1870/V/92	40	0.2028
1870/V/93	41	0.2028
1870/V/123	42	0.2028
1870/V/98	43	0.2028
1870/V/99	44	0.2028
1870/V/183	45	0.9520
1870/V/31	46	0.2028
1870/V/15/2	47	0.2028
1870/V/15/1	48	0.2029
1870/V/15	49	0.3015
1870/V/38	50	0.3035

Old L.R. No.	New Parcel No.	Area
1870/V/37	51	0.3035
1870/V/36	52	0.3035
1870/V/40	53	0.3038
1870/V/41	54	0.3037
1870/V/274	55	0.3035
1870/V/34	56	0.3038
1870/V/42	57	0.3035
1870/V/43	58	0.3035
1870/V/33	59	0.3035
1870/V/32	60	0.3035
1870/V/44	61	0.3025
1870/V/250	62	0.2923
1870/V/249	63	0.2923
1870/V/84	64	0.2427
1870/V/85	65	0.2638
1870/V/100	66	0.221
1870/V/101	67	0.5706
1870/V/59	68	0.4450
1870/V/60	69	0.4978
1870/V/76	71	0.3629
1870/V/46	72	0.8133
1870/V/282	73	0.2024
1870/V/121	74	0.2691
1870/V/117	75	0.2062
1870/V/78	76	0.3485
1870/V/79	77	0.3250
1870/V/56	79	0.4119
1870/V/219	80	0.2696
1870/V/56	82	0.7285
1870/V/163	83	0.3030
1870/V/164	84	0.4168
1870/V/193	85	0.3666
1870/V/231	86	0.6799
1870/V/94	87	0.4492
1870/V/61	89	0.8094
1870/V/75	92	0.4941
1870/V/73	93	0.3043
1870/V/74	94	0.3339
1870/V/71	95	0.7042
1870/V/327	96	0.2024
1870/V/333	97	0.3227
1870/V/50	98	0.3035
1870/V/222	99	0.2037
1870/V/52	100	0.3035
1870/V/49	101	0.3034
1870/V/53	103	0.3036
1870/V/202	104	0.1084
1870/V/47	105	0.3032
1870/V/46	106	0.3035
1870/V/55	107	0.3569
1870/V/45	108	0.3027
1870/V/209	109	0.2186
1870/V/78	110	0.2185
1870/V/77	111	0.2157
1870/V/184	112	0.2287
1870/V/335	113	0.2092
1870/V/172	114	0.2283
1870/V/167	115	1.2429
1870/V/168	116	0.2339
1870/V/220	117	0.2349
1870/V/95	118	0.2024
1870/V/97	119	0.2023
1870/V/98	120	0.2672
1870/V/96	121	0.2024
1870/V/158	122	0.2339
1870/V/147	123	0.2033
1870/V/308	124	0.2339
1870/V/206	125	0.2146
1870/V/310	126	0.2032
1870/V/317	128	0.2177
1870/V/330	129	0.2758
1870/V/225	130	0.1343

Old L.R. No.	New Parcel No.	Area
1870/V/150	131	0.2970
1870/V/253	132	0.1479
1870/V/152	133	0.2311
1870/V/99	134	0.2359
1870/V/102	135	0.2776
1870/V/101	136	0.2902
1870/V/100	137	0.2546
1870/V/188	138	0.2028
1870/V/6/4	139	0.4046
1870/V/136	143	0.3035
1870/V/170	145	0.3153
1870/V/120	146	0.2023
1870/V/267	148	0.2414
1870/V/111	149	0.2028
1870/V/112	150	0.2067
1870/V/113	151	0.2101
1870/V/114	152	0.2313
1870/V/110	154	0.2088
1870/V/109	155	0.3233
1870/V/44	157	0.3035
1870/V/311	158	0.3035
1870/V/140	159	0.6406
1870/V/40	160	0.4545
1870/V/39	161	0.4148
1870/X/104	164	0.0925
1870/X/34	165	0.2271
1870/X/35	166	0.2261
1870/X/27	168	0.2245
1870/X/121	170	0.2258
1870/X/28	171	0.2273
1870/X/38	174	0.2512
1870/X/30	175	0.2486
1870/X/33	180	0.1848
1870/X/42	181	0.3448
1870/X/89	183	1.2613
1870/V/337	186	0.4141
1870/V/205	187	0.2078
1870/V/18	189	0.4373
1870/V/174	191	0.6523
1870/V/190	192	0.2292
1870/V/156	193	0.2169
1870/V/157	194	0.2190
1870/V/204	195	0.1372
1870/V/189	196	0.2082
1870/V/79	197	0.2021
1870/V/180	198	0.2020
1870/V/175	199	0.1911
1870/V/195	200	0.0619
1870/V/222	201	0.1000
1870/V/153	202	0.0271
1870/V/162	203	0.7746
1870/V/82	204	0.3189
1870/V/328	206	0.4072
1870/V/161	207	0.2024
1870/V/331	208	0.2025
1870/V/130	209	0.2023
1870/V/208	211	0.1155
1870/V/211	212	0.0930
1870/V/129	213	0.2023
1870/V/117	214	1.194
1870/V/131	215	0.2428
1870/V/90	218	0.2022
1870/V/91	219	0.2023
1870/V/92	220	0.2018
1870/V/89	221	0.2400
1870/V/88	222	0.2347
1870/V/87	223	0.2590
1870/V/336	224	0.3010
1870/V/85	225	0.2125
1870/V/177	226	0.2000
1870/X/79	227	0.1956
1870/X/70	228	0.4047

Old L.R. No.	New Parcel No.	Area
1870/X/76	229	0.1844
1870/X/64	230	0.2023
1870/X/58	233	0.3128
1870/X/73	234	0.3155
1870/X/60	235	0.4646
1870/X/71	238	0.2680
206/9	241	0.1821
1870/X/49	242	0.3367
1870/X/48	245	0.3367
1870/X/46	246	0.2090
1870/X/45	247	0.2082
1870/X/47	248	0.2146
1870/X/24	250	0.0387
1870/X/125	251	0.2131
1870/X/23	253	0.2748
1870/X/83	254	0.0893
1870/X/124	259	0.2100
1870/X/7	260	0.2057
1870/X/120	262	0.2280
1870/X/6	263	0.2479
1870/X/5	264	0.2244
1870/X/127	267	0.2499
1870/X/3	268	0.2630
1870/X/128	269	0.1999
1870/X/85	271	0.1319
1870/X/13	272	0.3090
1870/III/213	274	0.9915
1870/III/214	275	0.6904
1870/IX/187	277	0.2259
1870/IX/188	278	0.2752
1870/IX/195	279	0.2706
1870/IX/134	280	0.1456
1870/IX/99	282	0.1656
1870/IX/98	283	0.2028
1870/III/44	286	0.2021
1870/III/558	287	0.2021
1870/III/280	289	0.2343
1870/III/319	290	0.1014
1870/III/39	291	0.2019
1870/III/340	292	0.1010
1870/III/272	293	0.2019
1870/III/313	296	0.1011
1870/V/155	297	0.0161
1870/V/182	299	0.5742
1870/V/129	300	0.0200
1870/V/130	301	0.2042
1870/V/132	302	0.2016
1870/V/133	303	0.2042
1870/V/123	304	0.2028
1870/V/158	305	0.0161
1870/V/184	306	0.1029
1870/V/157	307	0.0281
1870/V/180	308	0.1811
1870/V/272	309	0.1980
1870/V/134	310	0.1406
1870/V/118	311	0.5090
1870/V/285	312	0.1854
1870/V/283	313	0.1806
1870/V/116	314	0.2001
1870/V/122	315	0.2695
1870/VI/194	316	0.3438
1870/VI/201	317	0.0976
1870/VI/203	318	0.0976
1870/VI/210	319	0.2145
1870/VI/185	320	0.2086
1870/VI/186	321	0.2027
1870/VI/188	322	0.2029
1870/VI/221	323	0.2023
1870/VI/192	324	0.1785
1870/VI/224	325	0.1251
1870/VI/200	326	0.3000
1870/III/314	327	0.1010

Old L.R. No.	New Parcel No.	Area
1870/III/341	328	0.1011
1870/III/320	329	0.1328
1870/IX/133	331	0.1438
1870/X/86	332	0.1295
1870/VI/313	334	0.2136
1870/VI/213	335	0.1215
1870/VI/211	336	0.0920
1870/X/90	337	0.8059
1870/X/91	338	0.7900
1870/X/84	339	0.8878
1870/X/82	341	0.1853
1870/VI/182	342	0.1826
1870/VI/181	343	0.2093
1870/VI/178	345	0.1911
1870/VI/179	346	0.2187
1870/X/134	347	0.1012
1870/X/75	348	0.1857
1870/X/74	350	0.0200
1870/V/270	351	0.1112
1870/V/178	352	0.0327
1870/V/136	353	0.0331
1870/V/177	354	0.0161
1870/V/137	355	0.0163
1870/V/138	356	0.0163
1870/V/176	357	0.0161
1870/V/175	358	0.0161
1870/V/139	359	0.0162
1870/V/140	360	0.0162
1870/V/174	361	0.0161
1870/V/173	362	0.0161
1870/V/141	363	0.0162
1870/V/142	364	0.0162
1870/V/172	365	0.0161
1870/V/171	366	0.0161
1870/V/143	367	0.0162
1870/V/144	368	0.0162
1870/V/170	369	0.0161
1870/V/169	370	0.0161
1870/V/145	371	0.0162
1870/V/146	372	0.0324
1870/V/168	373	0.0161
1870/V/167	374	0.0161
1870/V/147	375	0.0162
1870/V/166	376	0.0161
1870/V/165	377	0.0161
1870/V/148	378	0.0162
1870/V/149	379	0.0162
1870/V/164	380	0.0161
1870/V/163	381	0.0161
1870/V/150	382	0.0162
1870/V/151	383	0.0162
1870/V/162	384	0.0161
1870/V/161	385	0.0161
1870/V/152	386	0.0162
1870/V/153	387	0.0161
1870/V/160	388	0.0161
1870/V/159	389	0.0161
1870/V/154	390	0.0161
1870/V/228	391	0.0661
1870/V/251	392	0.0245
1870/V/252	393	0.0226
1870/V/253	394	0.0209
1870/V/256	395	0.0276
1870/V/257	396	0.0252
1870/V/258	397	0.0225
1870/V/259	398	0.0224
1870/V/260	399	0.0280
1870/V/255	400	0.0280
1870/V/254	401	0.0255
1870/V/229	402	0.0880
1870/V/230	403	0.1085
1870/V/229	404	0.0916

Old L.R. No.	New Parcel No.	Area
1870/VI/228	405	0.1039
1870/VI/254	406	0.0766
1870/VI/255	407	0.0814
1870/VI/256	408	0.0590
1870/VI/257	409	0.0517
1870/III/463	410	0.1000
1870/III/464	411	0.2185
1870/IX/160	412	0.0820
1870/IX/161	413	0.1219
1870/X/129	414	0.1050
1870/X/130	415	0.1738
1870/X/122	416	0.0941
1870/X/123	417	0.1480
1870/X/108	418	0.0250
1870/X/109	419	0.0250
1870/X/94	420	0.0137
1870/X/95	421	0.0137
1870/X/96	422	0.0143
1870/X/97	423	0.0143
1870/X/98	424	0.0143
1870/X/99	425	0.0144
1870/X/100	426	0.0144
1870/X/101	427	0.0143
1870/X/102	428	0.0302
1870/X/103	429	0.0335
1870/X/80	430	0.1218
1870/X/81	431	0.1524
1870/X/87	432	0.1045
1870/X/88	433	0.1494
1870/X/114	435	0.0459
1870/X/115	436	0.0465
1870/VI/252	437	0.1165
1870/VI/253	438	0.1479
1870/VI/249	439	0.1378
1870/VI/250	440	0.1398
1870/V/263	441	0.1114
1870/V/264	442	0.1113
1870/V/202	443	0.0987
1870/V/203	444	0.0950
1870/V/236	445	0.1091
1870/V/237	446	0.1066
1870/V/214	447	0.1294
1870/V/320	448	0.0891
1870/V/314	449	0.0959
1870/V/217	450	0.1172
1870/VI/240	451	0.0370
1870/VI/241	452	0.0182
1870/VI/242	453	0.0181
1870/V/243	454	0.0163
1870/VI/244	455	0.0148
1870/VI/245	456	0.0486
1870/VI/246	457	0.0171
1870/VI/334	460	0.1390
1870/VI/259	461	0.1321
1870/VI/238	462	0.1910
1870/VI/239	463	0.1402
1870/VI/231	464	0.1123
1870/VI/232	465	0.1150
1870/VI/233	466	0.0961
1870/VI/234	467	0.1109
1870/VI/235	468	0.1906
1870/VI/262	469	0.1599
1870/VI/263	470	0.1442
1870/VI/247	471	0.1206
1870/VI/248	472	0.2237
1870/V/220	473	0.1323
1870/V/221	474	0.0503
1870/V/222	475	0.0528
1870/V/223	476	0.0586
1870/V/237	477	0.1674
1870/V/238	478	0.1316
1870/V/239	479	0.1316

Old L.R. No.	New Parcel No.	Area
1870/V/240	480	0.1316
1870/V/241	481	0.1913
1870/V/226	482	0.1800
1870/V/243	483	0.1148
1870/V/244	484	0.2017
1870/V/214	485	0.0750
1870/V/215	486	0.1000
1870/V/216	487	0.0770
1870/V/245	488	0.1559
1870/V/210	489	0.1286
1870/V/211	490	0.2199
1870/V/213	491	0.0933
1870/V/212	492	0.1129
1870/V/231	493	0.0522
1870/V/232	494	0.1314
1870/V/233	495	0.1795
1870/V/234	496	0.1658
1870/V/235	497	0.1310
209/8873/12	498	0.0377
209/8873/13	499	0.0201
1870/V/214	500	0.0201
209/8873/15	501	0.0201
209/8873/16	502	0.0201
209/8873/17	503	0.0201
209/8873/18	504	0.0492
209/8873/19	505	0.0356
209/8873/20	506	0.0195
209/8873/21	507	0.0195
209/8873/22	508	0.0195
209/8873/23	509	0.0195
209/8873/24	510	0.0195
209/8873/25	511	0.0195
209/8873/26	512	0.0195
209/8873/27	513	0.0195
209/8873/28	514	0.0195
209/8873/29	515	0.0195
209/8873/30	516	0.0195
209/8873/31	517	0.0195
209/8873/32	518	0.0195
209/8873/33	519	0.0195
209/8873/34	520	0.0195
209/8873/2	521	0.9969
209/8873/3	522	0.0298
209/8873/4	523	0.0330
209/8873/5	524	0.0206
209/8873/6	525	0.0234
209/8873/7	526	0.0261
209/20262	527	0.1100
209/8873/9	528	0.0243
209/8873/10	529	0.0185
209/8873/11	530	0.0425
1870/VI/296	531	0.0584
1870/VI/297	532	0.0595
1870/VI/288	533	0.0134
1870/VI/289	534	0.0134
1870/VI/290	535	0.0134
1870/VI/291	536	0.0134
1870/VI/292	537	0.0134
1870/VI/293	538	0.0134
1870/VI/294	539	0.0134
1870/VI/295	540	0.0139
1870/VI/298	541	0.0140
1870/VI/299	542	0.0136
1870/VI/300	543	0.0136
1870/VI/301	544	0.0136
1870/VI/302	545	0.0136
1870/VI/303	546	0.0135
1870/VI/304	547	0.0136
1870/VI/305	548	0.0140
1870/VI/275	549	0.0124
1870/VI/278	550	0.0106
1870/VI/279	551	0.0115

Old L.R. No.	New Parcel No.	Area
1870/VI/276	552	0.0115
1870/VI/277	553	0.0119
1870/VI/280	554	0.0119
1870/VI/281	555	0.0540
1870/VI/282	557	0.0115
1870/VI/283	558	0.0115
1870/VI/284	559	0.0115
1870/VI/287	560	0.0115
1870/VI/286	561	0.0119
1870/VI/285	562	0.0119
1870/VI/270	563	0.0112
1870/VI/271	564	0.0112
1870/VI/272	565	0.0112
1870/VI/273	566	0.0112
1870/VI/274	567	0.0115
1870/VI/268	568	0.0112
1870/VI/269	569	0.0115

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Old L.R. No	New Parcel No	Area List
	1	
1870/I/308	2	0.2332
1870/I/59	3	0.6839
1870/viii/48	4	1.1740
1870/VIII/128	5	0.5099
1870/VIII/128	6	0.5462
1870/VIII/119	7	0.4452
1870/VIII/118	8	0.5217
1870/VIII/120	9	0.7557
1870/VIII/121	10	0.4371
1870/VIII/245	11	0.3036
1870/VIII/269	12	0.3039
1870/VIII/253	15	0.4260
1870/VIII/81	16	0.3034
1870/VIII/89	18	0.4775
1870/VIII/90	19	0.3032
1870/VIII/88	20	0.4613
1870/VIII/87	21	0.4856
1870/VIII/95	22	0.3035
1870/XIII/94	23	0.3035
1870/VIII/124	24	0.3035
1870/VIII/159	25	0.3051
1870/VIII/157	26	0.3642
1870/VIII/158	27	0.3197
1870/VIII/160	28	0.3084
1870/VIII/123	29	0.3035
1870/VIII/183	30	0.4388
1870/VIII/70	31	2.0234
1870/VIII/1969	33	0.5625
1870/VIII/15	34	0.5073
1870/VIII/170	35	0.4987
1870/VIII/201	37	0.4800
1870/VIII/42	38	0.7930
1870/VIII/179	42	0.2806
1870/VIII/251	43	0.4050
1870/VIII/224	44	0.6586
1870/VIII/180	46	0.3904
1870/I/183	48	0.4447
1870/I/237	49	0.4290
1870/I/236	50	0.2833
1870/I/235	51	0.2862
1870/I/555	53	0.3609
1870/I/177	54	0.3076
1870/I/173	55	0.3116
1870/I/172	56	0.3683
1870/I/171	57	0.3063
1870/I/629	58	0.3051
1870/I/175	59	0.2185
1870/I/174	60	0.3525
1870/I/243	62	0.6014
1870/I/244	63	0.6289
1870/I/240	64	0.5593

Old L.R. No	New Parcel No	Area List
1870/I/239	65	0.4180
1870/I/192	68	0.3035
1870/I/310	69	0.2954
1870/I/345	70	0.2202
1870/I/129	71	0.4492
1870/I/128	72	0.4087
1870/VIII/88	75	0.3076
1870/8/92	76	0.3197
1870/VIII/91	77	0.3035
1870/VIII/252	78	0.4128
1870/VIII/36	79	0.8418
1870/VIII/164	80	0.2796
1870/VIII/165	81	0.2830
1870/VIII/203	82	0.1387
1870/VIII/134	83	0.3043
1870/VIII/135	84	0.3039
1870/VIII/133	85	0.3035
1870/VIII/132	86	0.3039
1870/VIII/136	87	0.3035
1870/VIII/138	88	0.3035
1870/VIII/137	89	0.3133
1870/VIII/131	90	0.3035
1870/VIII/130	91	0.3043
1870/VIII/262	93	0.5032
1870/VIII/199	94	0.3720
1870/VIII/155	95	0.2877
1870/VIII/156	96	0.3530
1870/VIII/108	97	0.4407
1870/VIII/107	98	0.3570
1870/VIII/106	99	0.3100
1870/VIII/103	100	0.3100
1870/VIII/104	101	0.3144
1870/VIII/105	102	0.3120
1870/VIII/99	103	0.3091
1870/VIII/101	104	0.3092
1870/VIII/64	106	0.3341
1870/VIII/63	107	0.3270
1870/VIII/62	108	0.3270
1870/VIII/61	109	0.3268
1870/VIII/60	110	0.3368
1870/VIII/56	111	0.3370
1870/VIII/55	112	0.3270
1870/VIII/54	113	0.3270
1870/VIII/53	114	0.3271
1870/VIII/127	116	0.3035
1870/VIII/169	118	0.3116
1870/VIII/65	119	0.6718
1870/VIII/209	122	0.1986
1870/VIII/177	123	0.2977
1870/VIII/139	124	0.3039
1870/VIII/140	125	0.3039
1870/VIII/141	126	0.3038
1870/VIII/142	127	0.3039
1870/VIII/143	128	0.3039
1870/VIII/146	129	0.3565
1870/VIII/145	130	0.3042
1870/VIII/144	131	0.3041
1870/VIII/161	132	0.2744
1870/VIII/162	133	0.3237
1870/VIII/149	136	0.4047
1870/VIII/151	138	0.4087
1870/VIII/152	139	0.5032
1870/VIII/153	140	0.5032
1870/VIII/210	148	0.5494
1870/II/488	150	0.2382
1870/II/181	151	0.3605
1870/II/478	156	0.3035
1870/II/226	157	0.4980
1870/II/302	158	0.2023
1870/II/225	159	0.3039
1870/II/280	160	0.2172
1870/II/484	162	0.5284
1870/II/222	163	0.3683
1870/II/223	164	0.3431

Old L.R. No	New Parcel No	Area List
1870/II/270	169	0.5494
26994	172	0.7406
1870/II/257	173	0.3438
1870/II/227	174	0.4209
1870/II/228	175	0.2638
1870/II/96	176	0.6920
1870/II/260	177	0.2197
1870/II/166	178	0.4006
1870/II/165	179	0.4007
1870/II/208	180	0.3237
1870/II/236	183	0.2048
1870/II/237	184	0.2493
1870/II/120	186	0.4686
1870/II/299	188	0.2522
1870/II/169	189	0.3222
1870/II/172	190	0.3220
1870/II/171	191	0.3217
1870/II/170	192	0.3217
1870/II/231	193	0.1938
1870/II/475	194	0.1906
1870/II/229	195	0.4047
1870/II/268	196	0.2303
1870/II/287	198	0.3197
1870/II/188	202	0.3242
1870/II/189	203	0.3580
1870/II/190	204	0.3035
1870/II/307	205	0.1909
1870/II/242	206	0.4048
1870/II/88	207	0.4152
1870/II/207	211	0.3702
1870/II/174	214	0.3699
1870/II/173	215	0.4136
1870/II/293	216	0.1797
1870/II/215	217	0.4095
1870/II/212	218	0.3197
1870/II/213	219	0.3047
1870/II/220	220	0.3053
1870/II/219	221	0.2995
1870/II/579	222	0.3730
1870/II/125	223	0.3849
1870/II/126	224	0.4132
1870/II/261	226	0.2034
1870/II/307	229	0.2268
1870/II/116	230	0.4063
1870/II/232	231	0.2537
1870/II/603	232	0.2537
1870/II/593	233	0.3888
1870/II/64	234	0.3978
1870/II/637	235	0.2003
1870/II/65	236	0.4047
1870/II/66	237	0.4045
1870/II/67	238	0.3916
1870/II/126	244	0.4132
1870/VIII/174	247	0.2938
1870/VIII/175	248	0.2945
1870/II/294	249	0.2179
1870/VIII/178	251	0.2914
1870/VIII/204	252	0.1388
1870/II/259	253	0.2228
1870/II/261	254	0.3734
1870/II/346	255	0.3214
1870/II/288	256	0.2394
1870/III/100	257	0.3262
1870/II/281	259	0.2435
1870/II/282	260	0.2234
1870/VIII/197	261	0.3276
1870/II/283	262	0.2398
1870/VIII/187	263	0.6255
1870/VIII/182	264	0.2935
1870/VIII/184	265	0.2833
1870/VIII/185	266	0.2789
1870/VIII/186	267	0.2742
1870/VIII/168	268	0.3098
1870/VIII/171	269	0.5046

Old L.R. No	New Parcel No	Area List
1870/VIII/172	270	0.3235
1870/I/375	271	0.1885
1870/VIII/311	272	0.2028
1870/VIII/244	273	0.3559
1870/II/284	274	0.1812
1870/II/271	275	0.2188
1870/II/224	277	0.1020
1870/II/298	280	0.2031
1870/II/9758	283	0.1131
1870/VIII/202	289	0.2006
1870/VIII/191	290	0.1853
1870/II/313	291	0.3181
1870/II/300	292	0.2257
1870/II/486	293	0.1210
1870/II/487	294	0.1323
1870/II/459	295	0.1374
1870/II/458	296	0.1146
1870/II/457	297	0.1154
1870/II/340	298	0.2241
1870/II/341	299	0.1806
1870/II/348	300	0.1806
1870/II/349	301	0.1800
1870/VIII/259	302	0.2563
1870/VIII/260	303	0.2515
1870/VIII/261	304	0.2561
1870/I/487	305	0.1274
1870/I/317	306	0.1770
1870/II/316	307	0.2212
1870/II/318	308	0.1889
1870/II/323	309	0.0462
1870/II/324	310	0.0388
1870/II/325	311	0.0401
1870/II/326	312	0.0401
1870/II/327	313	0.0408
1870/II/328	314	0.0429
1870/II/329	315	0.0449
1870/II/330	316	0.0491
1870/II/430	317	0.1807
1870/VIII/229	318	0.1068
1870/VIII/230	319	0.1533
1870/VIII/228	320	0.1388
1870/VIII/216	321	0.2738
1870/I/606	322	0.1600
1870/VIII/45	323	0.6374
1870/II/116	324	0.2023
1870/VIII/241	425	0.4046
1870/VIII/237	326	0.4466
1870/VIII/238	327	0.4120
1870/II/419	328	0.2225
1870/II/420	329	0.2225
1870/II/415	330	0.0374
1870/II/416	331	0.0476
1870/II/417	332	0.0476
1870/II/418	333	0.0373
1870/II/332	334	0.2000
1870/II/334	335	0.1976
209/9757/2	336	0.1456
209/17498	337	0.1621
1870/II/104	338	0.0120
1870/I/573	339	0.4835
1870/I/572	340	0.9457
1870/II/380	341	0.0502
1870/II/377	342	0.0472
1870/II/379	343	0.0516
1870/II/378	344	0.0436
1870/II/414	345	0.1560
1870/II/411	346	0.1993
1870/II/412	347	0.1732
1870/II/413	348	0.1578
1870/VIII/266	349	0.3742
1870/VIII/264	350	0.5347
209/12668	351	0.0490
1870/VIII/232	352	0.2764
1870/VIII/231	353	0.2214

Old L.R. No	New Parcel No	Area List
1870/II/381	354	0.0730
1870/II/382	355	0.0574
1870/II/383	357	0.6020
1870/II/384	358	0.0540
1870/II/354	359	0.1759
1870/II/355	360	0.1577
1870/II/356	361	0.1782
1870/II/473	362	0.4472
1870/VIII/222	363	0.1979
1870/VIII/223	364	0.1594
1870/I/539	365	0.1800
1870/I/541	366	0.1700
1870/VIII/224	367	0.6586
1870/I/567	368	0.0865
1870/I/568	369	0.0863
1870/II/388	370	0.1982
1870/II/389	371	0.0353
1870/II/390	372	0.0325
1870/II/391	373	0.0313
1870/II/392	374	0.0338
1870/II/480	375	0.1890
1870/II/472	376	0.7900
1870/II/449	377	0.1215
1870/II/280	378	0.2172
1870/II/311	379	0.2700
1870/I/315	380	0.4087
1870/VIII/243	381	0.1887
1870/VIII/242	382	0.1849
1870/I/314	383	0.2185
1870/II/335	384	0.1952
1870/II/40	385	0.1493
1870/II/394	386	0.2000
1870/II/397	387	0.1685
1870/II/398	388	0.3430
1870/II/401	389	0.2628
1870/II/395	390	0.2174
1870/II/396	391	0.2008
1870/II/399	392	0.2117
1870/II/400	393	0.1800
1870/II/402	394	0.1800
1870/VIII/4011	396	0.1026

NAIROBI/BLOCK 8

Old L.R. No.	New Parcel No	Area
214/604	1	0.4770
214/605	2	0.3439
214/519	3	1.6997
214/538	4	0.5747
214/363	5	1.0521
214/364	6	0.4573
214/365	7	0.4047
214/366	8	0.4322
214/655	9	0.5481
214/473	10	0.4439
214/474	11	0.8377
214/394	12	0.7891
214/393	13	1.1331
209/464	14	1.5378
214/465	15	0.8660
214/208	17	1.2545
214/207	18	0.4690
214/141	19	0.8094
214/186	20	1.4569
214/568	21	0.5763
214/199	22	1.700
214/182	23	0.4051
214/414	24	0.4051
214/413	25	0.4051
214/412	26	0.4051
214/411	27	0.4128
214/410	28	0.4371
214/416	29	0.4294
214/415	30	0.3804

Old L.R. No.	New Parcel No	Area
214/407	31	0.5694
214/190	32	2.0234
214/447	33	0.8094
214/448	34	0.8498
214/484	35	0.5585
214/483	36	0.5261
214/486	37	0.4755
214/485	38	0.5645
214/271	39	0.6074
214/270	40	0.603
214/110	41	0.6931
214/111	42	0.6641
214/440	43	0.5140
214/439	44	0.3764
214/670	45	0.9204
214/656	46	0.3803
214/436	47	0.3719
214/338	48	0.4047
214/339	49	0.4075
214/383	50	0.4047
214/382	51	0.4128
214/381	52	0.8013
214/380	53	0.4047
214/142	54	0.8098
214/586	55	0.6266
214/373	56	0.4447
214/374	57	0.4492
214/282	58	0.4767
214/281	59	0.4168
214/280	60	0.5666
214/279	61	0.4759
214/278	62	0.4476
214/277	63	0.4298
214/590	64	0.2952
214/245	66	0.4091
214/592	67	0.4047
214/520	68	0.3885
214/322	69	0.9712
214/337	70	0.5933
214/262	71	0.0963
214/202	72	0.6034
214/319	73	0.4047
214/321	74	0.6313
214/320	75	0.6762
214/406	76	2.3633
214/355	77	0.4694
214/354	79	0.5322
214/353	80	1.0927
214/405	81	1.3395
214/317	82	0.8944
214/77	83	3.9624
214/648	84	0.3712
214/316	85	0.4269
214/313	86	0.4476
214/314	87	0.6515
214/312	88	0.6354
214/311	89	0.522
214/310	90	0.518
214/309	91	0.5463
214/582	92	0.4079
214/581	93	0.6794
214/496	94	0.3335
214/495	95	0.113
214/463	96	0.4047
214/662	97	0.2024
214/306	98	0.4532
214/305	99	0.4978
214/304	100	0.4371
214/303	101	0.4452
214/503	102	1.6187
214/661	103	0.2023
214/647	104	0.5487

Old L.R. No.	New Parcel No	Area
214/298	105	0.4545
214/299	106	0.4694
214/546	107	1.068
214/561	108	0.8583
214/171	109	0.7588
214/172	110	1.7401
214/570	111	0.4048
214/571	112	0.4048
214/572	113	0.7484
214/469	114	0.5212
214/470	115	0.6111
214/422	116	0.4735
214/423	117	0.7406
214/256	118	0.6313
214/253	119	1.300
209/5966	122	0.3804
209/5967	124	1.295
214/587	125	0.4564
214/586	126	0.6266
214/606	127	0.3440
214/607	128	0.3440
214/608	129	0.3439
214/537	130	0.5342
214/701	132	0.4012
214/566	133	0.5537
214/567	134	0.4814
214/568	135	0.8352
214/588	136	0.4797
214/589	137	0.4198
214/856	138	0.4050
214/591	139	0.7348
214/519	140	0.4047
214/521	141	0.4431
214/525	142	0.5301
214/522	143	0.4229
214/523	144	0.4711
214/524	145	0.4763
209/9662	146	0.2266
209/21527	147	0.9580
209/4365	148	0.1045
209/4366	149	0.1045
214/560	150	0.4047
209/14373	151	0.0471
209/9944	152	0.3005
209/9945	153	0.2915
209/9946	154	0.3019
209/9947	155	0.2474
209/9948	156	0.2259
209/9949	157	0.2277
209/9950	158	0.2277
209/9951	159	0.2524
209/9952	160	0.2167
209/9953	161	0.2027
209/9954	162	0.2027
209/9955	163	0.1947
209/9943	164	0.2181
209/9942	165	2.357
209/1298	166	0.6802
209/11975	167	0.4900
209/12670	168	0.1572
209/12671	169	0.1577
209/12672	170	0.1575
209/13372	171	0.2107
209/12407	172	0.3842
214/684	173	0.2024
214/685	174	0.2026
214/850	175	0.1861
214/851	176	0.1945
214/853	177	0.1743
214/852	178	0.1616
214/854	179	0.3549
214/855	180	0.3558

Old L.R. No.	New Parcel No	Area
214/800	181	0.1699
214/801	182	0.2347
214/682	183	0.1994
214/683	184	0.1994
214/758	185	0.4231
214/759	186	0.2035
214/673	187	0.236
214/674	188	0.2117
214/744	189	2.279
214/806	190	0.5975
214/807	191	0.4366
214/700	192	1.051
214/678	193	0.2212
214/679	194	0.2558
214/730	195	0.7059
214/729	196	0.883
214/731	197	0.6942
214/732	198	1.4241
214/776	199	0.2202
214/777	200	0.1584
214/778	201	0.1918
214/305/1	202	0.1003
214/305/2	203	0.3975
209/21526	204	0.2157
214/745	205	0.3952
214/746	206	0.1981
214/698	207	0.2593
214/699	208	0.4048

NAIROBI/BLOCK 19

Old L.R No.	New Parcel No.	Area (Ha.)
1/208	1	0.6311
1/203	2	0.3488
1/1377	3	0.4143
1/205	4	0.3339
1/677	5	0.3821
1/211	7	0.3225
1/209	8	0.3525
1/210	9	0.3606
1/212	10	0.3610
1/306	11	0.3472
1/1399	12	0.3472
1/308	13	0.3545
1/838	14	0.2015
1/310	15	0.3622
1/309	16	0.3622
1/314	17	0.3727
1/875	18	0.2009
1/315	19	0.3731
1/316	20	0.3788
209/12329	21	0.3512
1/318	22	0.1198
209/12314	23	0.3512
1/670	24	0.2051
1/601	25	0.1984
1/322	26	0.3926
1/912	27	0.1297
1/1370	28	0.1998
1/325	29	0.3371
1/326	30	0.3371
1/327	31	0.3371
1/328	32	0.3302
1/528	33	0.1890
1/529	34	0.1858
1/331	35	0.3703
1/332	36	0.3594
1/333	38	0.3820
1/640	39	0.2062
1/697	40	0.9991
1/552	41	0.2060
1/1334	42	0.2017
1/1343	44	0.1343

Old L.R No.	New Parcel No.	Area (Ha.)
1/338	45	0.4035
1/769	46	0.1012
1/595	47	0.1947
1/891	48	0.2031
1/512	49	0.3286
1/1357	51	0.5059
1/389	52	0.0335
1/1376	54	0.6907
1/920	55	0.3557
1/845	56	0.2198
1/134	57	0.4042
1/135	58	0.4144
1/712	59	0.3330
1/473	60	0.4055
1/1474	61	0.2736
1/475	62	0.3043
1/476	63	0.3035
1/196	64	0.4743
1/197	65	0.4047
1/1326	67	0.1750
1/1406	68	0.4131
1/285	69	0.4828
1/509	70	0.2347
1/508	71	0.2343
1/143	74	0.5135
1/767	75	0.2571
1/751	76	0.2690
1/142	77	0.4192
1/144	78	0.5366
1/477	79	0.2574
1/478	80	0.2282
1/175	81	0.4383
1/871	82	0.1458
1/793	83	0.1214
1/178	84	0.4047
1/179	85	0.4452
1/655	86	0.2032
1/165	87	0.6112
1/1303	88	0.3616
26962	89	0.3946
1/917	91	0.2515
1/1327	92	0.5467
1/274	93	0.4974
1/278	94	0.4532
1/279	95	0.4532
1/1382	96	0.4459
1/276	97	0.4439
1/277	98	0.3994
1/281	99	0.3642
1/280	100	0.3954
1/267	102	0.4346
1/266	103	0.4334
1/262	104	0.4241
1/261	105	0.4241
1/621	106	0.2409
1/786	107	0.2192
1/363	108	0.2434
1/375	109	0.4514
1/631	110	0.2190
1/303	111	0.4614
1/713	112	0.4512
1/1324	113	0.0895
1/681	114	0.1950
1/302	115	0.3780
1/301	116	0.3009
1/359	117	0.3334
1/358	118	0.3569
1/1302	119	0.3567
1/830	120	0.1129
1/938	121	0.1968
1/362	122	0.3569
1/874	123	0.2005

Old L.R No.	New Parcel No.	Area (Ha.)
1/360	124	0.3966
1/380	125	0.3966
1/346	126	0.4197
1/846	127	0.1993
1/383	128	0.5237
1/375	129	0.3614
1/900	131	0.0831
1/1307	132	0.1789
1/486	133	0.2023
1/485	134	0.2197
1/365	141	0.3569
1/364	142	0.3569
1/1362	143	0.3564
1/1269	144	0.1912
1/1339	145	0.4166
1/366	146	0.4856
1/561	147	0.2023
1/562	148	0.2023
1/563	149	0.2023
1/564	150	0.4193
1/328	151	0.4540
1/387	152	0.4279
1/160	153	0.4225
1/161	154	0.5180
1/709	155	0.1007
1/58/4	156	0.3906
1/886	157	0.7370
1/757	158	0.1400
1/689	159	0.1873
1/761	161	0.1661
1/559	162	0.2853
1/558	163	0.2849
1/222	164	0.0405
1/499	165	0.1959
1/498	166	0.2072
1/570	167	0.1898
1/569	168	0.1781
1/571	169	0.1886
1/223	170	0.4039
1/193	173	0.3217
1/989	175	0.1108
1/491	178	0.2023
1/495	179	0.4225
1/494	180	0.3035
1/492	181	0.3112
1/834	182	0.1788
1/184	183	0.4255
1/185	184	0.4213
1/187	185	0.4233
1/186	186	0.4180
1/180	187	0.4120
1/183	189	0.4136
1/182	190	0.4193
1/514	191	1.9102
1/253	193	0.4771
1/1405	194	0.4909
1/255	195	0.4970
1/254	196	0.5026
1/250	197	0.4480
1/706	199	0.1999
1/249	200	0.4055
1/258	201	0.4055
1/519	205	0.1518
1/623	206	0.1138
1/479/1	207	0.2173
1/934	208	0.1806
26926	209	0.1267
1/660	210	0.1760
1/522	211	0.1518
1/1366	213	0.4842
1/271	214	0.3537
1/270	215	0.4345

Old L.R No.	New Parcel No.	Area (Ha.)
1/628	216	0.1235
1/662	217	0.2817
1/34	218	2.1180
1/36	219	1.9840
1/864	220	0.1207
1/862	221	0.1012
1/228	222	0.3654
1/1915	223	0.0949
1/1384	224	0.2355
1/228	225	0.2355
1/1402	226	0.2954
1/227	227	0.2655
1/230	228	0.2954
1/233	229	0.2954
1/234	230	0.3254
1/231	231	0.3254
1/232	232	0.3553
1/235	233	0.3553
1/500	234	0.2052
1/501	235	0.2230
1/44/3	236	0.4945
1/44/1	237	0.5780
1/44/2	238	0.7005
1/345	239	0.2435
1/346	240	0.3147
1/652	241	0.4085
1/95	242	0.2215
1/1342	243	0.2918
1/722	244	0.0202
1/311	246	0.3033
1/617	247	0.1362
1/591	248	0.2858
1/909	249	0.1225
109	252	0.7811
108	253	0.6354
1/644	254	0.2633
1/641	255	0.3540
1/188	256	0.2954
1/693	257	0.2536
1/296	258	0.3318
1/679	260	0.0823
97	261	0.5933
1/753	262	0.1731
1/283	263	0.3055
1/282	264	0.3055
1/425	266	0.3035
1/765	267	0.3028
109	268	0.5945
1/1340	269	0.1457
1/638	270	0.1103
1/636	271	0.1148
1/635	272	0.1515
1/158	273	0.4545
1/649	274	0.3494
1/468	275	0.3059
1/837	276	0.1012
1/812	277	0.0967
1/157	278	0.6280
1/612	279	0.4360
1/155	280	0.6374
1/466	282	0.2853
1/487	283	0.2853
1/462	285	0.6345
1/800	286	0.0908
1/879	287	0.1898
1/774	291	0.1607
1/773	292	0.2797
1/684	294	0.4089
1/776	295	0.1014
1/944	296	0.2580
1/630	297	0.6697
1/625	298	0.2832

Old L.R No.	New Parcel No.	Area (Ha.)
1/696	299	0.1884
1/152	300	0.3780
1/782	301	0.1505
1/460	303	0.4666
1/1304	304	0.4398
1/458	305	0.6070
1/525	306	0.9600
1/240	307	0.4002
1/686	308	0.1012
1/701	310	0.2083
1/825	311	0.1154
1/246	312	0.4872
1/1359	313	0.3982
1/647	315	0.1436
1/394	316	0.4130
1/796	319	0.1562
1/404	320	0.3314
1/405	321	0.3314
1/408	322	0.3068
1/704	323	0.1638
1/406	324	0.3270
1/578	325	0.0801
1/674	326	0.3177
1/387	328	0.6665
1/566	329	0.2513
1/587	330	0.1914
1/877	331	0.2166
1/1351	332	0.4800
1/423	333	0.2853
1/422	334	0.2877
1/419	335	0.2874
1/422	336	0.2877
1/421	337	0.2877
1/420	338	0.2873
1/806	339	0.5062
1/547	340	0.1228
1/435	341	0.2088
1/452	342	0.2088
1/451	343	0.2104
1/436	344	0.2104
1/437	345	0.2104
1/1385	346	0.2105
1/449	347	0.2105
1/438	348	0.2104
1/439	349	0.2105
1/1401	352	0.2104
1/1345	353	0.2105
1/446	354	0.2104
1/445	355	0.2105
1/1390	356	0.2106
1/1398	357	0.2088
1/444	358	0.2087
1/124	359	0.4889
1/122	360	0.4876
1/401	361	0.4217
1/125	362	0.4893
1/115	363	0.3998
1/402	364	0.4634
1/114	365	0.3990
1/116	366	0.3978
1/814	367	0.0890
1/1383	368	0.2428
1/1348	369	0.2261
1/839	370	0.1533
1/594	371	0.2202
1/887	372	0.1962
1/829	373	0.1310
1/828	374	0.1129
1/939	375	0.1600
1/873	376	0.1552
1/847	377	0.1976
1/708	378	0.1717

Old L.R No.	New Parcel No.	Area (Ha.)
1/710	379	0.1182
1/609	380	0.1726
1/807	381	0.1012
1/808	382	0.1012
1/809	383	0.1012
1/588	384	0.2351
1/589	385	0.2351
1/836	386	0.1688
1/592	387	0.2365
1/692	389	0.9300
1/763	390	0.1809
1/618	391	0.1994
1/614	392	0.1991
1/616	393	0.1450
1/615	394	0.2457
1/688	395	0.1754
1/731	396	0.0275
1/717	397	0.0723
1/718	398	0.0207
1/719	399	0.0206
1/720	400	0.0205
1/721	401	0.0203
1/723	402	0.0201
1/724	403	0.0199
1/725	404	0.0198
1/726	405	0.0197
1/727	406	0.0196
1/728	407	0.0194
1/729	408	0.0193
1/730	409	0.0374
1/748	410	0.0269
1/747	411	0.0199
1/746	412	0.0210
1/745	413	0.0208
1/744	414	0.0189
1/743	415	0.0176
1/742	416	0.0164
1/741	417	0.0169
1/740	418	0.0175
1/739	419	0.0191
1/770	420	0.1042
1/768	421	0.1516
1/639	428	0.1873
1/892	429	0.2202
1/1364	430	0.2189
1/1358	431	0.2198
1/553	432	0.2023
1/844	433	0.2196
1/919	434	0.2538
1/876	435	0.1720
1/711	436	0.3974
1/766	437	0.2565
1/898	438	0.0977
1/899	439	0.0876
1/901	440	0.0966
1/902	441	0.0995
1/904	442	0.0910
1/905	443	0.1076
1/593	444	0.2343
1/1349	445	0.2002
1/613	446	0.2001
1/732	449	0.0191
1/737	450	0.0191
1/734	451	0.0910
1/735	452	0.0191
1/736	453	0.0191
1/737	454	0.0191
1/738	455	0.0231
1/1363	456	0.1784
1/650	457	0.2276
1/690	458	0.1120
1/815	459	0.0897

Old L.R No.	New Parcel No.	Area (Ha.)
1/816	460	0.0833
1/668	461	0.1075
1/666	462	0.0990
1/669	463	0.2350
1/608	464	0.0952
1/607	465	0.0907
1/680	466	0.0824
1/756	467	0.1829
1/755	468	0.2261
1/527	469	0.1182
1/526	470	0.1182
1/1378	471	0.0990
1/675	478	0.1045
1/676	479	0.1068
1/586	480	0.2671
1/565	481	0.2380
1/878	482	0.2390
1/575	487	0.3469
1/908	488	0.1227
1/543	489	0.1028
1/1400	490	0.1426
1/544	491	0.1090
1/1350	492	0.1063
1/546	493	0.1064
1/548	494	0.1028
1/842	496	0.2297
1/540	497	0.1971
1/792	498	0.1280
1/794	499	0.1021
1/870	500	0.0868
1/872	501	0.0986
1/1273	502	0.1377
1/1369	503	0.1437
1/1382	504	0.1515
1/918	505	0.1999
1/664	510	0.1972
1/622	511	0.1926
1/787	512	0.2143
1/632	513	0.2422
1/687	514	0.1023
1/1323	515	0.1023
1/682	516	0.1666
1/760	518	0.1273
1/890	519	0.1655
1/946	520	0.0362
1/947	521	0.0287
1/948	522	0.0304
1/949	523	0.0304
1/950	524	0.0304
1/951	525	0.0304
1/952	526	0.0304
1/953	527	0.0304
1/954	528	0.0304
1/955	529	0.0304
1/956	530	0.0304
1/966	531	0.0406
1/967	532	0.0427
1/965	533	0.0307
1/964	534	0.0307
1/968	535	0.0307
1/963	536	0.0307
1/969	537	0.0307
1/970	538	0.0307
1/971	539	0.0303
1/961	540	0.0303
1/960	541	0.0303
1/972	542	0.0303
1/959	543	0.0307
1/973	544	0.0307
1/958	545	0.0307
1/974	546	0.0307
1/957	547	0.0307

Old L.R No.	New Parcel No.	Area (Ha.)
1/975	548	0.0307
1/976	549	0.0291
1/977	550	0.0321
1/978	551	0.0287
1/979	552	0.0304
1/980	553	0.0304
1/981	554	0.0304
1/982	555	0.0304
1/983	556	0.0303
1/984	557	0.0303
1/985	558	0.0303
1/986	559	0.0303
1/987	560	0.0339
1/988	561	0.1108
1/990	562	0.1336
1/705	563	0.1676
1/648	565	0.1445
1/603	567	0.2011
1/661	568	0.1018
1/596	569	0.1267
1/598	570	0.1267
1/801	571	0.0907
1/799	572	0.0908
1/772	576	0.1607
1/778	577	0.1014
1/775	578	0.1014
1/777	579	0.1015
1/685	580	0.2023
1/779	581	0.1012
1/780	582	0.1012
1/518	583	0.1518
1/520	584	0.1505
1/624	585	0.1041
1/663	586	0.1513
1/707	587	0.2240
1/916	588	0.0949
1/754	592	0.1298
1/764	595	0.1513
1/634	596	0.1053
1/637	597	0.1170
1/813	598	0.0965
1/811	599	0.1087
1/611	600	0.1013
1/610	601	0.1006
1/781	602	0.2421
1/703	605	0.1292
1/702	606	0.1297
1/824	607	0.1125
1/827	608	0.1135
1/826	609	0.1182
1/579	610	0.0974
1/581	611	0.1013
1/580	612	0.0748
1/583	613	0.0748
1/584	615	0.0867
1/585	616	0.1018
1/1392	617	0.7530
1/626	618	0.1173
1/869	619	0.1185
1/128/1	620	0.2116
1/913	621	0.1048
1/911	622	0.1048
1/802	623	0.1375
1/529	624	0.3747
1/758	625	0.2399
1/759	626	0.1967
1/572	627	0.1886
1/833	630	0.1247
1/651	631	0.1720
1/880	632	0.1194
1/881	633	0.1136
1/945	634	0.1599

Old L.R No.	New Parcel No.	Area (Ha.)
1/805	636	0.2527
1/804	637	0.2528
1/859	638	0.1002
1/858	639	0.1012
1/848	640	0.1011
1/857	641	0.1011
1/856	642	0.1010
1/822	643	0.4287
1/852	644	0.1386
1/861	645	0.1012
1/863	646	0.1386
1/864	647	0.1386
1/865	648	0.1012
1/855	649	0.1011
1/849	650	0.1927
1/1371	651	0.2236
1/851	652	0.1019
1/853	653	0.1159
1/852	654	0.1000
1/868	655	0.1204
1/867	656	0.1713
1/1401	657	0.1667
1/388/2	658	0.1034
1/388/1	659	0.1313
1/388/3	660	0.1239
1/388/4	661	0.1506
1/1219	662	0.0332
1/1220	663	0.0228
1/1221	664	0.1088
1/1222	665	0.0228
1/1223	666	0.0284
1/1224	667	0.0164
1/1225	668	0.0208
1/1276	669	0.3417
1/1277	670	0.1729
1/1278	671	0.0394
1/1279	672	0.0418
1/1122	673	0.0369
1/1123	674	0.0396
1/1124	675	0.0381
1/1125	676	0.0236
1/1126	677	0.0326
1/1127	678	0.0305
1/1128	679	0.0294
1/278	680	0.4533
1/1061	681	0.2222
1/1062	682	0.2224
1/1310	683	0.1350
1/1311	684	0.1483
1/1117	685	0.0448
1/1118	686	0.0590
1/1119	687	0.1795
1/1193	688	0.0515
1/1194	689	0.0536
1/1195	690	0.0996
1/1196	691	0.0506
1/1317	692	2.0360
1/1381	693	0.1896
1/1305	694	0.2545
1/1039	695	0.1016
1/1380	696	0.3461
1/1044	697	0.0567
1/1045	698	0.0228
1/1046	699	0.0223
1/1047	700	0.0217
1/1048	701	0.0212
1/1049	702	0.0243
1/1050	703	0.0118
1/1051	704	0.0430
1/1060	705	0.0204
1/1059	706	0.0178
1/1058	707	0.0185

Old L.R No.	New Parcel No.	Area (Ha.)
1/1057	708	0.0189
1/1056	709	0.0192
1/1055	710	0.0195
1/1054	711	0.0198
1/1053	712	0.0202
1/1052	713	0.0433
1/1028	714	0.0337
1/1027	715	0.0169
1/1026	716	0.0169
1/1025	717	0.0169
1/1024	718	0.0169
1/1023	719	0.0169
1/1022	720	0.0169
1/1021	721	0.0169
1/1020	722	0.0169
1/1019	723	0.0164
1/336/7	724	0.0375
1/1009	725	0.0337
1/1010	726	0.0169
1/1011	727	0.0169
1/1012	728	0.0169
1/1013	729	0.0169
1/1014	730	0.0169
1/1015	731	0.0169
1/1016	732	0.0169
1/1017	733	0.0169
1/1018	734	0.0164
209/12255/1	735	0.1001
209/12255/2	736	0.1217
209/12255/3	737	0.1901
209/21973	738	0.1830
209/11622	739	0.1470
1/1112	741	0.0472
1/1113	742	0.0477
1/1114	743	0.0493
1/1115	744	0.0510
1/1116	745	0.0462
15071	746	0.1988
1/1164	747	0.0433
1/1165	748	0.0421
1/1166	749	0.0395
1/1167	750	0.0568
1/1168	751	0.0568
1/1169	752	0.0395
1/1170	753	0.0421
1/1171	754	0.0433
1/657	755	0.1933
1/658	756	0.1245
1/659	757	0.1020
1/1190	758	0.1686
1/1191	759	0.1263
1/1192	760	0.1053
1/1108	761	0.1012
1/1109	762	0.0990
1/1063	763	0.0253
1/1064	764	0.0229
1/1065	765	0.0215
1/1066	766	0.0269
1/1067	767	0.0174
1/1068	768	0.0178
209/13009	769	0.0957
209/13010	770	0.0945
209/13011	771	0.1885
1/1160	772	0.2930
1/1161	773	0.7971
1/1214	774	0.2544
1/1215	775	0.0279
1/1216	776	0.0214
1/1217	777	0.0214
1/1218	778	0.0159
1/599	779	0.1956
1/1034	780	0.0813

Old L.R No.	New Parcel No.	Area (Ha.)
1/1035	781	0.0864
1/1036	782	0.0932
1/1101	783	0.1507
1/1102	784	0.1729
1/1368	785	0.6705
1/1176	786	0.1000
1/1177	787	0.2779
1/1104	788	0.1884
1/1105	789	0.1638
1/1032	790	0.2021
1/1201	791	0.1116
1/1202	792	0.0904
1/1203	793	0.3035
1/1344	794	0.1408
1/1337	795	0.1948
1/1338	796	0.1004
1/1157	797	0.0583
1/1158	798	0.0300
1/1159	799	0.0455
1/1207	800	0.1924
1/1208	801	0.2848
1/1197	802	0.0509
1/1198	803	0.0258
1/1199	804	0.0261
1/1200	805	0.0478
1/1282	806	0.0754
1/1283	807	0.0061
1/1271	808	0.0557
1/1272	809	0.0692
1/1335	810	0.0473
1/1336	811	0.0474
1/1120	812	0.0952
1/1121	813	0.0668
1/1308	814	0.4233
1/1110	815	0.0470
1/1111	816	0.0469
1/1383	817	0.2026
1/1389	818	0.2022
1/1330	819	0.1782
1/1331	820	0.2265
1/1249	821	0.0109
1/1250	822	0.0109
1/1251	823	0.0109
1/1252	824	0.0109
1/1253	825	0.0109
1/1254	826	0.0109
1/1255	827	0.0144
1/1256	828	0.0113
1/1257	829	0.0139
1/1258	830	0.0113
1/1259	831	0.0139
1/1260	832	0.0113
1/1261	833	0.0113
1/1262	834	0.0167
1/1230	835	0.1081
1/1315	836	0.1495
1/1316	837	0.1363
1/1005	838	0.1007
1/1006	839	0.1116
1/1007	840	0.1284
1/1396	841	0.1979
1/1397	842	0.2388
1/1137	843	0.0385
1/1138	844	0.0340
1/1139	845	0.0340
1/1140	846	0.0510
1/1141	847	0.0404
1/1142	848	0.0608
1/1143	849	0.1590
1/1284	850	0.0319
1/1285	851	0.0175
1/1286	852	0.0196

Old L.R. No.	New Parcel No.	Area (Ha.)
1/1287	853	0.0597
1/1288	854	0.0160
1/1289	855	0.0258
1/1290	856	0.0180
1/1291	857	0.2610
1/1292	858	0.0204
1/1293	859	0.0243
1/1294	860	0.0277
1/1295	861	0.0222
1/1296	862	0.0327
1/910	863	0.1225
1/1069	864	0.1175
1/1071	865	0.1402
1/1070	866	0.1246
1/1087	867	0.0371
1/1088	868	0.0396
1/1089	869	0.0392
1/1090	870	0.0395
1/1091	871	0.0397
1/1092	872	0.0399
1/1093	873	0.0386
1/1085	874	0.1576
1/1086	875	0.3009
1/1275	876	0.2767
1/1232	877	0.0544
1/1233	878	0.0655
1/1234	879	0.4200
1/1235	880	0.0410
1/1236	881	0.0400
1/1237	882	0.0454
1/1238	883	0.0645
1/1239	884	0.0380
1/1231	885	0.0882
1/1144	886	0.1204
1/1145	887	0.1571
1/1146	888	0.1467
1/1322	889	0.2424
1/940	890	0.2066
1/941	891	0.1013
1/942	892	0.1012
1/943	893	0.1697
1/1313	894	0.0094
1/1314	895	0.0400
1/1343	896	0.2246
1/1393	898	0.1544
1/991	899	0.0373
1/992	900	0.0186
1/993	901	0.0206
1/994	902	0.0182
1/995	903	0.0190
1/590	904	0.2724
1/1001	905	0.3779
1/1002	906	0.0978
1/1319	907	0.2258
1/1107	908	0.2002
1/1263	909	0.0673
1/1264	910	0.0718
1/1265	911	0.0977
1/1266	912	0.0426
1/1268	913	0.0613
1/1147	914	0.1638
1/1148	915	0.2610
1/1133	916	0.0907
1/1097	917	0.2198
1/1098	918	0.2184
1/1129	919	0.0343
1/1130	920	0.0257
1/1131	921	0.0872
1/1178	922	0.0548
1/1179	923	0.0548
1/1180	924	0.0860
1/1181	925	0.1181

Old L.R. No.	New Parcel No.	Area (Ha.)
1/1182	926	0.0157
1/1183	927	0.0156
1/1184	928	0.0156
1/1185	929	0.0357
1/1186	930	0.0304
1/1187	931	0.0313
1/1188	932	0.0313
1/1189	933	0.0483

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/347/12	1	0.4030
209/347/13	2	0.3723
209/1255	4	0.7082
209/1256	5	0.7082
209/346/46	6	0.4047
209/346/35/1	7	0.3922
209/346/149	8	0.1906
209/346/50	9	0.2023
209/7574	10	0.3970
209/5920	11	0.4201
209/5921	12	0.4581
209/8405/15	13	0.0300
209/8405/14	14	0.0297
209/8405/13	15	0.0293
209/21573	16	0.2145
209/7518	17	0.2025
209/346/44	18	0.3007
209/346/40	19	25.0905
209/6976	20	0.4578
209/3127/2	21	0.4658
209/7121/4	22	0.3464
209/1505	23	0.8014
209/1506	24	0.4978
209/1507	25	0.7567
209/1508	26	0.7079
209/1509	27	0.6359
209/1511	29	0.6998
209/1512	30	0.7042
209/1513	31	0.7730
209/7121/1	32	0.9713
209/1455/2	33	0.5082
209/1455/1	34	0.3051
209/1571	35	0.5590
209/7121/2	36	0.8500
209/7121/3	37	0.4051
209/2784	38	6.564
209/4398	39	0.7507
209/4397	40	0.3035
209/346/51	41	1.462
209/6369	43	1.437
209/6741	44	1.760
209/2792	45	0.7102
209/6977	46	0.2226
209/6353	47	1.756
209/6354	48	0.7515
209/6740	49	0.4763
209/7257	50	0.3428
209/346/48	51	0.3468
209/18650	52	0.4006
209/8405/11	53	0.0296
209/8405/10	54	0.0308
209/8405/9	55	0.0320
209/8405/8	56	0.0332
209/8405/7	57	0.0344
209/8405/6	58	0.0356
209/8405/5	59	0.0368
209/8405/4	60	0.0363
209/8405/3	61	0.0347
209/8405/16	62	0.0438
209/8405/17	63	0.0356
209/8405/18	64	0.0372
209/8405/19	65	0.0380

Old L.R. No.	New Parcel No.	Area (Ha.)
209/8405/20	66	0.0388
209/8405/21	67	0.0396
209/8405/22	68	0.0404
209/8405/25	69	0.0413
209/8405/24	70	0.0483
209/8405/71	71	0.0286
209/18221	72	6.351
209/8405/2	73	0.0699
209/1510/4	74	0.2854
209/1510/3	75	0.1616
209/1510/2	76	0.1421
209/14612	77	0.4137
209/14613	78	0.0945
209/347/17	79	0.3407
209/347/18	80	1.253

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/9536	1	6.2730
209/7333	2	0.1761
209/7334	3	0.3149
209/7210	4	16.750
209/5632/1	9	0.3051
209/5632/2	10	0.4169
209/6231	11	2.4403
209/4927	12	0.6475
209/5447	13	0.4513
209/5448	14	1.3436
209/5452	15	0.1008
209/5633	16	0.2080
209/5454	17	3.3670
209/5449	18	0.3974
209/5450	19	0.3841
209/5451	20	0.3804
209/8333	23	1.2540
209/8592/3	24	0.2375
209/4847	25	0.6362
209/4551	26	0.6475
209/5390	27	0.8984
209/3861/2	28	1.4690
209/8190	29	0.3716
209/3862	30	0.3606
209/3863	31	0.4346
209/3864	32	0.6139
209/5581	33	0.8660
209/4918/1	36	0.4047
209/4918/2	37	0.4047
209/4919/1	38	0.3747
209/4919/2	39	0.2833
209/21581	40	0.3072
209/6518	41	1.9749
209/3855	42	0.3395
G.L.	43	0.0107
209/5917	44	0.2966
209/4206/3	45	0.2078
209/4207	46	1.2910
209/15036	47	0.5524
209/8248	49	0.4306
209/7138	52	1.9750
209/9506	53	0.4500
209/19727	54	0.5183
209/4206/2	55	0.1948
209/4206/6	56	0.1958
209/4206/4	57	0.2008
209/4206/5	58	0.2248
209/18868	59	0.2919
209/8191	60	0.4183
209/8592/1	61	0.1298
209/8789/2	62	0.6504
209/8789/1	63	0.5535
209/8592/2	65	0.2824
209/4848	66	0.0859
209/5391/1	69	0.5329

Old L.R. No.	New Parcel No.	Area (Ha.)
209/14331	70	0.9860
209/8659	71	1.4250
209/7791	72	1.2250
209/10496	73	0.4510
209/10377/2	74	0.0608
209/10377/3	75	0.0220
209/10377/4	76	0.0186
209/10377/5	77	0.0186
209/10377/6	78	0.0186
209/10377/7	79	0.0186
209/10377/8	80	0.0233
209/10377/9	81	0.0279
209/10377/10	82	0.0229
209/10377/11	83	0.0194
209/10377/12	84	0.0203
209/10377/13	85	0.0308
209/10377/14	86	0.0199
209/10377/15	87	0.0227
209/10377/16	88	0.0230
209/10377/17	89	0.0272
209/19564	90	5.7890
209/3861/1	91	0.3553

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/6348/3	1	1.3340
209/8342	2	1.8550
209/9315	3	0.8496
209/4929	4	0.8134
209/281	5	0.5444
209/4928	6	0.6718
209/5775/1	7	0.4605
209/256	9	0.9769
209/6859	10	0.2812
209/5775/2	11	3.2550
209/7034	12	0.8256
209/8575	13	0.4243
209/8576	14	0.3017
209/8577	15	0.5388
209/7198	16	0.2444
209/8342/2	17	0.6369
209/8342/3	18	1.0630
209/13708	19	0.2779
209/13706	20	0.0722
209/9769	21	0.7300
209/8760	22	1.4310
209/19723	23	0.4365
209/14849	24	0.0400
209/22000	25	0.2760
209/22001	26	0.1660
209/13685	27	0.3308
209/16715	28	0.7235
209/12044	29	0.6392
209/19721	31	0.8174
209/11642	32	0.2100
209/14400	33	1.6070
209/14401	34	0.6413
209/14997	35	0.0220
209/13707	36	0.0470
209/11379	37	21.9500

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/4363	1	0.2695
209/5953	2	0.2825
209/5954	3	0.1152
209/5584	4	0.0780
209/5583	5	0.1465
209/6545	9	0.1760
209/6408	10	0.5297
209/1081	13	0.0557
209/1080	14	0.0557

Old L.R. No.	New Parcel No.	Area (Ha.)
209/1079	15	0.0488
209/1078/2	16	0.0244
209/1078/1	17	0.0244
209/1077	18	0.0488
209/1253	19	0.0244
209/1254	20	0.0244
209/1091	21	0.0488
209/1090	22	0.0488
209/1089	23	0.0488
209/1087	24	0.0488
209/1088	25	0.0488
209/1087/2	26	0.0557
209/32/16	27	0.0558
209/1085	28	0.0557
209/1084	29	0.0581
209/7228	32	0.1045
209/1726	33	0.0488
209/1727	35	0.0488
209/1728	36	0.0488
209/5545	38	0.5585
209/6561	46	1.0158
209/3569	48	0.3707
209/3568	49	0.1381
209/1338/1	58	0.1416
209/2776	59	0.1393
209/2775	60	0.2090
209/6338	61	0.3484
209/2724	62	0.0697
209/2723	63	0.0697
209/1332	64	0.1394
209/2722	65	0.0697
209/2768	66	0.1394
209/1527	68	0.1395
209/2790	69	0.1392
209/2789	70	0.2393
209/902/8	71	0.0696
209/902/7	72	0.0697
209/902/6	73	0.0696
209/902/5	74	0.0696
209/902/4	75	0.0696
209/902/3	76	0.0697
209/904/2/3	81	0.0697
209/904/2/2	82	0.0697
209/904/2/1	83	0.0697
209/15597	84	0.2754
209/15598	85	0.2417
209/7154/2	86	0.7676
209/3558	87	0.1393
209/3559	88	0.3484
209/3560	89	0.06970
209/3561	90	0.06970
209/3562	91	0.06970
209/3563	92	0.0697
209/3564	93	0.1394
209/1867	94	0.1390
209/1346	95	0.2090
209/1350/2	96	0.0697
209/1350/1	97	0.0697
209/3570	98	0.1394
209/3571	99	0.0697
209/3572	100	0.5573
209/3711	101	0.5573
209/22155	102	0.1394
209/6073	104	0.2724
209/5017/37	106	0.8256
209/5017/36	107	0.6487
209/5017/35	108	0.0045
209/5017/38	109	0.4229
209/6335	110	1.6188
209/4310/4	112	0.1477
209/5951	113	0.0352
209/4310/3	117	0.0564
209/4310/5	118	1.0279
209/4310/1	119	0.1882

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4310/2	120	0.7649
209/11957	122	0.6702
209/5008	123	0.0167
209/6249	125	0.6993
209/5017/24	129	0.0669
209/5017/23	130	0.0669
209/5017/22	131	0.0669
209/5017/20	133	0.0911
209/5017/19	134	0.0697
209/5017/18	135	0.0576
209/5017/17	136	0.0613
209/5017/16	137	0.0613
209/5017/15	138	0.0613
209/5017/14	139	0.0613
209/5017/13	140	0.0613
209/5017/32	141	0.0643
209/5017/31	142	0.0705
209/5017/30	143	0.0644
209/5017/29	144	0.0613
209/5017/28	145	0.0613
209/5017/27	146	0.0780
209/5017/33	147	0.0804
209/5017/8	148	0.1659
209/5017/9	149	0.0643
209/5017/10	150	0.0737
209/5017/12	151	0.0613
209/5017/11	152	0.0613
209/5017/7	153	0.0613
209/5017/6	154	0.0613
209/5017/5	155	0.0613
209/5017/4	156	0.0706
209/5017/3	157	0.0595
209/5017/2	158	0.0527
209/5017/1	159	0.0520
209/5017/39	160	0.1449
209/5017/40	161	0.1579
209/6841	162	1.1129
209/19836	163	0.1454
209/20204	164	0.0927
209/20205	165	0.0927
209/20206	166	0.0927
209/20207	167	0.0927
209/12361	168	0.0253
209/12223	169	0.1848
209/14102	170	0.1365
209/12133	171	0.1400
209/7020	172	0.1392
209/19724	173	0.9299
209/22532	174	0.9834
209/22533	175	0.3306
209/22534	176	1.0000
209/19433	177	14.8832
209/19431	178	0.4105
209/20423	179	3.8734
209/21524	180	0.4227
209/12088	181	20.09
209/12492	182	0.2593
209/19999	183	2.486
209/20000	184	2.863
209/7203	185	2.538
209/6726	186	0.2351
209/6725	187	0.4909
209/7705	188	0.0418
209/12181	189	1.096
209/12182	190	2.217
209/22173	191	0.2872
209/22174	192	1.755
209/22175	193	22.56
209/13971	194	1.7068
209/8912	195	1.462
209/8887	196	2.963
209/11209	197	0.1393
209/6494/1	198	0.3455
209/6494/2	199	1.605

Old L.R. No.	New Parcel No.	Area (Ha.)
209/6494/3	200	1.603
209/9794	201	0.0337
209/9795	202	0.1445
209/9796	203	0.1814
209/9797	204	0.1417
209/16778	205	0.1135
209/6748	206	0.3780
209/22303	207	0.0702
209/22304	208	0.1715
209/7154/2	209	0.7676
209/8662	210	0.1394
209/6999	211	0.4877
209/2725	212	0.0700
209/2726	213	0.0700
209/6854	214	0.2541

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Old Lr No.	New Parcel No.	Area (Ha.)
209/405/6	1	0.1898
209/405/10	2	0.2114
450/25	3	0.8094
209/18860	4	0.6184
209/18869	5	0.6067
209/407/10	7	0.0749
209/947/2	8	0.1455
209/945/2	11	0.1134
209/949	12	0.3533
209/409/7	13	0.3063
209/409/3	15	0.3084
209/409/6	16	0.3084
209/409/5	17	0.3496
209/409/4	18	0.3496
209/6496/3	19	0.5333
209/6496/4	20	0.2760
209/410/2	21	0.406
209/6784	23	0.1236
209/400/1	25	0.3909
209/400/2	26	0.2655
209/399/4	27	0.3355
209/399/5	28	0.3371
209/399/6	29	0.3371
209/399/3	30	1.01171
209/7754	31	0.3107
209/16440	32	0.6880
209/2680	33	0.6609
209/2679	34	0.5961
209/2681/3	35	0.1751
209/2538/1	37	0.3246
209/2685	38	0.5423
209/2684	39	0.5807
209/2683	40	0.6026
209/2688-2689	41	1.5257
209/2687	42	0.8337
209/14996	43	0.6972
209/4205	47	1.9829
209/3574	48	1.2990
209/6806	52	0.1300
209/10773	53	19.51
209/405/9	54	0.5058
209/407/9	55	0.0494
209/407/8	56	0.0494
209/407/7	57	0.0494
209/407/6	58	0.0756
209/407/5	59	0.0488
209/407/4	60	0.0500
209/407/3	61	0.1121
209/407/31	62	0.0679
209/407/2	63	0.1708
209/407/11	64	0.0495
209/407/12	65	0.0495
209/407/13	66	0.0496
209/407/14	67	0.0497
209/407/15	68	0.0497

Old Lr No.	New Parcel No.	Area (Ha.)
209/407/16	69	0.0498
209/407/17	70	0.0488
209/407/18	71	0.0494
209/407/19	72	0.0494
209/407/20	73	0.0494
209/407/21	74	0.0494
209/407/22	75	0.0494
209/407/23	76	0.0472
209/407/24	77	0.0513
209/407/25	78	0.1036
209/407/26	79	0.0539
209/407/27	80	0.0557
209/407/28	81	0.0524
209/407/29	82	0.0469
209/407/30	83	0.0726
209/947/1	84	0.1258
209/947/3	85	0.1139
209/5457/3	87	0.2687
209/945/3	88	0.1092
209/945/1	89	0.1612
209/6783	90	0.1236
209/6782	91	0.1236
209/6781	92	0.1124
209/6780	93	0.1198
209/10333	94	0.1784
209/13961	95	0.1832
209/6785	96	0.095
209/6786	97	0.0868
209/6787	98	0.0868
209/6788	99	0.0868
209/6789	100	0.0868
209/7754	102	0.2397
209/7755/3	103	0.0337
209/7755/2	104	0.0344
209/7755/9	105	0.0365
209/7755/10	106	0.0455
209/7755/11	107	0.0311
209/7755/12	108	0.0297
209/7755/13	109	0.0309
209/7755/8	110	0.0371
209/7755/7	111	0.0378
209/7755/6	112	0.0428
209/7755/4	113	0.0476
209/7755/5	114	0.0394
209/7755/22	115	0.0725
209/7755/21	116	0.0356
209/7755/20	117	0.0373
209/7755/19	118	0.0363
209/7755/18	119	0.0362
209/7755/17	120	0.0494
209/7755/16	121	0.0360
209/7755/15	122	0.0297
209/7755/14	123	0.0324
209/6790	124	0.0867
209/6791	125	0.0867
209/6792	126	0.0867
209/6793	127	0.0867
209/6794	128	0.0867
209/6795	129	0.0867
209/6796	130	0.1102
209/6797	131	0.17199
209/6798	132	0.1222
209/6809	133	0.0915
209/6808	134	0.1437
209/6807	135	0.1299
209/6805	136	0.09676
209/6804	137	0.0970
209/6803	138	0.0974
209/6802	139	0.0911
209/6801	140	0.0967
209/6800	141	0.1265
209/6799	142	0.1578
209/2538/2	143	0.3319
209/2681/5	145	0.1000

Old Lr No.	New Parcel No.	Area (Ha.)
209/2681/2	146	0.0872
209/6810	147	0.1368
209/10280	148	0.2003
209/6811	149	0.1022
209/6812	150	0.0975
209/6813	151	0.0975
209/6814	152	0.1022
209/7562	153	0.1802
209/6702	154	0.1334
209/406/4	157	0.2856
209/406/5	158	0.3077
209/18859	159	0.1926
209/4478	160	2.15697
209/405/11	161	0.0860
209/17492	162	0.2254
209/15001	163	0.0822
209/15002	164	0.0823
209/15003	165	0.1615
209/410/4	166	0.2163
209/410/5	167	0.3289
209/410/6	168	0.2190
209/14618	169	1.344

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/18290	170	0.0495
209/18291	171	0.0332
209/18292	172	0.0406
209/2682	173	0.5524
209/2537	174	0.6103
209/14697	175	1.882
209/15031	176	0.0455
209/21533	177	0.1489
209/3014/1	178	0.2000
209/13405	179	0.1557
209/13404	180	0.1605
209/12881	181	0.0600
209/12882	182	0.0600
209/12883	183	0.0600
209/12884	184	0.0600
209/12885	185	0.0322
209/12886	186	0.0997
209/12887	187	0.0997
209/12889	188	0.0983
209/12888	189	0.0997
209/12890	190	0.0997
209/12891	191	0.1010
209/21974	192	0.0848
209/21975	193	0.0917
209/21976	194	0.0936
209/21977	195	0.0824
209/18657	196	0.3094
209/13940	198	2.0330

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/6271	1	0.0319
209/6272	2	0.0312
209/6273	3	0.0231
209/6274	4	0.0231
209/6275	5	0.0231
209/6276	6	0.022
209/6291	7	0.0307
209/6290	8	0.0358
209/6289	9	0.026
209/6288	10	0.026
209/6287	11	0.026
209/6286	12	0.026
209/5389/92	13	0.3149
209/6284	14	0.0253
209/6283	15	0.0265
209/6282	16	0.032

Old L.R. No.	New Parcel No.	Area (Ha.)
209/6277	17	0.0211
209/6278	18	0.022
209/6279	19	0.022
209/6280	20	0.022
209/6281	21	0.0261
209/6285	22	0.0488
209/5389/R	23	47.6
209/5389/66	24	0.1338
209/5389/67	25	0.1338
209/5389/65	26	0.3792
209/5389/33	27	0.0175
209/5389/64	28	0.0175
209/5389/63	29	0.0186
209/5389/34	30	0.0186
209/5389/31	31	0.0186
209/5389/32	32	0.0186
209/5389/33	33	0.0186
209/5389/36	34	0.0186
209/5389/35	35	0.0186
209/5389/60	36	0.0186
209/5389/59	37	0.0186
209/5389/38	38	0.0186
209/5389/39	39	0.0186
209/5389/58	40	0.0186
209/5389/57	41	0.0186
209/5389/42	42	0.0186
209/5389/98	43	0.0186
209/5389/101	44	0.0186
209/5389/100	45	0.0186
209/5389/99	46	0.0186
209/5389/42	47	0.0186
209/5389/55	48	0.0186
209/5389/54	49	0.0186
209/5389/43	50	0.0186
209/5389/44	51	0.0186
209/5389/53	52	0.0186
209/5389/52	53	0.0186
209/5389/45	54	0.0186
209/5389/46	55	0.0186
209/5389/51	56	0.0186
209/5389/50	57	0.0186
209/5389/47	58	0.0186
209/5389/48	59	0.0175
209/5389/49	60	0.0175
209/5389/17	61	0.0175
209/5389/18	62	0.0186
209/5389/19	63	0.0186
209/5389/20	64	0.0186
209/5389/21	65	0.0186
209/5389/22	66	0.0186
209/5389/23	67	0.0186
209/5389/96	68	0.0186
209/5389/97	69	0.0186
209/5389/25	70	0.0186
209/5389/26	71	0.0186
209/5389/27	72	0.0186
209/5389/28	73	0.0186
209/5389/29	74	0.0186
209/5389/30	75	0.0186
209/5389/31	76	0.0186
209/5389/32	77	0.0175
209/5389/1	78	0.0175
209/5389/2	79	0.0186
209/5389/3	80	0.0186
209/5389/4	81	0.0186
209/5389/5	82	0.0186
209/5389/6	83	0.0186
209/5389/7	84	0.0186
209/5389/8	85	0.0186
209/5389/94	86	0.0186
209/5389/95	87	0.0186
209/5389/10	88	0.0186

Old L.R. No.	New Parcel No.	Area (Ha.)
209/5389/11	89	0.0186
209/5389/12	90	0.0186
209/5389/13	91	0.0186
209/5389/14	92	0.0186
209/5389/15	93	0.0186
209/5389/16	94	0.0175
209/20803	95	0.0452
209/6071	96	0.0116
209/6070	97	0.0116
209/6069	98	0.0116
209/6068	99	0.0232
209/6067	100	0.0116
209/6066	101	0.0116
209/6065	102	0.0116
209/6064	103	0.0116
209/6063	105	0.0116
209/6062	106	0.0116
209/6061	107	0.0116
209/5389/105	109	0.1719
209/20551	110	0.0232
209/13241	111	0.2678
209/11344	112	0.8648
209/20781	113	0.1408
209/14365	114	0.1032
209/21736	116	0.0155
209/21737	117	0.018

NAIROBI/BLOCK 54

Old L.R. No.	New Parcel No.	Area (Ha.)
209/XXXIII/3/5	1	0.1162
3/XXXIII/6	2	0.4642
209/3533	3	1.0522
209/3534	4	0.0262
209/2156	5	0.2322
209/1568	6	0.2023
209/2157	7	0.0423
209/6823/16	8	47.080
209/4212	9	0.0418
209/6823/9	10	0.0085
209/6823/8	11	0.0076
209/6823/7	12	0.0077
209/6813/6	13	0.0121
209/6823/5	14	0.0083
209/6823/4	15	0.0073
209/6823/3	16	0.0886
209/6823/2	17	0.0337
209/6823/10	18	0.0067
209/6823/11	19	0.0096
209/6823/12	20	0.0071
209/6823/13	21	0.0074
209/6823/14	22	0.0080
209/6823/1	23	0.2302
209/6823/	24	57.2631
209/6830	25	0.5261
209/6831	26	0.7191
209/6212	27	1.8210
209/6211	28	0.1208
209/5944	29	1.0567
209/2569/1	30	0.0919
209/2569/2	31	0.4047
209/13959	32	0.1202
209/21939	33	0.3364
209/21940	34	0.2441
209/9960	35	0.1219

NAIROBI/BLOCK 56

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/272	1	0.0188
209/4401/271	2	0.0188
209/4401/270	3	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/269	4	0.0188
209/4401/273	5	0.0188
209/4401/274	6	0.0188
209/4401/275	7	0.0188
209/4401/276	8	0.0188
209/4401/268	9	0.0188
209/4401/267	10	0.0188
209/4401/266	11	0.0188
209/4401/265	12	0.0188
209/4401/264	13	0.0188
209/4401/240	14	0.0188
209/4401/239	15	0.0188
209/4401/238	16	0.0188
209/4401/237	17	0.0188
209/4401/236	18	0.0188
209/4401/235	19	0.0188
209/4401/246	20	0.0188
209/4401/245	21	0.0188
209/4401/244	22	0.0188
209/4401/243	23	0.0188
209/4401/242	24	0.0188
209/4401/241	25	0.0188
209/4401/258	26	0.0188
209/4401/255	27	0.0188
209/4401/254	28	0.0188
209/4401/251	29	0.0188
209/4401/250	30	0.0188
209/4401/247	31	0.0188
209/4401/248	32	0.0188
209/4401/249	33	0.0188
209/4401/252	34	0.0188
209/4401/253	35	0.0188
209/4401/256	36	0.0188
209/4401/257	37	0.0188
209/4401/263	38	0.0188
209/4401/262	39	0.0188
209/4401/261	40	0.0188
209/4401/260	41	0.0188
209/4401/259	42	0.0188
209/4401/173	43	0.0188
209/4401/174	44	0.0188
209/4401/177	45	0.0188
209/4401/178	46	0.0188
209/4401/181	47	0.0188
209/4401/182	48	0.0188
209/4401/183	49	0.0188
209/4401/180	50	0.0188
209/4401/179	51	0.0188
209/4401/176	52	0.0188
209/4401/175	53	0.0188
209/4401/172	54	0.0188
209/6323	55	0.0613
209/6324	56	0.0153
209/6325	57	0.0153
209/6326	58	0.0153
209/6327	59	0.0153
209/6328	60	0.0153
209/6329	61	0.0153
209/6330	62	0.0153
209/6331	63	0.0153
209/6332	64	0.0290
209/6313	65	0.0290
209/6314	66	0.0153
209/6315	67	0.0153
209/6316	68	0.0153
209/6317	69	0.0153
209/6318	70	0.0153
209/6319	71	0.0153
209/6320	72	0.0153
209/6321	73	0.0153
209/6322	74	0.0613
209/4401/48	75	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/45	76	0.0188
209/4401/44	77	0.0188
209/4401/41	78	0.0188
209/4401/40	79	0.0188
209/4401/37	80	0.0188
209/4401/38	81	0.0188
209/4401/39	82	0.0188
209/4401/42	83	0.0188
209/4401/43	84	0.0188
209/4401/46	85	0.0188
209/4401/47	86	0.0188
209/4401/49	87	0.0188
209/4401/52	88	0.0188
209/4401/53	89	0.0188
209/4401/55	90	0.0188
209/4401/57	91	0.0188
209/4401/59	92	0.0188
209/4401/60	93	0.0188
209/4401/58	94	0.0188
209/4401/56	95	0.0188
209/4401/54	96	0.0188
209/4401/51	97	0.0188
209/4401/50	98	0.0188
209/4401/26	99	0.0188
209/4401/25	100	0.0188
209/4401/24	101	0.0188
209/4401/23	102	0.0188
209/4401/22	103	0.0188
209/4401/21	104	0.0188
209/4401/20	105	0.0188
209/4401/19	106	0.0188
209/4401/18	107	0.0188
209/4401/72	108	0.0188
209/4401/69	109	0.0188
209/4401/68	110	0.0188
209/4401/66	111	0.0188
209/4401/64	112	0.0188
209/4401/61	113	0.0188
209/4401/62	114	0.0188
209/4401/63	115	0.0188
209/4401/65	116	0.0188
209/4401/67	117	0.0188
209/4401/70	118	0.0188
209/4401/71	119	0.0188
209/4401/16	120	0.0188
209/4401/17	121	0.0188
209/4401/15	122	0.0188
209/4401/14	123	0.0188
209/4401/13	124	0.0188
209/4401/12	125	0.0188
209/4401/11	126	0.0188
209/4401/10	127	0.0188
209/4401/9	128	0.0188
209/4401/8	129	0.0188
209/4401/690	130	0.0188
209/4401/689	131	0.0188
209/4401/7	132	0.0188
209/4401/6	133	0.0188
209/4401/5	134	0.0188
209/4401/4	135	0.0188
209/4401/3	136	0.0188
209/4401/2	137	0.0188
209/4401/77	138	0.0188
209/4401/76	139	0.0188
209/4401/73	140	0.0188
209/4401/74	141	0.0188
209/4401/75	142	0.0188
209/4401/78	143	0.0188
209/4401/79	144	0.0188
209/4401/80	145	0.0188
209/4401/81	146	0.0188
209/4401/110	147	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/111	148	0.0188
209/4401/112	149	0.0188
209/4401/113	150	0.0188
209/4401/114	151	0.0188
209/4401/115	152	0.0188
209/4401/116	153	0.0188
209/4401/117	154	0.0188
209/4401/118	155	0.0188
209/4401/119	156	0.0188
209/4401/120	157	0.0188
209/4401/121	158	0.0188
209/4401/122	159	0.0188
209/4401/123	160	0.0188
209/4401/124	161	0.0188
209/4401/125	162	0.0188
209/4401/126	163	0.0188
209/4401/127	164	0.0188
209/4401/128	165	0.0188
209/4401/129	166	0.0188
209/4401/130	167	0.0188
209/4401/131	168	0.0188
209/4401/132	169	0.0188
209/4401/133	170	0.0188
209/4401/134	171	0.0188
209/4401/135	172	0.0188
209/4401/136	173	0.0188
209/4401/137	174	0.0188
209/4401/138	175	0.0188
209/4401/139	176	0.0188
209/4401/140	177	0.0188
209/4401/141	178	0.0188
209/4401/142	179	0.0188
209/4401/143	180	0.0188
209/4401/144	181	0.0188
209/4401/145	182	0.0188
209/4401/146	183	0.0188
209/4401/149	184	0.0188
209/4401/150	185	0.0188
209/4401/153	186	0.0188
209/4401/154	187	0.0188
209/4401/157	188	0.0188
209/4401/156	189	0.0188
209/4401/155	190	0.0188
209/4401/152	191	0.0188
209/4401/151	192	0.0188
209/4401/148	193	0.0188
209/4401/147	194	0.0188
209/4401/195	195	0.0188
209/4401/192	196	0.0188
209/4401/191	197	0.0188
209/4401/188	198	0.0188
209/4401/187	199	0.0188
209/4401/184	200	0.0188
209/4401/185	201	0.0188
209/4401/186	202	0.0188
209/4401/189	203	0.0188
209/4401/190	204	0.0188
209/4401/193	205	0.0188
209/4401/194	206	0.0188
209/4401/224	207	0.0188
209/4401/225	208	0.0188
209/4401/228	209	0.0188
209/4401/229	210	0.0188
209/4401/232	211	0.0188
209/4401/233	212	0.0188
209/4401/234	213	0.0188
209/4401/231	214	0.0188
209/4401/230	215	0.0188
209/4401/227	216	0.0188
209/4401/226	217	0.0188
209/4401/223	218	0.0188
209/4401/198	219	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/197	220	0.0188
209/4401/196	221	0.0188
209/4401/161	222	0.0188
209/4401/160	223	0.0188
209/4401/159	224	0.0188
209/4401/158	225	0.0188
209/4401/109	226	0.0188
209/4401/108	227	0.0188
209/4401/107	228	0.0188
209/4401/106	229	0.0188
209/4401/105	230	0.0188
209/4401/104	231	0.0188
209/4401/103	232	0.0188
209/4401/102	233	0.0188
209/4401/101	234	0.0188
209/4401/100	235	0.0188
209/4401/94	236	0.0188
209/4401/99	237	0.0188
209/4401/98	238	0.0188
209/4401/95	239	0.0188
209/4401/96	240	0.0188
209/4401/97	241	0.0188
209/4401/82	242	0.0188
209/4401/83	243	0.0188
209/4401/696	244	0.0188
209/4401/88	245	0.0188
209/4401/695	246	0.0188
209/4401/694	247	0.0188
209/4401/89	248	0.0188
209/4401/90	249	0.0188
209/4401/693	250	0.0188
209/4401/692	251	0.0188
209/4401/91	252	0.0188
209/4401/92	253	0.0188
209/4401/691	254	0.0188
209/4401/93	255	0.0188
209/4401/221	256	0.0188
209/4401/222	257	0.0188
209/4401/219	258	0.0188
209/4401/220	259	0.0188
209/4401/217	260	0.0188
209/4401/218	261	0.0188
209/4401/215	262	0.0188
209/4401/216	263	0.0188
209/4401/213	264	0.0188
209/4401/214	265	0.0188
209/4401/302	266	0.0188
209/4401/301	267	0.0188
209/4401/300	268	0.0188
209/4401/303	269	0.0188
209/4401/304	270	0.0188
209/4401/299	271	0.0188
209/4401/298	272	0.0188
209/4401/305	273	0.0188
209/4401/306	274	0.0188
209/4401/297	275	0.0188
209/4401/296	276	0.0188
209/4401/287	277	0.0188
209/4401/288	278	0.0188
209/4401/295	279	0.0188
209/4401/294	280	0.0188
209/4401/289	281	0.0188
209/4401/290	282	0.0188
209/4401/293	283	0.0188
209/4401/292	284	0.0188
209/4401/291	285	0.0188
209/4401/282	286	0.0188
209/4401/281	287	0.0188
209/4401/280	288	0.0188
209/4401/283	289	0.0188
209/4401/284	290	0.0188
209/4401/279	291	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/278	292	0.0188
209/4401/285	293	0.0188
209/4401/286	294	0.0188
209/4401/277	295	0.0188
209/4401/317	296	0.0188
209/4401/318	297	0.0188
209/4401/319	298	0.0188
209/4401/320	299	0.0188
209/4401/321	300	0.0188
209/4401/322	301	0.0188
209/4401/323	302	0.0188
209/4401/324	303	0.0188
209/4401/325	304	0.0188
209/4401/326	305	0.0188
209/4401/327	306	0.0188
209/4401/328	307	0.0188
209/4401/329	308	0.0188
209/4401/316	309	0.0188
209/4401/307	310	0.0188
209/4401/308	311	0.0188
209/4401/315	312	0.0188
209/4401/314	313	0.0188
209/4401/309	314	0.0188
209/4401/310	315	0.0188
209/4401/313	316	0.0188
209/4401/312	317	0.0188
209/4401/311	318	0.0188
209/4401/212	319	0.0188
209/4401/211	320	0.0188
209/4401/210	321	0.0188
209/4401/209	322	0.0188
209/4401/208	323	0.0188
209/4401/207	324	0.0188
209/4401/206	325	0.0188
209/4401/205	326	0.0188
209/4401/204	327	0.0188
209/4401/199	328	0.0188
209/4401/200	329	0.0188
209/4401/203	330	0.0188
209/4401/202	331	0.0188
209/4401/201	332	0.0188
209/4401/670	333	0.0188
209/4401/663	334	0.0188
209/4401/664	335	0.0188
209/4401/669	336	0.0188
209/4401/668	337	0.0188
209/4401/665	338	0.0188
209/4401/666	339	0.0188
209/4401/667	340	0.0188
209/4401/672	341	0.0188
209/4401/673	342	0.0188
209/4401/674	343	0.0188
209/4401/675	344	0.0188
209/4401/676	345	0.0188
209/4401/677	346	0.0188
209/4401/678	347	0.0188
209/4401/688	350	0.0399
209/4401/687	351	0.3768
209/4401/686	352	0.3084
209/4401/685	353	0.1671
209/4401/659	354	0.0188
209/4401/658	355	0.0188
209/4401/657	356	0.0188
209/4401/660	357	0.0188
209/4401/661	358	0.0188
209/4401/656	359	0.0188
209/4401/655	360	0.0188
209/4401/662	361	0.0188
209/4401/380	362	0.0188
209/4401/381	363	0.0188
209/4401/382	364	0.0188
209/4401/379	365	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/378	366	0.0188
209/4401/383	367	0.0188
209/4401/384	368	0.0188
209/4401/385	369	0.0188
209/4401/386	370	0.0188
209/4401/387	371	0.0188
209/4401/654	372	0.0188
209/4401/653	373	0.0188
209/4401/652	374	0.0188
209/4401/651	375	0.0188
209/4401/650	376	0.0188
209/4401/649	377	0.0188
209/4401/648	378	0.0188
209/4401/647	379	0.0188
209/4401/388	380	0.0188
209/4401/389	381	0.0188
209/4401/390	382	0.0188
209/4401/391	383	0.0188
209/4401/392	384	0.0188
209/4401/393	385	0.0188
209/4401/394	386	0.0188
209/4401/395	387	0.0188
209/4401/396	388	0.0188
209/4401/397	389	0.0188
209/4401/398	390	0.0188
209/4401/399	391	0.0188
209/4401/400	392	0.0188
209/4401/405	393	0.0188
209/4401/406	394	0.0188
209/4401/407	395	0.0188
209/4401/404	396	0.0188
209/4401/403	397	0.0188
209/4401/402	398	0.0188
209/4401/401	399	0.0188
209/4401/342	400	0.0188
209/4401/343	401	0.0188
209/4401/344	402	0.0188
209/4401/341	403	0.0188
209/4401/340	404	0.0188
209/4401/345	405	0.0188
209/4401/346	406	0.0188
209/4401/339	407	0.0188
209/4401/338	408	0.0188
209/4401/347	409	0.0188
209/4401/348	410	0.0188
209/4401/349	411	0.0188
209/4401/350	412	0.0188
209/4401/351	413	0.0188
209/4401/352	414	0.0188
209/4401/353	415	0.0188
209/4401/354	416	0.0188
209/4401/355	417	0.0188
209/4401/356	418	0.0188
209/4401/357	419	0.0188
209/4401/358	420	0.0188
209/4401/359	421	0.0188
209/4401/360	422	0.0188
209/4401/361	423	0.0188
209/4401/362	424	0.0188
209/4401/363	425	0.0188
209/4401/364	426	0.0188
209/4401/365	427	0.0188
209/4401/366	428	0.0188
209/4401/367	429	0.0188
209/4401/330	430	0.0188
209/4401/331	431	0.0188
209/4401/332	432	0.0188
209/4401/333	433	0.0188
209/4401/334	434	0.0188
209/4401/335	435	0.0188
209/4401/336	436	0.0188
209/4401/337	437	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/368	438	0.0188
209/4401/369	439	0.0188
209/4401/370	440	0.0188
209/4401/371	441	0.0188
209/4401/372	442	0.0188
209/4401/373	443	0.0188
209/4401/374	444	0.0188
209/4401/375	445	0.0188
209/4401/376	446	0.0188
209/4401/377	447	0.0188
209/4401/434	448	0.0188
209/4401/435	449	0.0188
209/4401/436	450	0.0188
209/4401/437	451	0.0188
209/4401/438	452	0.0188
209/4401/443	453	0.0188
209/4401/444	454	0.0188
209/4401/445	455	0.0188
209/4401/446	456	0.0188
209/4401/439	457	0.0188
209/4401/440	458	0.0188
209/4401/441	459	0.0188
209/4401/442	460	0.0188
209/4401/447	461	0.0188
209/4401/448	462	0.0188
209/4401/449	463	0.0188
209/4401/450	464	0.0188
209/4401/451	465	0.0188
209/4401/452	466	0.0188
209/4401/453	467	0.0188
209/4401/454	468	0.0188
209/4401/455	469	0.0188
209/4401/456	470	0.0188
209/4401/457	471	0.0188
209/4401/458	472	0.0188
209/4401/459	473	0.0188
209/4401/460	474	0.0188
209/4401/461	475	0.0188
209/4401/462	476	0.0188
209/4401/463	477	0.0188
209/4401/464	478	0.0188
209/4401/465	479	0.0188
209/4401/466	480	0.0188
209/4401/467	481	0.0188
209/4401/468	482	0.0188
209/4401/469	483	0.0188
209/4401/420	484	0.0188
209/4401/419	485	0.0188
209/4401/416	486	0.0188
209/4401/415	487	0.0188
209/4401/412	488	0.0188
209/4401/410	489	0.0188
209/4401/411	490	0.0188
209/4401/413	491	0.0188
209/4401/414	492	0.0188
209/4401/417	493	0.0188
209/4401/418	494	0.0188
209/4401/421	495	0.0188
209/4401/470	496	0.0188
209/4401/471	497	0.0188
209/4401/472	498	0.0188
209/4401/473	499	0.0188
209/4401/474	500	0.0188
209/4401/475	501	0.0188
209/4401/476	502	0.0188
209/4401/477	503	0.0188
209/4401/478	504	0.0188
209/4401/479	505	0.0188
209/4401/480	506	0.0188
209/4401/481	507	0.0188
209/4401/422	508	0.0188
209/4401/425	509	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/426	510	0.0188
209/4401/431	512	0.0188
209/4401/432	513	0.0188
209/4401/433	514	0.0188
209/4401/430	515	0.0188
209/4401/427	517	0.0188
209/4401/424	518	0.0188
209/4401/423	519	0.0188
209/4401/482	520	0.0188
209/4401/483	521	0.0188
209/4401/484	522	0.0188
209/4401/485	523	0.0188
209/4401/486	524	0.0188
209/4401/487	525	0.0188
209/4401/483	526	0.0188
209/4401/489	527	0.0188
209/4401/490	528	0.0188
209/4401/491	529	0.0188
209/4401/492	530	0.0188
209/5302	531	0.0613
209/6301	532	0.0153
209/6300	533	0.0153
209/6299	534	0.0153
209/6298	535	0.0153
209/6297	536	0.0153
209/6296	537	0.0153
209/6295	538	0.0153
209/6294	539	0.0153
209/6293	540	0.0290
209/4401/701	542	0.2887
209/4401/569	543	0.0188
209/4401/742	546	0.0243
209/4401/408	547	0.0188
209/4401/409	548	0.0188
209/4401/646	549	0.0188
209/4401/645	550	0.0188
209/4401/644	551	0.0188
209/4401/643	552	0.0188
209/4401/642	553	0.0188
209/4401/573	554	0.0188
209/4401/574	555	0.0188
209/4401/575	556	0.0188
209/4401/576	557	0.0188
209/4401/577	558	0.0188
209/4401/578	559	0.0188
209/4401/579	560	0.0188
209/4401/580	561	0.0188
209/4401/581	562	0.0188
209/4401/582	563	0.0188
209/4401/583	564	0.0188
209/4401/584	565	0.0188
209/4401/585	566	0.0188
209/4401/586	567	0.0188
209/4401/587	568	0.0188
209/4401/588	569	0.0188
209/4401/589	570	0.0188
209/4401/590	571	0.0188
209/6312	572	0.0290
209/6311	573	0.0153
209/6310	574	0.0153
209/6309	575	0.0153
209/6308	576	0.0153
209/6307	577	0.0153
209/6306	578	0.0153
209/6305	579	0.0153
209/6304	580	0.0153
209/6303	581	0.0613
209/4401/495	582	0.0188
209/4401/496	583	0.0188
209/4401/497	584	0.0188
209/4401/536	585	0.0188
209/4401/537	586	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/540	587	0.0188
209/4401/541	588	0.0188
209/4401/544	589	0.0188
209/4401/545	590	0.0188
209/4401/548	591	0.0188
209/4401/591	592	0.0188
209/4401/592	593	0.0188
209/4401/593	594	0.0188
209/4401/594	595	0.0188
209/4401/595	596	0.0188
209/4401/596	597	0.0188
209/4401/640	598	0.0188
209/4401/641	599	0.0188
209/4401/638	600	0.0188
209/4401/639	601	0.0188
209/4401/600	605	0.0188
209/4401/601	606	0.0188
209/4401/602	607	0.0188
209/4401/547	608	0.0188
209/4401/542	611	0.0188
209/4401/539	612	0.0188
209/4401/538	613	0.0188
209/4401/535	614	0.0188
209/4401/498	615	0.0188
209/4401/499	616	0.0188
209/4401/500	617	0.0188
209/4401/501	618	0.0188
209/4401/502	619	0.0188
209/4401/534	620	0.0188
209/4401/533	621	0.0188
209/4401/532	622	0.0188
209/4401/531	623	0.0188
209/4401/530	624	0.0188
209/4401/529	625	0.0188
209/4401/603	626	0.0188
209/4401/604	627	0.0188
209/4401/605	628	0.0188
209/4401/606	629	0.0188
209/4401/607	630	0.0188
209/4401/608	631	0.0188
209/4401/636	632	0.0188
209/4401/637	633	0.0188
209/4401/635	634	0.0188
209/4401/632	635	0.0188
209/4401/631	636	0.0188
209/4401/630	637	0.0188
209/4401/633	638	0.0188
209/4401/634	639	0.0188
209/4401/609	640	0.0188
209/4401/610	641	0.0188
209/4401/611	642	0.0188
209/4401/612	643	0.0188
209/4401/613	644	0.0188
209/4401/614	645	0.0188
209/4401/528	646	0.0188
209/4401/527	647	0.0188
209/4401/527	648	0.0188
209/4401/525	649	0.0188
209/4401/524	650	0.0188
209/4401/523	651	0.0188
209/4401/522	652	0.0188
209/4401/521	653	0.0188
209/4401/520	654	0.0188
209/4401/519	655	0.0188
209/4401/518	656	0.0188
209/4401/615	657	0.0188
209/4401/616	658	0.0188
209/4401/617	659	0.0188
209/4401/618	660	0.0188
209/4401/619	661	0.0188
209/4401/620	662	0.0436
209/4401/623	663	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/622	664	0.0188
209/4401/621	665	0.0188
209/4401/517	666	0.0188
209/4401/516	667	0.0188
209/4401/515	668	0.0188
209/4401/514	669	0.0188
209/4401/513	670	0.0188
209/4401/503	671	0.0188
209/4401/504	672	0.0188
209/4401/505	673	0.0188
209/4401/506	674	0.0188
209/4401/507	675	0.0188
209/4401/508	676	0.0188
209/4401/509	677	0.0188
209/4401/510	678	0.0188
209/4401/512	679	0.0188
209/4401/511	680	0.0188
209/4401/679	681	0.0376
209/4401/680	682	0.0376
209/4401/783	683	0.0376
209/4401/682	684	0.0388
209/4401/624	685	0.0188
209/4401/625	686	0.0188
209/4401/626	687	0.0188
209/4401/627	688	0.0188
209/4401/628	689	0.0188
209/4401/629	690	0.0188
209/4401/1	691	0.0376
209/4401/784	692	0.0212
209/4401/758	693	0.0342
209/4401/759	694	0.0167
209/4401/760	695	0.0167
209/4401/748	696	0.0753
209/4401/762	697	0.1094
209/4401/763	698	0.1093
209/4401/764	699	0.1416
209/4401/765	700	0.0231
209/4401/767	701	0.0400
209/4401/766	702	0.0188
209/4401/768	703	0.0188
209/4401/779	704	0.1438
209/4401/771	705	0.0188
209/4401/770	706	0.0188
209/4401/769	707	0.0144
209/4401/772	708	0.0178
209/4401/773	709	0.0188
209/4401/774	710	0.0188
209/4401/775	711	0.1411
209/4401/776	712	0.0188
209/4401/777	713	0.0173
209/4401/778	714	0.0106
209/4401/819	715	0.0230
209/4401/820	716	0.2607
209/4401/821	717	0.0419
209/4401/822	718	0.0232
209/4401/823	719	0.0299
209/4401/824	720	0.0609
209/4401/837	721	0.0188
209/4401/838	722	0.0094
209/19420	723	0.0094
209/19421	724	0.0386
209/4401/780	725	0.0167
209/19385	726	0.0188
209/4401/743	727	0.0188
209/4401/744	728	0.0188
209/4401/745	729	0.0188
209/4401/746	730	0.0188
209/4401/747	731	0.0376
209/4401/840	732	2.5336
209/4401/841	733	1.6249
209/4401/831	734	0.0191
209/4401/832	735	0.0191

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/833	736	0.0191
209/4401/834	737	0.0195
209/4401/835	738	0.0195
209/4401/836	739	0.0195
209/4401/825	740	0.0191
209/4401/826	741	0.0191
209/4401/827	742	0.0191
209/4401/828	743	0.0195
209/4401/829	744	0.0195
209/4401/830	745	0.0195
209/4401/818	746	0.0077
209/4401/816	747	0.0096
209/4401/813	748	0.0096
209/4401/811	749	0.0096
209/4401/812	750	0.0098
209/4401/802	751	0.0096
209/4401/801	752	0.0096
209/4401/800	753	0.0096
209/4401/803	754	0.0098
209/4401/804	755	0.0098
209/4401/805	756	0.0098
209/4401/806	757	0.0098
209/4401/796	758	0.0098
209/4401/797	759	0.0098
209/4401/798	760	0.0098
209/4401/799	761	0.0080
209/4401/790	762	0.0090
209/4401/791	763	0.0090
209/4401/761	764	0.0565
209/4401/759	765	0.0399
209/4401/785	766	0.0126
209/4401/787	767	0.0311
209/4401/757	768	0.0251
209/4401/781	769	0.0301
209/4401/783	770	0.0270
209/4401/702	771	0.1129
209/4401/703	772	0.0188
209/8769	773	0.2614
209/4401/737	774	0.0188
209/4401/738	775	0.0188
209/4401/739	776	0.0188
209/4401/740	777	0.0188
209/4401/741	778	0.0188
209/4401/754	779	0.0336
209/4401/755	780	0.0188
209/4401/720	781	0.0188
209/4401/719	782	0.0188
209/4401/715	783	0.0188
209/4401/713	784	0.0188
209/4401/712	785	0.0188
209/4401/711	786	0.0188
209/4401/710	787	0.0188
209/4401/709	788	0.0188
209/4401/708	789	0.0188
209/4401/707	790	0.0188
209/4401/817	791	0.0062
209/4401/815	792	0.0090
209/4401/814	793	0.0107
209/4401/810	794	0.0146
209/4401/807	795	0.0077
209/4401/808	796	0.0077
209/4401/809	797	0.0070
209/4401/793	798	0.0140
209/4401/794	799	0.0098
209/4401/795	800	0.0098
209/4401/792	801	0.0137
209/4401/568	802	0.0188
209/4401/567	803	0.0188
209/4401/578	804	0.0188
209/4401/577	805	0.0188
209/4401/545	806	0.0188
209/4401/544	807	0.0188

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4401/543	808	0.0188
209/4401/546	809	0.0188
209/4401/721	810	0.0274
209/4401/722	811	0.0313
209/4401/723	812	0.0354
209/4401/724	813	0.0229
209/4401/725	814	0.0195
209/4401/726	815	0.0188
209/4401/727	816	0.0188
209/4401/728	817	0.0277
209/4401/729	818	0.0305
209/4401/730	819	0.0344
209/4401/731	820	0.0511
209/9324	821	3.0510
209/9325	822	0.4116
209/4401/697	823	0.0188
209/4401/698	824	0.0188
209/4401/699	825	0.0239
209/4401/700	826	0.0332
209/4401/842	827	0.0376
209/10466	828	2.150

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Old L.R. No.	New Parcel No.	Area(Ha.)
209/3449	1	0.8383
209/8785	2	3.9081
209/18655	3	1.0600
209/8786/2	4	0.3525
209/8786/3	5	0.1857
209/8786/4	6	0.1857
209/8786/5	7	0.1849
209/8784	8	1.8490
209/8827/2	9	0.1712
209/8827/3	10	0.1252
209/8827/4	11	0.1294
209/8827/5	12	0.1574
209/8827/6	13	0.1888
209/8827/7	14	0.2174
209/8827/8	15	0.2812
209/13389	16	0.4780
209/20557	17	0.7313
209/20558	18	0.4301
209/20559	19	0.4350
209/8548	20	1.6560
209/8177	21	2.2660
209/8596	22	0.8334
209/8597	23	1.4830
209/8839	24	1.6310
209/11887	25	1.9580
209/12/27	26	0.8000
209/14189	27	0.6000
209/4278	28	0.0367
209/8911	29	0.2468
209/8584	30	0.4859
209/8585	31	0.4948
209/8586	32	0.4760
209/8587	33	0.9632
209/8568	34	0.5397
209/8209	35	0.5063
209/8210	36	0.8850
209/8211	37	0.8314
209/8768/8	38	0.0992
209/8768/9	39	0.0992
209/8768/1	40	0.1230
209/8768/2	41	0.1155
209/8768/3	42	0.1060
209/8768/4	43	0.1069
209/8768/5	44	0.2600
209/8768/6	45	0.1984
209/10830/2	46	0.1000
209/10830/3	47	0.1000

Old L.R. No.	New Parcel No.	Area(Ha.)
209/10830/4	48	0.1000
209/10830/5	49	0.1000
209/10830/6	50	0.1000
209/10830/7	51	0.1000
209/10830/8	52	0.1000
209/10830/9	53	0.1000
209/10830/10	54	0.1000
209/10830/11	55	0.1000
209/10830/12	56	0.1000
209/10830/13	57	0.1000
209/10830/14	58	0.1055
209/10830/15	59	0.1000
209/10830/16	60	0.1000
209/10830/17	61	0.1300
209/10830/18	62	0.1000
209/10830/19	63	0.1000
209/10830/20	64	0.1700
209/10830/21	65	0.2000
209/10830/22	66	0.1627
209/2/1884	67	0.2100
209/9338/2	68	0.1298
209/9338/3	69	0.1011
209/9338/4	70	0.0977
209/9338/5	71	0.0946
209/9338/6	72	0.0827
209/9338/7	73	0.0749
209/9338/8	74	0.0958
209/9338/9	75	0.0958
209/9338/10	76	0.0958
209/9338/11	77	0.0958
209/9338/12	78	0.1318
209/8729	79	0.8214
209/9789	80	0.3791
209/9334	81	0.4570
209/9112	82	0.4750
209/20022	83	0.5810
209/20023	84	0.2160
209/8583	85	0.3977
209/8757	86	1.9240
209/8677	87	1.4990
209/8678	88	1.5160
209/8194	90	0.5277
209/7410	91	3.3350
209/7611	92	3.8850
209/8209/2	93	0.3028
209/8209/3	94	0.0577
209/8209/4	95	0.1088
209/8209/5	96	0.0624
209/8209/6	97	0.2112
209/8381/1	98	0.3945
209/8381/2	99	0.2581
209/8381/3	100	0.4070
209/13268	101	1.1390
209/8838	103	1.5550
209/8533	104	0.7186
209/8534	105	0.4336
209/8535	106	0.3515
209/8771	107	0.4368
209/10541	108	0.1698
209/8743	109	0.4360
209/8840	110	0.3826
209/9073	111	0.4510

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Old L.R. No.	New parcel No.	Area (Ha.)
209/6208	01	0.8660
209/6209	02	0.6649
209/7976	03	0.8074
209/8015	04	0.8113
209/4236	05	0.8094
209/4235	06	0.8094

Old L.R. No.	New parcel No.	Area (Ha.)
209/4234	07	0.8094
209/4233	08	0.8822
209/4232	09	1.6190
209/4231	10	0.8134
209/4230	11	0.4872
209/4229	12	0.8094
209/4228	13	0.4047
209/4227	14	0.8094
209/4226	15	0.7956
209/4225	16	0.8215
209/4224	17	1.2950
209/4251	18	0.6823
209/4250	19	0.8090
209/4249	20	1.3274
209/4248	21	0.8175
209/4247	22	0.7997
209/4246	23	1.2140
209/4245	24	1.6997
209/4244	25	0.4047
209/4243	26	0.8094
209/6625	27	1.7890
209/4240/2	28	2.6550
209/6626	29	0.0377
209/6608	30	2.2830
209/4268	31	1.2140
209/4267	32	1.2700
209/4266	33	0.9551
209/4265	34	0.0138
209/4264	35	0.8094
209/4263	36	0.8090
209/4262	37	0.3994
209/4261	38	0.8082
209/4260	39	0.8296
209/4259	40	0.3970
209/4258	41	0.8082
209/4257	42	0.8094
209/4256	43	0.9429
209/4255	44	4.1360
209/5023	45	1.2140
209/5022	46	0.8741
209/5021	47	0.8094
209/5884	48	2.0518
209/6503	49	0.6212
209/4546	50	0.7182
209/4277	51	1.1210
209/4276	52	0.8094
209/4275	53	1.2140
209/4274	54	0.0138
209/4273	55	0.0138
209/5411	56	2.2260
209/4270	57	2.2620
209/9013	60	0.0808
209/9014	61	0.0808
209/4602	64	0.0418
209/4603	65	0.0516
209/6778	66	0.3901
209/6730	67	0.3828
209/4607	68	0.0516
209/4608	69	0.0418
209/4609	70	0.0808
209/4610	71	0.0808
209/4619	72	0.4065
209/4618	73	0.4065
209/4617	74	0.4065
209/6233	75	0.1319
209/4624	76	0.0465
209/4623	77	0.0465
209/4622	78	0.0465
209/4621	79	0.0465
209/4620	80	0.0465
209/4655	111	0.6123
209/4656	112	0.1566

Old L.R. No.	New parcel No.	Area (Ha.)
209/4677	113	0.1566
209/4676	114	0.1566
209/4657	115	0.1566
209/4658	116	0.2092
209/4675	117	0.2092
209/4674	118	0.2092
209/4659	119	0.2092
209/4660	120	0.2092
209/4673	121	0.2092
209/4672	122	0.2092
209/4661	123	0.2092
209/4662	124	0.2092
209/4671	125	0.2092
209/4670	126	0.2092
209/4663	127	0.2092
209/4664	128	0.2092
209/4669	129	0.2092
209/4668	130	0.2064
209/4667	131	0.2044
209/4666	132	0.2027
209/4665	133	0.1163
209/8609	134	3.4400
209/6554	135	2.0230
209/5792	136	1.2100
209/7149	139	3.4700
209/7150	140	2.9260
209/3894	141	0.2048
209/3893	142	0.2092
209/3893	143	0.0697
209/3891	144	0.0697
209/3890	145	0.1392
209/3889	146	0.1392
209/3888	147	0.4180
209/3887	148	0.2788
209/3886	149	0.2092
209/3885	150	0.2092
209/3884	151	0.2090
209/3883	152	0.0697
209/3882	153	0.1392
209/3881	154	0.2788
209/3880	155	0.1212
209/3877	156	0.4694
209/2831	158	0.1394
209/2833	160	0.1394
209/2834	161	0.2090
209/2835	162	0.2090
209/2836	163	0.0697
209/22010	164	0.0697
209/22009	165	0.0697
209/4328	166	0.1392
209/2841	167	0.0697
209/2842	168	0.0697
209/9019	173	0.3484
209/4251/1	174	0.4823
209/4251/2	175	0.2000
209/4249/1	176	0.2858
209/4249/2	177	0.2951
209/4249/3	178	0.3925
209/4249/4	179	0.3636
209/4245/1	180	0.9753
209/4245/2	181	0.7240
209/13427	182	0.2246
209/20783	183	0.0500
209/20784	184	0.8401
209/20785	185	3.8760
209/5884/2	186	0.5857
209/5884/3	187	1.4470
209/14045	188	0.2027
209/8880	189	0.5323
209/8591/1	190	0.6740
209/8591/2	191	0.6820
209/12860	192	0.1440

Old L.R. No.	New parcel No.	Area (Ha.)
209/8901	193	0.9250
209/8165	196	0.1737
209/11390	197	0.1868
209/12504	198	0.1090
209/7974	199	0.2713
209/10501	201	2.5000
209/11607	202	1.2080
209/19709	203	0.4256
209/22268	204	0.2019
209/8345	205	0.4181
209/7335	206	0.4181
209/8609/1	207	0.8094
209/8609/2	208	2.6310
209/7402/2	209	0.1404
209/7402/3	210	0.1291
209/7402/4	211	0.1291
209/7402/5	212	0.1273
209/7402/6	213	0.1429
209/7402/7	214	0.1618
209/7402/8	215	0.1430
209/7402/9	216	0.1412
209/8610	217	0.4121
209/7352/1	218	1.4480
209/7353	219	2.9280
209/8167	220	1.0750
209/8299	222	2.0000
209/8375	223	1.1400
209/8376/1	224	0.4272
209/8376/2	225	0.4607
209/8376/3	226	0.4510
209/8201/1	227	2.4980
209/8201/2	228	1.1770
209/10278	229	0.6277
209/10279	230	0.6175
209/8378/1	231	0.5698
209/8378/2	232	0.6985
209/7595	234	0.0239
209/21541	235	0.9518
209/9111	236	0.4047
209/8590	237	1.1100
209/9360	238	0.4042
209/7139	239	0.2250
209/7794	240	0.2049
209/7403/1	241	1.5860
209/7403/2	242	1.1640
209/8901	243	0.9261
209/14566	244	3.0350
209/14569	245	3.0350
209/14567	246	3.0360
209/14568	247	3.0850
209/8200	248	4.6330
209/9020	249	0.1436
209/9021	250	0.1850
209/9663	251	0.5294
209/8559/1	252	0.2403
209/8559/2	253	0.5537
209/9022	254	0.8276
209/11464	255	0.9201
209/11465	256	0.0686
209/11466	257	0.0680
209/11467	258	0.0532
209/11468	259	0.0539
209/11469	260	0.0505
209/11470	261	0.0699
209/11471	262	0.0498
209/11472	263	0.0806
209/11473	264	0.0511
209/11474	265	0.0511
209/11475	266	0.0511
209/11476	267	0.4118
209/11477	268	0.0836
209/11478	269	0.0533

Old L.R. No.	New parcel No.	Area (Ha.)
209/11479	270	0.0550
209/11480	271	0.0886
209/11481	272	0.0510
209/11482	273	0.0533
209/11483	274	0.0498
209/11484	275	0.0781
209/11485	276	0.0730
209/11486	277	0.1366
209/11487	278	0.0213
209/11488	279	0.0213
209/11489	280	0.0213
209/11490	281	0.0213
209/11491	282	0.0320
209/11492	283	0.0213
209/11493	284	0.0213
209/11494	285	0.0213
209/11495	286	0.0213
209/11496	287	0.0320
209/11497	288	0.0715
209/11498	289	0.1058
209/11499	290	0.0748
209/11500	291	0.0455
209/11501	292	0.1040
209/11502	293	0.0613
209/11503	294	0.0610
209/11504	295	0.1040
209/11505	296	0.0748
209/11506	297	0.0748
209/11507	298	0.0738
209/11508	299	0.0715
209/11509	300	0.0748
209/11510	301	0.0748
209/11511	302	0.0699
209/11512	303	0.0792
209/11513	304	0.4480
209/11516	305	0.0757
209/11517	306	0.0620
209/11518	308	0.0050
209/11519	309	0.0914
209/11520	310	0.0784
209/11521	311	0.1632
209/11522	312	0.0867
209/11523	313	0.2244
209/11524	314	0.2040
209/11525	315	0.2040
209/11526	316	0.0544
209/11527	317	0.0942
209/11528	318	0.0544
209/11529	319	0.0896
209/11530	320	0.0544
209/11514	321	0.0792
290/11515	322	0.0793

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/6705	1	7.7470
209/6705/2	5	2.1510
209/6705/3	6	0.3697
209/6705/4	7	0.1225
209/6705/5	8	0.5211
209/6705/6	9	0.3006
209/6705/7	10	1.9670
209/6705/8	11	0.7428
209/6705/9	12	0.5905
209/6705/10	13	0.5123
209/2539	14	4.5530
209/19744	15	0.0234
209/19745	16	0.0180
209/19746	17	0.0180
19747	18	0.0180
19748	19	0.0180

Old L.R. No.	New Parcel No.	Area (Ha.)
19749	20	0.0187
19750	21	0.0218
19751	22	0.0180
19752	23	0.0180
19753	24	0.0190
19754	25	0.0176
19755	26	0.0170
19756	27	0.0196
19757	28	0.0170
19758	29	0.0189
19759	30	0.0170
19760	31	0.0203
19761	32	0.0170
19762	33	0.0173
19763	34	0.0209
19764	35	0.0213
19765	36	0.0190
19766	37	0.0205
19767	38	0.0425
19768	39	0.0201
19769	40	0.0201
19770	41	0.0197
19771	42	0.0194
19772	43	0.0287
19773	44	0.0361
19774	45	0.0180
19775	46	0.0180
19776	47	0.0180
19777	48	0.0180
19778	49	0.0180
19779	50	0.0180
209/19780	51	0.0180
19781	52	0.0180
19782	53	0.0180
19783	54	0.0290
19784	55	0.0235
19785	56	0.0190
19786	57	0.0190
19787	58	0.0190
19788	59	0.0190
19789	60	0.0190
19790	61	0.0190
19791	62	0.0190
19792	63	0.0333
19793	64	0.0346
19794	65	0.0251
19795	66	0.0190
19796	67	0.0190
19797	68	0.0190
19798	69	0.0190
19799	70	0.0190
19800	71	0.0190
19801	72	0.0190
19802	73	0.0190
19803	74	0.0258
19804	75	0.0308
19806	76	0.0200
19807	77	0.0260
19808	78	0.0256
19809	79	0.0190
19810	80	0.0190
19811	81	0.0190
19812	82	0.0190
19813	83	0.0190
19814	84	0.0190
19815	85	0.0205
19816	86	0.0205
19817	87	0.0250
19805	88	0.0238
19818	89	0.0200
19819	90	0.0200
19820	91	0.0200

Old L.R. No.	New Parcel No.	Area (Ha.)
19821	92	0.0287
209/11397	93	0.3000
11398	94	0.2176
209/13373	95	0.0261
209/18517	96	7.4560
209/11088/2	97	0.0263
209/11088/3	98	0.0199
209/11088/4	99	0.0199
209/11088/5	100	0.0199
209/11088/6	101	0.0201
209/11088/7	102	0.0201
209/11088/8	103	0.0199
209/11088/9	104	0.0199
209/11088/10	105	0.0199
209/11088/11	106	0.0201
209/11088/12	107	0.0201
209/11088/13	108	0.0199
209/11088/14	109	0.0199
209/11088/15	110	0.0199
209/11088/16	111	0.0199
209/11088/17	112	0.0199
209/11088/18	113	0.0199
209/11088/19	114	0.0199
209/11088/20	115	0.0199
209/11088/21	116	0.0239
209/11088/22	117	0.0250
209/11088/23	118	0.0201
209/11088/24	119	0.0201
209/11088/25	120	0.0267
209/11088/26	121	0.0412
209/11088/27	122	0.0212
209/11088/28	123	0.0199
209/11088/29	124	0.0199
209/11088/30	125	0.0199
209/11088/31	126	0.0199
209/11088/32	127	0.0199
209/11088/33	128	0.0213
209/11088/34	129	0.0257
209/11088/35	130	0.0310
209/11088/36	131	0.0279
209/11088/37	132	0.0199
209/11088/38	133	0.0199
209/11088/39	134	0.0199
209/11088/40	135	0.0199
209/11088/41	136	0.0199
209/11088/42	137	0.0199
209/11088/43	138	0.0199
209/11088/44	139	0.0199
209/11088/45	140	0.0199
209/11088/46	141	0.0199
209/11088/47	142	0.0199
209/11088/48	143	0.0199
209/11088/49	144	0.0199
209/11088/50	145	0.0322
209/11088/51	146	0.0606
209/11088/52	147	0.0136
209/11088/53	148	0.0176
209/11088/54	149	0.0176
209/11088/55	150	0.0176
209/11088/56	151	0.0176
209/11088/57	152	0.0176
209/11088/58	153	0.0176
209/11088/59	154	0.0176
209/11088/60	155	0.0176
209/11088/61	156	0.0176
209/11088/62	157	0.0176
209/11088/63	158	0.0176
209/11088/64	159	0.0176
209/11088/65	160	0.0176
209/11088/66	161	0.0176
209/11088/67	162	0.0176
209/11088/68	163	0.0176

Old L.R. No.	New Parcel No.	Area (Ha.)
209/11088/69	164	0.0176
209/11088/70	165	0.0176
209/11088/71	166	0.0176
209/11088/72	167	0.0208
209/11088/73	168	0.0165
209/11088/74	169	0.0222
209/11088/75	170	0.0176
209/11088/76	171	0.0176
209/11088/77	172	0.0176
209/11088/78	173	0.0176
209/11088/79	174	0.0176
209/11088/80	175	0.0176
209/11088/81	176	0.0176
209/11088/82	177	0.0176
209/11088/83	178	0.0176
209/11088/84	179	0.0176
209/11088/85	180	0.0176
209/11088/86	181	0.0176
209/11088/87	182	0.0176
209/11088/88	183	0.0176
209/11088/89	184	0.0176
209/11088/90	185	0.0176
209/11088/91	186	0.0176
209/11088/92	187	0.0176
209/11088/93	188	0.0176
209/11088/94	189	0.0176
209/11088/95	190	0.0176
209/11088/96	191	0.1017
209/11088/97	192	0.4128
209/10676	193	3.4760
209/15429	194	0.0347
15431	196	0.0189
15432	197	0.0189
15433	198	0.0192
15434	199	0.0192
15435	200	0.0189
15436	201	0.0189
15437	202	0.0189
15438	203	0.0189
15439	204	0.0192
15440	205	0.0192
15441	206	0.0189
15442	207	0.0189
15443	208	0.0189
15444	209	0.0189
15445	210	0.0192
15446	211	0.0192
15447	212	0.0189
15448	213	0.0189
15449	214	0.0189
15450	215	0.0189
15451	216	0.0285
15452	217	0.0126
15453	218	0.0192
15454	219	0.0189
15455	220	0.0189
15456	221	0.0189
15457	222	0.0192
15458	223	0.0410
15459	224	0.0294
15460	225	0.0187
15461	226	0.0103
15462	227	0.0164
15463	228	0.0164
15464	229	0.0160
15465	230	0.0159
15466	231	0.0159
15467	232	0.0180
15468	233	0.0180
15469	234	0.0150
15470	235	0.0155
15471	236	0.0157

Old L.R. No.	New Parcel No.	Area (Ha.)
15472	237	0.0156
15473	238	0.0153
15474	239	0.0153
15475	240	0.0198
15476	241	0.0143
15477	242	0.0142
15478	243	0.0148
15479	244	0.0148
15480	245	0.0143
15481	246	0.0146
15482	247	0.0150
15483	248	0.0150
15484	249	0.0146
15485	250	0.0145
15486	251	0.0148
15487	252	0.0148
15488	253	0.0146
15489	254	0.0148
15490	255	0.0150
15491	256	0.0150
15492	257	0.0150
15493	258	0.0148
15494	259	0.0148
15495	260	0.0147
15496	261	0.0149
15497	262	0.0152
15498	263	0.0150
15499	264	0.0150
15500	265	0.0153
15501	266	0.0143
15502	267	0.0147
15503	268	0.0147
15504	269	0.0160
15505	270	0.0147
15506	271	0.0156
15507	272	0.0134
15508	273	0.0147
15509	274	0.0147
15510	275	0.0204
15511	276	0.0147
15512	277	0.0147
15513	278	0.0147
15514	279	0.0147
15515	280	0.0149
15516	281	0.0149
15517	282	0.0149
15518	283	0.0149
15519	284	0.0149
15520	285	0.0147
15521	286	0.0149
15522	287	0.0264
15523	288	0.0147
15524	289	0.0194
15525	290	0.0221
15526	291	0.0147
15527	292	0.0147
15528	293	0.0147
15529	294	0.0147
15530	295	0.0149
15531	296	0.0149
15532	297	0.0147
15533	298	0.0147
15534	299	0.0147
15535	300	0.0147
209/15536	301	0.0147
155317	302	0.0149
209/10585	303	0.0273
209/15538	304	0.0319
15539	305	0.0147
15540	306	0.0147
15541	307	0.0200
15542	308	0.0138

Old L.R. No.	New Parcel No.	Area (Ha.)
15543	309	0.0149
15544	310	0.0147
15545	311	0.0139
15546	312	0.0140
15547	313	0.0147
15548	314	0.0149
15549	315	0.0142
15550	316	0.0150
15551	317	0.0175
15552	318	0.0147
15553	319	0.0147
15554	320	0.0147
15555	321	0.0149
15556	322	0.0149
15557	323	0.0147
15558	324	0.0147
15559	325	0.0147
15560	326	0.0147
15561	327	0.0147
15562	328	0.0209
15563	329	0.0147
15564	330	0.0147
15565	331	0.0147
15566	332	0.0147
15567	333	0.0147
15568	334	0.0149
15569	335	0.1671
15570	336	0.0202
15571	337	0.0167
15572	338	0.0175
15573	339	0.0175
15574	340	0.0174
15575	341	0.0176
15576	342	0.0175
15577	343	0.0172
15578	344	0.0171
15579	345	0.0195
15580	346	0.0194
15581	347	0.0169
15582	348	0.0168
15583	349	0.0170
15584	350	0.0169
15585	351	0.0166
15586	352	0.0165
15587	353	0.0188
209/10530/2	354	0.0205
209/10530/3	355	0.0157
209/10530/4	356	0.0157
209/10530/5	357	0.0157
209/10530/6	358	0.0157
209/10530/7	359	0.0157
209/10530/8	360	0.0157
209/10530/9	361	0.0157
209/10530/10	362	0.0157
209/10530/11	363	0.0157
209/10530/12	364	0.0157
209/10530/13	365	0.0157
209/10530/14	366	0.0157
209/10530/15	367	0.0157
209/10530/16	368	0.0157
209/10530/17	369	0.0157
209/10530/18	370	0.0157
209/10530/19	371	0.0157
209/10530/20	372	0.0157
209/10530/21	373	0.0157
209/10530/22	374	0.0271
209/10530/23	375	0.0213
209/10530/24	376	0.0213
209/10530/25	377	0.0141
209/10530/27	378	0.0141
209/10530/28	379	0.0141
209/10530/29	380	0.0141

Old L.R. No.	New Parcel No.	Area (Ha.)
209/10530/30	381	0.0141
209/10530/31	382	0.0141
209/10530/32	383	0.0141
209/10530/33	384	0.0141
209/10530/34	385	0.0141
209/10530/35	386	0.0141
209/10530/36	387	0.0141
209/10530/37	388	0.0141
209/10530/38	389	0.0141
209/10530/39	390	0.0141
209/10530/40	391	0.0141
209/10530/41	392	0.0141
209/10530/42	393	0.0141
209/10530/43	394	0.0141
209/10530/44	395	0.0243
209/10530/45	396	0.0141
209/10530/46	397	0.0293
209/10530/47	398	0.0132
209/10530/48	399	0.0132
209/10530/49	400	0.0132
209/10530/50	401	0.0132
209/10530/51	402	0.0132
209/10530/52	403	0.0183
209/10530/53	404	0.0152
209/10530/54	405	0.0133
209/10530/55	406	0.0141
209/10530/56	407	0.0142
209/10530/57	408	0.0141
209/10530/58	409	0.0140
209/10530/59	410	0.0142
209/10530/60	411	0.0135
209/10530/61	412	0.0135
209/10530/62	413	0.0140
209/10530/63	414	0.0137
209/10530/64	415	0.0135
209/10530/65	416	0.0135
209/10530/66	417	0.0136
209/10530/67	418	0.0136
209/10530/68	419	0.0135
209/10530/69	420	0.0135
209/10530/70	421	0.0135
209/10530/71	422	0.0135
209/10530/72	423	0.0135
209/10530/73	424	0.0135
209/10530/74	425	0.0135
209/10530/75	426	0.0135
209/10530/76	427	0.0135
209/10530/77	428	0.0117
209/10530/78	429	0.0135
209/10530/79	430	0.0135
209/10530/80	431	0.0112
209/10530/81	432	0.0202
209/10530/82	433	0.0135
209/10530/83	434	0.0135
209/10530/84	435	0.0225
209/10530/85	436	0.0142
209/10530/86	437	0.0146
209/10530/87	438	0.0146
209/10530/88	439	0.0146
209/10530/89	440	0.0146
209/10530/90	441	0.0146
209/10530/91	442	0.0146
209/10530/92	443	0.0146
209/10530/93	444	0.0146
209/10530/94	445	0.0206
209/10530/95	446	0.0214
209/10530/96	447	0.0146
209/10530/97	448	0.0146
209/10530/98	449	0.0208
209/10530/99	450	0.0202
209/10530/100	451	0.0134
209/10530/101	452	0.0134

Old L.R. No.	New Parcel No.	Area (Ha.)
209/10530/102	453	0.0135
209/10530/103	454	0.0135
209/10530/104	455	0.0135
209/10530/105	456	0.0542
209/10530/106	457	0.0136
209/10530/107	458	0.0136
209/10530/108	459	0.0136
209/10530/109	460	0.0136
209/10530/110	461	0.0136
209/10530/111	462	0.0136
209/10530/112	463	0.0136
209/10530/113	464	0.0146
209/10530/114	465	0.0162
209/10530/115	466	0.0121
209/10530/116	467	0.0125
209/10530/117	468	0.0123
209/10530/118	469	0.0123
209/10530/119	470	0.0185
209/10530/120	471	0.2033
209/10530/121	472	0.0281
209/10530/122	473	0.0188
209/10530/123	474	0.0188
209/10530/124	475	0.0188
209/10530/125	476	0.0188
209/10530/126	477	0.0188
209/10530/127	478	0.0188
209/10530/128	479	0.0188
209/10530/129	480	0.0188
209/10530/130	481	0.0188
209/10530/131	482	0.0188
209/10530/132	483	0.0188
209/10530/133	484	0.0188
209/10530/134	485	0.0188
209/10530/135	486	0.0188
209/10530/136	487	0.0188
209/10530/137	488	0.0188
209/10530/138	489	0.0188
209/10530/139	490	0.0188
209/10530/140	491	0.0188
209/10530/141	492	0.0188
209/10530/142	493	0.0188
209/10530/143	494	0.0188
209/10530/144	495	0.0188
209/10530/145	496	0.0289
209/10530/146	497	0.0176
209/10530/147	498	0.0150
209/10530/148	499	0.0150
209/10530/149	500	0.0150
209/10530/150	501	0.0150
209/10530/151	502	0.0150
209/10530/152	503	0.0150
209/10530/153	504	0.0150
209/10530/154	505	0.0150
209/10530/155	506	0.0150
209/10530/156	507	0.0150
209/10530/157	508	0.0150
209/10530/158	509	0.0150
209/10530/159	510	0.0150
209/10530/160	511	0.0150
209/10530/161	512	0.0227
209/10530/162	514	0.0141
209/13240	515	0.0549
209/11332	516	0.0465
209/10813	517	0.0531
209/14885	518	0.0570
209/11814	519	0.3064
209/10587	520	2.5870
209/10684	521	2.1180
209/12970	522	0.4000
209/10605	523	0.4051
209/11938	524	0.2975
209/9624	525	0.4000

Old L.R. No.	New Parcel No.	Area (Ha.)
209/14620	526	0.1001
209/9055	527	0.0279
9056	528	0.0279
9057	529	0.0279
9058	530	0.0279
9059	531	0.0279
9060	532	0.0279
9061	533	0.0279
9062	534	0.0251
9063	535	0.1776
209/9965	536	0.0279
209/18516	537	0.0232
209/11618	538	0.5000
14642	540	0.1000
14643	541	0.0450
14644	542	0.0400
14645	543	0.0401
14646	544	0.0400
209/15040	545	0.2434
209/18575	546	0.2153
209/10774	547	2.0700
209/20735	548	0.6484
209/14680	549	0.3275
209/11610	550	0.4000
209/10677	551	1.9070
209/9666	552	0.1599
9667	553	0.1736
9668	554	0.1691
9669	555	0.1387
209/9034	556	0.4322
209/13777/2	557	0.8920
209/13777/3	558	0.0209
209/13777/4	559	0.0208
209/13777/5	560	0.0206
209/13777/6	561	0.0204
209/13777/7	562	0.0203
209/13777/8	563	0.0201
209/13777/9	564	0.0837
209/13777/10	565	0.0201
209/13777/11	566	0.4000
209/13777/12	567	0.0192
209/13777/13	568	0.0192
209/13777/14	569	0.0192
209/13777/15	570	0.0192
209/13777/16	571	0.0240
209/13777/17	572	0.0240
209/13777/18	573	0.0192
209/13777/19	574	0.0192
209/13777/20	575	0.0192
209/13777/21	576	0.0192
209/13777/22	577	0.0192
209/13777/23	578	0.0240
209/13777/24	579	0.0240
209/13777/25	580	0.0192
209/13777/26	581	0.0192
209/13777/27	582	0.0192
209/13777/28	583	0.0192
209/13777/29	584	0.0192
209/13777/30	585	0.0390
209/13777/31	586	0.0235
209/13777/32	587	0.0192
209/13777/33	588	0.0192
209/13777/34	589	0.0192
209/13777/35	590	0.0192
209/13777/36	591	0.0192
209/13777/37	592	0.0192
209/13777/38	593	0.0192
209/13777/39	594	0.0192
209/13777/40	595	0.0289
209/13777/41	596	0.0289
209/13777/42	597	0.0192
209/13777/43	598	0.0192

Old L.R. No.	New Parcel No.	Area (Ha.)
209/13777/44	599	0.0192
209/13777/45	600	0.0192
209/13777/46	601	0.0192
209/13777/47	602	0.0192
209/13777/48	603	0.0192
209/13777/49	604	0.0192
209/13777/50	605	0.0865
209/13777/51	606	0.0192
209/13777/52	607	0.0192
209/13777/53	608	0.0192
209/13777/54	609	0.0192
209/13777/55	610	0.0192
209/13777/56	611	0.0192
209/13777/57	612	0.0289
209/13777/58	613	0.0289
209/13777/59	614	0.0192
209/13777/60	615	0.0192
209/13777/61	616	0.0192
209/13777/62	617	0.0192
209/13777/63	618	0.0192
209/13777/64	619	0.0192
209/13777/65	620	0.0192
209/13777/66	621	0.0192
209/13777/67	622	0.0235
209/13777/68	623	0.0235
209/13777/69	624	0.0192
209/13777/70	625	0.0192
209/13777/71	626	0.0192
209/13777/72	627	0.0192
209/13777/73	628	0.0192
209/13777/74	629	0.0211
209/13777/75	630	0.0211
209/13777/76	631	0.0216
209/13777/77	632	0.0216
209/13777/78	633	0.0201
209/11313	634	3.8470
209/11613	635	5.8340
12226	636	0.3865
12227	637	0.5658
12013/2	638	0.2969
209/11652	639	0.4800
11653	640	0.3000
11654	641	0.2000
209/11883	642	0.5000
209/13030	643	0.0312
209/11644	644	0.0420

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Old L.R. No.	New Parcel No.	Area (Ha.)
209/5406	2	0.4124
209/4777	4	0.0825
209/6603/2	5	0.1649
209/6603/1	6	0.1649
209/5541	7	0.1651
209/5542	8	0.3298
209/4788	9	0.0825
209/4789	10	0.0825
209/4791	12	0.0825
209/4792	13	0.1160
209/6817	17	0.0702
209/6818	18	0.3752
209/22210	21	0.0911
209/4751	22	0.0824
209/6744	26	0.3298
209/5408	27	0.2473
209/5544	28	0.2473
209/5407	29	0.3298
209/6225	30	0.0318
209/4728	44	0.0915
209/4727	45	0.0915
209/5413	46	0.3662

Old L.R. No.	New Parcel No.	Area (Ha.)
209/4930	47	0.1829
209/5018	48	0.3662
209/5650	49	0.3662
209/5443	50	0.3752
209/4122	51	0.3622
209/21856	52	0.1789
209/4321	53	0.3662
209/6609	54	0.5492
209/4704	55	0.0915
209/5659	56	0.3662
209/5539	57	0.1829
209/4697	58	0.0915
209/4696	59	0.0915
209/4691	64	0.0915
209/4690	65	0.0915
209/4685	70	0.1368
209/4684	71	0.0683
209/4156	75	0.1368
209/4155	76	0.1368
209/4129	77	0.0683
209/4128	78	0.0683
209/4127	79	0.2732
209/4126	80	0.2048
209/4125	81	0.2691
209/4137	82	0.2019
209/4134	85	0.1368
209/4133	86	0.0683
209/4132	87	0.0683
209/4131	88	0.0683
209/4130	89	0.0683
209/4162	90	0.2048
209/4161	91	0.2048
209/4160	92	0.2048
209/4159	93	0.2732
209/4158	94	0.1368
209/6361	95	0.2733
209/6362	96	0.2728
209/6210	97	0.0376
209/8564	98	1.1960
209/4147	105	0.0683
209/4146	106	0.1368
209/4145	107	0.0683
209/4142	110	0.0683
209/4141	111	0.0683
209/4140	112	0.0683
209/4152	115	0.1368
209/4151	116	0.0683
209/4150	117	0.0683
209/4149	118	0.0683
209/4148	119	0.0683
209/4176	120	0.1363
209/4175	121	0.0683
209/4174	122	0.1368
209/4173	123	0.0683
209/4172	124	0.0683
209/4171	125	0.1368
209/4170	126	0.1368
209/4169	127	0.0683
209/4183	128	0.1368
209/4184	129	0.1368
209/6088	130	0.4783
209/6359	131	0.3153
209/7751	132	1.4110
209/5593	140	0.1829
209/6371	146	0.7280
209/6436	147	0.6673
209/5604	148	0.3662
209/6504	149	0.9146
209/6541	150	0.7325
209/5610	151	0.1829
209/5611	152	0.3662
209/5612	153	0.3662

Old L.R. No.	New Parcel No.	Area (Ha.)
209/5786	157	0.1462
209/5615	158	0.1829
209/5616	159	0.1829
209/5617	160	0.1829
209/5618	161	0.1829
209/5619	162	0.1829
209/5620	163	0.1829
209/5621	164	0.1829
209/5623	166	0.2169
209/6344	167	0.3982
209/6734	169	1.2829
209/5460	179	0.6119
209/6722	180	0.8029
209/5475	181	0.1825
209/5474	182	0.1837
209/5473	183	0.3662
209/5472	184	0.3662
209/5489	188	0.1829
209/5486	191	0.1833
209/5485	192	0.1829
209/5484	193	0.1829
209/5483	194	0.1833
209/5482	195	0.3658
209/5481	196	0.1829
209/5480	197	0.1833
209/5479	198	0.1829
209/5478	199	0.3776
209/5497	200	0.3238
209/5496	201	0.3662
209/5495	202	0.1833
209/5494	203	0.3658
209/5504	207	0.1829
209/5998	208	0.5492
209/5501	209	0.3662
209/5500	210	0.1829
209/5499	211	0.1833
209/5498	212	0.5909
209/5513	213	0.3294
209/5512	214	0.1833
209/5511	215	0.1829
209/5515	222	0.8944
209/5514	223	1.3112
209/6341	224	4.3181
209/6228	228	0.9722
209/6227	229	1.4367
209/4220	230	0.8094
209/4215	235	0.8094
209/4214	236	0.8094
209/4746	240	0.4403
209/15365	241	0.2757
209/12031	242	0.1901
209/15725	243	0.0849
209/15724	244	0.0967
209/12029	245	0.3890
209/15364	246	0.5333
209/6745/1	247	0.7527
209/6745/2	248	0.5639
209/6745/3	249	0.3677
209/6247/1	250	0.4240
209/6247/2	251	0.1820
209/6987	252	0.7171
209/7585	253	0.1366
209/19384	254	0.7329
209/9332	255	0.2732
209/7002	256	0.2392
209/8176	257	1.7050
209/6996/1	258	0.3663
209/6996/2	259	0.3663
209/6995	260	1.3719
209/8602	261	0.2473
209/22208	262	0.1206
206/22209	263	0.1199

Old L.R. No.	New Parcel No.	Area (Ha.)
209/6982/2	264	0.7938
209/6982/1	265	0.5318
209/8196	266	2.9330
209/8197	267	2.0700
209/7351	268	0.3662
209/6441/3	269	0.1862
209/6441/4	270	0.2343
209/6441/5	271	0.1292
209/6441/6	272	0.1828
209/7193	273	0.2206
209/7192	274	0.4639
209/7603	275	0.8623
209/7189	276	0.1829
209/7188	277	0.2270
209/7187	278	0.2278
209/7605	279	0.3634
209/11354	280	0.5936
209/7184	281	0.2363
209/7521	282	0.1831
209/7522	283	0.1831
209/7602/1	284	0.2107
209/7602/2	285	0.8990
209/7181	286	0.1829
209/7180	287	0.1829
209/7179	288	0.1043
209/7178	289	0.1999
209/7177	290	0.1744
209/7176	291	0.4250
209/7175	292	0.2210
209/7174	293	0.1376
209/7173	294	0.1892
209/7164	295	0.3660
209/7165	296	0.3664
209/7167	297	0.1833
209/7168	298	0.1833
209/7160	299	0.3758
209/7962/1	300	0.1915
209/11097	301	1.0581
209/7024	302	0.2473
209/7261	303	0.1830
209/7262	304	0.1830
209/7159	305	0.2768
209/7416	306	0.7324
209/19050	307	0.4042
209/20024	308	1.2917
209/7215	309	0.0334
209/7214	310	0.0334
209/7213	311	0.0334
209/7212	312	0.0334
209/7211	313	0.0281
209/7022	314	0.5872
209/7218	315	0.0334
209/8828	316	0.3553
209/7269	317	0.3501
209/6922	318	0.2537
209/6923	319	0.2307
209/6923	320	0.3675
209/9354	321	1.3180
209/7023	322	0.6540
209/7221	323	0.4520
209/7222	324	0.3593
209/7332	325	0.3662
209/21730	326	0.0683
209/21729	327	0.0683
209/21725	328	0.0680
209/21724	329	0.0686
209/20025	330	1.1010
209/7965/6	331	0.3377
209/7965/4	332	0.1110
209/7965/5	333	0.1015
209/7965/7	334	0.1472
209/7965/8	335	0.1822

Old L.R. No.	New Parcel No.	Area (Ha.)
209/7965/9	336	0.3927
209/7216	337	0.0334
209/7217	338	0.0307
209/6857	339	0.3298
209/7029	340	0.1829
209/6997	341	0.3662
209/6856	342	0.1829
209/7027	343	0.1829
209/7140	344	0.2748
209/7028	345	0.2732
209/7965/3	346	0.1201
209/7128	347	1.4812
209/7555	348	0.6552
209/6849	349	0.9146
209/4775	350	0.0825
209/4776	351	0.0825
209/8820/1	352	0.3995
209/8250	353	0.3580
209/8249	354	0.1425
209/8886	355	0.9965

Dated the 24th December, 2020.

FARIDA KARONEY,
Cabinet Secretary for Lands and Physical Planning.

Note: Maps at the end of Gazette.

GAZETTE NOTICE NO. 11349

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act No. 2 of 2019, the Cabinet Secretary for Petroleum and Mining makes the following Draft Regulations for public comments—

THE PETROLEUM (BUSINESS LICENSING AND FACILITY CONSTRUCTION PERMIT) REGULATIONS, 2020

PART I—PRELIMINARY

Citation

1. These Regulations may be cited as the Petroleum (Business Licensing and Facility Construction Permit) Regulations, 2020.

Interpretation

2. In these Regulations, unless the context otherwise requires –

“Agent” has the meaning as defined in the Energy Act;

“Authority” has the meaning as defined in the Energy Act;

“Contractor” means a person registered under Section 15 of the National Construction Authority Act;

“Consumption” means the quantity of petroleum products sold to the end user at any given period;

“Emergency works” means and includes all such works necessary to prevent the occurrence or further deterioration or damage or disaster or accident or incident that could seriously affect persons, property or the environment;

“Energy Act” means the Energy Act No. 1 of 2019;

“Environmental Liability Policy” means a statement of commitment by a party to the laws, regulations and other policy mechanisms concerning environmental issues;

“Feasibility Study” means a political, environmental, social, technical, economic and legal analysis of a proposed project to determine that the project is fit for purpose;

“Local content” means the added value brought to the Kenyan economy from petroleum related activities through systematic development of national capacity and capabilities and investment in developing and procuring locally available work force, services and supplies, for the sharing of accruing benefits;

“Modification” means any change in the facility that alters the existing technical design, storage capacity or impacts on compliance with local health, environmental and safety legal requirements;

“Person” means any natural or juridical person;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum logistics facility” means any facility that is or can be used to receive, store, load, offload or transport petroleum product and includes marine jetties, marine terminals, pipeline systems and storage depots but does not include retail dispensing sites;

“Third parties” means other petroleum business licensees and their agents carrying out business with a licensee;

“Tribunal” has the same meaning as in the Energy Act.

Application

3. (1) Except as otherwise provided, these Regulations shall apply to the licensing of petroleum businesses and construction of petroleum logistics facilities.

(2) These Regulations shall not apply to the Kenya Defence Forces.

PART II – PETROLEUM LOGISTICS FACILITY CONSTRUCTION PERMITS

Prohibition against construction without a Permit

4. (1) A person shall not undertake construction works or undertake the modification of a petroleum logistics facility except in accordance with the terms and conditions of a valid Construction Permit issued under the Petroleum Act.

(2) Notwithstanding sub-regulation (1) emergency works may be undertaken without a Construction Permit provided that the authorisation is sought within sixty (60) days of commencement of the works.

(3) The emergency works in sub-regulation (2) may include construction works meant to prevent escalation of loss of containment, in the event of an oil spill or gas release and fires.

(4) The Authority may direct a person to cease the construction of a petroleum logistics facility where –

- (a) the construction is being undertaken without a valid construction permit issued by the Authority;
- (b) the construction for which a permit has been issued is in breach of the terms and conditions set forth by the Authority; or
- (c) the approval of the Construction Permit was based on false information, misstatement of facts or forged documents.

(5) Any person who undertakes the construction of a petroleum logistics facility without a valid Construction Permit issued by the Authority commits an offence and is liable on conviction to the fines and penalties as set out in the Sixth Schedule.

Application for a construction permit

5. (1) A person who wishes to undertake the construction of a petroleum logistics facility shall make an application for a Construction Permit to the Authority or its licensing agents in the form and manner prescribed.

(2) The application in sub-regulation (1) shall be accompanied by-

- (a) a Feasibility Study of the project prepared by a professional duly qualified and registered in their field of specialisation. The Feasibility study shall include:
 - (i) technical reports which will contain designs compliant with local and international standards and a priced bill of quantities; and
 - (ii) an environmental and social impact assessment licence.

- (b) methods of financing the project; and
- (c) documents specified in the First Schedule and such additional documentation as the Authority may be required.

(3) The application in sub-regulation (1) shall be accompanied by proof of payment of the prescribed fees as set out in the Fifth Schedule.

Form and validity of construction permit

6. (1) A permit for construction of a petroleum logistics facility shall be in the form set out in Part II of the First Schedule or any other format that the Authority may prescribe by notice in the Gazette.

(2) Provided that where no construction has started a Construction Permit shall be valid for a period of twelve (12) months.

(3) Where the construction work has commenced within the validity period, the Construction Permit shall be valid for a maximum period of thirty-six (36) months from the date of issue.

(4) The Construction Permit holder may make an application for the extension of the validity period by providing a justification and such supporting documents as may be required by the Authority.

(5) The extension of the validity period of a Construction Permit shall be to a maximum of –

- (a) six (6) months where construction work has not commenced; and
- (b) twenty four (24) months where construction work has commenced.

(6) An applicant shall be required to make a fresh application as provided for in sub-regulation (5) where the Construction Permit cannot be extended further as provided for in sub-regulation (5).

(7) A construction permit ceases to be valid if –

- (a) the permit is suspended or revoked by the Authority for non-compliance with any term or condition thereof within the prescribed period by notice in the Gazette; or
- (b) execution of the works has not commenced at the expiry of twelve (12) months from the date on which the construction permit was granted or the expiration of any extended period which the Authority may allow.

Determination of an application for a Construction Permit

7. (1) The Authority or its agents shall within forty-five (45) days review an application submitted in the prescribed form and manner.

(2) Provided that the application is materially complete, does not offend the provisions of any written law and meets the prescribed requirements, the Authority, upon consideration of the application, may grant a Construction Permit to the applicant.

(3) A Construction Permit issued under sub-regulation (2) shall contain such terms and conditions as may be prescribed by the Authority.

(4) The Authority shall reject an application where the application does not meet the requirements for granting a Construction Permit.

(5) Within forty-five (45) days of receipt of an application, the Authority shall notify the applicant of such rejection, specifying the reasons thereof.

(6) Where the rejection in sub-regulation (4) related to –

- (a) incomplete information, the applicant may make a fresh application by providing the requisite information or documents;
- (b) the unsuitability of a site, the decision of the Authority shall be final and if the applicant is not satisfied with the Authority's decision, they may lodge an appeal at the Tribunal.

Obligations of construction permit holder

8. In undertaking construction of a petroleum logistics facility, the construction permit holder shall –

- (a) Display the construction permit number conspicuously on the site;

(b) comply with the terms and conditions of the Construction Permit as stipulated by the Authority;

(c) engage only contractors who are licenced by the National Construction Authority for that class of work;

(d) comply with the Environmental Impacts Mitigation Plan approved by NEMA;

(e) comply with the Government policy on local content; and

(f) comply with the directions issued by the Authority from time to time.

Compliance with statutory Obligations

9. The Construction permit holder shall, notwithstanding anything contained in the permit, comply with the provisions of the Petroleum Act and all other applicable laws.

PART III – PETROLEUM BUSINESS LICENCE

Prohibition against operating a Petroleum Business without a Licence

10. (1) A person shall not conduct the business of importation, exportation, wholesale or storage of petroleum except in accordance with the Petroleum Act and the terms and conditions of a valid petroleum business licence issued by the Authority or its agents.

(2) A person who undertakes a petroleum business or operates a petroleum logistics facility without a valid licence, commits an offence and shall be liable on conviction to the fines and penalties set out in the Sixth Schedule.

Application for a Petroleum Business Licence

11. (1) A person who wishes to apply for a petroleum business licence shall make an application to the Authority in the prescribed format accompanied by the documents specified in the Second Schedule.

(2) The application in sub-regulation (1) shall be accompanied by the prescribed fees listed in the Fifth Schedule.

Environment Liability Policy

12. An application for a licence for a petroleum business or a petroleum logistics facility shall be accompanied by an Environmental Liability Policy.

Forms and Duration of Licence

13. (1) A petroleum business licence issued under the Petroleum Act shall be in the form set out in the Fourth Schedule.

(2) A petroleum business licence shall be valid for the period defined in the licence.

Renewal of Licence

14. (1) An application for renewal of a licence shall be made to the Authority or its agents at least thirty (30) days prior to the expiry date.

(2) An application for renewal in sub-regulation (1) shall be in the prescribed format and shall be accompanied by the documents set out in the Third Schedule and proof of payment of the prescribed fees as set out in the Fifth Schedule.

Amendment of Licence

15. (1) A person may make an application for amendment of a licence in the form and manner prescribed by the Authority.

(2) An application for amendment shall be accompanied by proof of payment of the prescribed fees as set out in the Fifth Schedule.

(3) A licence amended under this section shall have a new issue date but shall retain the existing expiry date.

(4) An amended licence shall contain the words "Amended".

Obligations of Petroleum Business Licensee

16. A petroleum business licensee shall—

- (a) Operate its facilities in compliance with the Petroleum Act and all applicable law;
- (b) Require third parties, customers, including any contracted petroleum road transportation business licensees, using or

servicing its facilities to have valid licences, permits or certificates to carry out such services;

- (c) Adhere to Kenya Standards for petroleum products;
- (d) Purchase petroleum only from other petroleum business licensees or a licensed petroleum refinery, except in the case of importation of petroleum;
- (e) Sell petroleum in Kenya only to other petroleum business licensees, or end users for own consumption;
- (f) Submit information to the Authority or its agents as required under the Petroleum Act and any Regulations made there under;
- (g) Inform the Authority or its agents in writing of any changes of address or any other material particulars submitted as part of the application for the licence within thirty (30) days of the relevant change taking effect;
- (h) Obtain approval from the Authority prior to any changes in directorship of the company; and
- (i) At all times comply with the Petroleum Act and these Regulations and carry out the legitimate instructions of the Authority or its agents.

Suspension or Revocation of Licence

17. (1) The Authority may at any time revoke or suspend any petroleum business licence issued under the Petroleum Act and these Regulations if the licensee commits any breach of the Petroleum Act, these Regulations or the terms and conditions of the licence.

(2) Unless otherwise specified in the petroleum business licence, the Authority may give a licensee fourteen (14) days to show cause why the licence should not be suspended or revoked setting out the specific breach.

(3) The Authority shall determine the matter within thirty (30) days from the expiry of the notice period in sub-regulation (2).

(4) The Authority may reinstate a licence revoked or suspended under sub-regulation (1) if satisfied that the reasons for the revocation or suspension no longer exists.

(5) Any suspension or revocation of a petroleum business licence shall not indemnify the licensee from any penalties for which the licensee may have become liable under the Petroleum Act or any other written law.

Transfer of a Licence

18. (1) A licensee shall not transfer or otherwise divest any rights, powers or obligations without the consent of the licencing Authority as prescribed under Section 83 of the Petroleum Act.

(2) An application to transfer a licence shall be lodged in the form and manner prescribed by the Authority.

PART III – GENERAL PROVISIONS

Display of Licences and Permits

19. (1) A petroleum business licence or petroleum logistics facility construction permit, or certified copies thereof, shall be displayed in a prominent position at the premises in respect of which it is issued.

- (2) A petroleum business licence issued under the Petroleum Act -
 - (a) remains the property of the Authority;
 - (b) may be suspended, revoked or amended by the Authority at any time subject to compliance with the Petroleum Act;
 - (c) may be replaced if the holder provides proof of loss of the licence to the Authority;
 - (d) shall not be tampered with or defaced in any manner; and

(e) shall not be transferred without the written consent of the Authority.

(3) Any person who contravenes sub-regulation (1) commits an offence and shall be liable on conviction to the applicable fines and penalties as set out in the Sixth Schedule.

Reporting of Accidents or Incidents

20. (1) A person licensed to undertake petroleum business shall within forty-eight hours notify the Authority in the specified form and manner of any incident or accident causing –

- (a) loss of life or personal injury; or
- (b) damage to property or to the environment; or
- (c) an explosion; or
- (d) oil spill or accidental gas release; or
- (e) fire.

(2) A petroleum business licensee who fails to comply with this Regulation commits an offence and shall be liable to the fines and penalties set out in the Sixth Schedule.

Investigation of Accidents or Incidents

21. (1) A petroleum business licensee shall conduct a detailed investigation of any accident reported under Regulation 20 within fourteen (14) days from the date of the incident or any such extended period as approved by the Authority and submit a report containing among other details:

- (a) cause of the accident;
- (b) environmental effects of the accident
- (c) economic impacts of the accident;
- (d) health impacts of the accident; and
- (e) proposed remedial measures and timelines thereof.

(2) The Authority shall review the report under sub-regulation (1) within thirty (30) days and –

- (a) accept the report; or
- (b) request for adjustments; or
- (c) reject the report giving reasons and other directives

(3) Notwithstanding provisions of sub-regulations (1) and (2), the Authority may commission its own investigation.

Appeals

22. Any person aggrieved by the decision of the licensing Authority in refusing to renew, amend, replace, grant a licence or permit, or impose conditions on a licence or a permit or in suspension or revocation of a licence or a permit may appeal to the Tribunal within thirty (30) days of receipt by him of the written notification of such action.

General Penalty

23. A person who commits an offence under these regulations for which no express penalty is provided shall on conviction be liable to the penalties prescribed under Section 99 of the Petroleum Act.

Repeal

24. The Energy (Licensing of Petroleum Logistics Business and Facility Construction) Regulations 2013 are hereby revoked.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary,
Ministry of Petroleum and Mining.

FIRST SCHEDULE


Regulations 5(2), 5(3) and 6(1)

PART I – REQUIREMENTS FOR A PETROLEUM LOGISTICS FACILITY CONSTRUCTION PERMIT

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	Company financial statements for the past three years this shall include the balance sheet, profit and loss and cash flow;
6.	Development permission from the respective County Government (including County Physical Planning Office);
7.	Detailed report on corrosion control (endorsed by respective professional)
8.	Proof of land ownership (copy of title deed in the name of company/director(s)). In the case of long-term land lease, copy of duly registered lease agreement in the name of the Applicant company plus the title deed of the land owner;
9.	Mechanical engineer's drawings specifying materials and design/ operational limitations (product piping, above-ground tank(s), filling facility, water draw off fittings, high level alarm location, pump vents, pumps etc);
10.	Development permission from the respective County Government (including County Physical Planning Office);
11.	Civil engineer's drawings (all civil works including drainage, Oil Water Separator, bund walls, tank pad/ foundation, hard standing surfaces);
12.	Fire suppression systems (firefighting water storage tanks and associated fittings, firewalls etc) which should be accompanied by calculations showing adequacy of the same
13.	A valid Environmental Impact Assessment licence from NEMA for the project;

DRAFT FOR PUBLIC COMMENTS

PART II – FORM OF A PETROLEUM FACILITY CONSTRUCTION PERMIT

	<p style="text-align: right;">PERMIT NO.</p> <p style="text-align: center;">THE PETROLEUM ACT, 2019 PETROLEUM FACILITY CONSTRUCTION PERMIT</p> <p>Construction Permit is hereby granted to _____ of P.O. Box _____ to construct the following petroleum Facility (is):</p> <p style="border: 1px solid black; padding: 2px; margin: 5px 0;">Construction of: Petroleum Facility</p> <p>On premises situated at: _____ Plot No. _____ Street/Market _____ Town/County _____ This Permit expires on _____</p> <p style="text-align: right;">Dated this: _____ Signature _____ (SEAL) Director General Energy & Petroleum Regulatory Authority</p> <p>Conditions: 1. 2. 3. 4.</p>
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DRAFT FOR PUBLIC COMMENTS

SECOND SCHEDULE

Regulation 11(1)

PART I - REQUIREMENTS FOR APPLICATION FOR A NEW PETROLEUM BUSINESS LICENCE (EXCEPT LPG)

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	A valid Single Business Permit for the premises of operation from the respective County Government;
7.	Proof of ownership of the storage facility (title deed or a registered lease in the name of applicant);
8.	A valid Environmental Impact Assessment licence from NEMA for the project;
9.	A valid Fire Clearance Certificate for the facility from the respective County Government;

10.	A letter from the Kenya Bureau of Standards as proof of conformity assessment of the facility against the applicable Kenya Standard;
11.	Certificate of Compliance with the Physical Planning Act 2019 (PPA5 or PPA2);
12.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
13.	A valid calibration certificate for each petroleum storage tank at the facility;
14.	A summary Emergency Response Plan from the applicant; and
15.	Proof of training of a minimum of four employees in the safe handling of Petroleum from a National Industrial Training Authority approved personnel

PART II – Requirements For Licence For Importation, Wholesale And Export Of Petroleum Products (EXCEPT LPG)

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	Proof of Financial Capability by either: (a) Providing proof of operations in Kenya as a wholesaler with an annual sales volume of 6,600 cubic metres of either or a combination of Premium Motor Spirit, Automotive Gasoil, Jet A1 or Illuminating Kerosene; or (b) Providing proof of ownership or long term lease (at least 5 years) of 5 licensed petroleum retail stations in Kenya; or (c) Proof of ownership or long term lease (at least 5 years) of 1 licensed petroleum bulk storage depot in Kenya; or (d) Providing certified audited accounts for the last 3 years indicating an annual turnover of US\$ 10 million for applicants with operations outside Kenya.
7.	Proof of application for membership to an Oil Spill Contingency Group; and
8.	A valid Single Business Permit for the premises of operation from the respective County Government.

PART III – REQUIREMENTS FOR LICENCE OF WHOLESALE AND EXPORT OF PETROLEUM PRODUCTS (EXCEPT LPG)

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority; and
6.	A valid Single Business Permit for the premises of operation from the respective County Government.

THIRD SCHEDULE

Regulation 14 (2)

PART I – REQUIREMENTS APPLICATION FOR A RENEWAL OF PETROLEUM BUSINESS LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	A valid Single Business Permit for the premises of operation from the respective County Government;
6.	Proof of ownership of the storage facility (title deed or a registered lease in the name of applicant);
7.	An acknowledgement from NEMA of having submitted an annual Environmental Audit report for the facility (the acknowledgement should not be older than 1 year at the time of submission of the application);
8.	A valid Fire Clearance Certificate for the facility from the respective County Government;
9.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
10.	A valid calibration certificate for each petroleum storage tank at the facility;
11.	A summary Emergency Response Plan from the applicant; and
12.	Proof of training of a minimum of four employees in the safe handling of Petroleum from a National Industrial Training Authority approved personnel.
13.	Proof of compliance with Legal Notice No. 6 of 2014 on timely and accurate submission of required petroleum statistics

PART II – REQUIREMENTS APPLICATION FOR A RENEWAL OF A PETROLEUM IMPORTATION LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Single Business Permit for the premises of operation from the respective County Government;
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	Proof of Financial Capability by either:

	(a) Providing proof of operations in Kenya as a wholesaler with an annual sales volume of 6,600 cubic metres of either or a combination of Premium Motor Spirit, Automotive Gasoil, Jet A1 or Illuminating Kerosene; or
	(b) Providing proof of ownership or long term lease (at least 5 years) of 5 licensed petroleum retail stations in Kenya; or
	(c) Proof of ownership or long term lease (at least 5 years) of 11 licensed petroleum bulk storage depot in Kenya; or
	(d) Providing certified audited accounts for the last 3 years indicating an annual turnover of US\$ 10 million for applicants with operations outside Kenya.
7.	Clearance letter from Kenya Maritime Authority (KMA) on Compliance with International Oil Pollution Compensation Fund;
8.	Proof of fulfilment of line fill obligations from Kenya Pipeline Company Limited
9.	Proof of membership (in good standing) of an Oil Spill Contingency Group; and
10.	Proof of compliance with Legal Notice No. 6 of 2014 on timely and accurate submission of required petroleum statistics

Part III – Requirements Application For A Renewal Of Licence For Wholesale And Export Of Petroleum Products (Except LPG)


1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority; and
5.	A valid Single Business Permit for the premises of operation from the respective County Government.

DRAFT FOR PUBLIC COMMENTS

FOURTH SCHEDULE

Regulation 13(1)

FORM OF PETROLEUM BUSINESS LICENCE



THE PETROLEUM ACT, 2019
PETROLEUM BUSINESS LICENCE

No. ERC/PET _____

Licence is hereby granted to _____ of P.O. Box _____ to carry on the following petroleum businesses:

LICENCE NAME (EXCEPT LPG)

On premises situated at: _____

Plot No. _____

Building _____

Street/Market _____

Town/County _____

This licence expires on _____

Dated this: _____
Signature _____
(SEAL)
Director-General
Energy & Petroleum Regulatory Authority

FIFTH SCHEDULE

Regulations 5 (2), 5 (3), 11 (2), 14 (2) and 15 (2)

FEES SCHEDULE

Description-Category of Licence Fees	New Application (Amount in KSh.)	Renewal Application (Amount in KSh.)	Amendment Application (Amount in KSh.)
Construction Permit	5,000	2,000	1,000
Importation, Export and Wholesale of Petroleum Products Licence (Except LPG)	10,000	5,000	1,000
Wholesale and Export of Petroleum Product Licence (Except LPG)	5,000	3,000	1,000

SIXTH SCHEDULE

Regulations 4 (5), 10 (2), 19 (3) and 20 (2)

FINES AND PENALTIES

<i>Regulations</i>	<i>Offence</i>	<i>Fine or Penalty (Amount in KSh.)</i>
4(5)	Undertaking construction of petroleum logistics facility without a valid construction permit	10,000,000
10(2)	Undertaking petroleum business or operating petroleum logistics facility without a valid licence	10,000,000
16	Obstructing, hindering or withholding information or providing false information	20,000
	Use of unlicensed petroleum logistics facility for logistics services	20,000
	Allowing unlicensed third parties, customers including petroleum road transportation businesses the use of or providing service to the facility	20,000
	Failure to adhere to Kenya Standards for petroleum products	5,000,000
	Purchasing petroleum products from unlicensed petroleum business or petroleum refinery, except in the importation of petroleum	20,000
	Offering for sale petroleum to unlicensed petroleum businesses	20,000
	Failure to comply with applicable laws for construction or operations of a petroleum logistics facility	20,000
19(3)	Failure to display petroleum Business or petroleum logistics Facility licence	1,000,000
20(2)	Failure to report accidents or incidents	20,000

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act No. 2 of 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments–

THE PETROLEUM (OPERATION OF COMMON USER
PETROLEUM FACILITIES) REGULATIONS, 2020

PART I – PRELIMINARY

Citation

1. These Regulations may be cited as the Petroleum (Operation of Common User Petroleum Facilities) Regulations, 2020.

Interpretation

2. In these Regulations, unless the context otherwise requires –

“Authority” means the Energy and Petroleum Regulatory Authority established under section 9 of the Energy Act, 2019;

“Cabinet Secretary” means the Cabinet Secretary for the time being responsible for Petroleum;

“Common user petroleum facility” has the same meaning as provided in the Petroleum Act;

“Downstream petroleum operations” has the same meaning as provided in the Petroleum Act;

“Energy Act” means the Energy Act, No. 1 of 2019;

“Kenya Standard” has the same meaning as provided in the Petroleum Act;

“KPRL” means Kenya Petroleum Refineries Limited;

“Kenya Pipeline Company Limited” means Kenya Pipeline Company Limited;

“KOSF” means the Kipevu Oil Storage Facility;

“Petroleum Act” means the Petroleum Act, No. 2 of 2019;

“Petroleum products” means super petrol, kerosene and automotive diesel;

“Tariff” means a set of prices, rates, charges and any cost associated with capacity, supply and delivery of petroleum products as approved by the Authority;

“User” means a petroleum business licensee that has entered into a contract with an owner or operator of a common user facility;

“Wholesale depot” means the petroleum receipt, storage and truck loading facilities owned by licensees carrying out petroleum business.

Application of the Regulations

3. (1) These Regulations shall apply to a person who applies to the Authority to be designated as such –

(2) The following may be licensed upon meeting the terms and conditions set by the Authority –

- (a) petroleum bulk storage facilities;
- (b) petroleum pipeline transportation system;
- (c) petroleum marine jetty system;
- (d) aviation refuelling hydrant systems and dispensers;
- (e) petroleum truck loading facilities;
- (f) LPG cylinder refilling facilities; and/or
- (g) Any other Common User Petroleum Facility approved by the Authority.

PART II – OPERATION OF A COMMON USER FACILITY

Requirement to obtain a licence

4. (1) Any person who intends to operate a common user facility shall be required to obtain a licence from the Authority.

(2) The applicant for a licence shall declare to the Authority the capacity that is available to third parties for common use.

(3) The declared capacity in (2) shall be subject to common user principles as provided in the licence.

(4) Any person who undertakes the operation of a common user facility without a valid licence issued under the Petroleum Act and these Regulations commits an offence and shall on conviction be liable to the fines and penalties prescribed in the Fourth Schedule.

Application for a licence

5. (1) A person who wishes to apply for a common user facility licence shall make an application to the Authority or its agents in the prescribed form and manner.

(2) The Authority may require proof of payment of the prescribed fees as set out in the Third Schedule.

(3) A common user facility licence shall be valid for the period prescribed in the licence.

Renewal of a licence

6. (1) An application for renewal of a licence shall be made to the Authority in the prescribed form and manner at least thirty (30) days before the expiry date.

(2) An application for renewal in sub-regulation (1) shall be accompanied by proof of payment of the prescribed fees as set out in the Third Schedule.

Common User Facility Contracts

7. (1) The operator of a Common User Facility shall develop and submit to the Authority for approval a standard agreement to be signed by users.

(2) A standard agreement between the operator and users of a Common User Facility shall apply the following key principles-

- (a) open access to a Common User Facility upon meeting the requisite terms and conditions as stipulated in the contract;
- (b) Non-discrimination between users or classes of users regarding access, tariffs and conditions of service; and
- (c) the tariffs, charges payable and any subsequent reviews shall be subject to approval by the Authority

(3) The agreement in Sub-regulation (1) shall contain the minimum requirements listed in the First Schedule.

Obligations of a Common User Petroleum Facility Operator

8. (1) The operator of a common user petroleum logistics facility shall:

- (a) at all times provide the declared capacity;
- (b) offer services only to persons licensed by the Authority;
- (c) provide open access to its facility for use by any User who meets the terms and conditions of the standard agreement;
- (d) not discriminate between Users or classes of Users regarding access, tariffs and conditions of service;
- (e) shall, where there is limited capacity, allocate capacity among Users based on the equitable principles stipulated in the standard agreement and approved by the Authority; and
- (f) submit copies of the signed agreements with users to the Authority.

(2) Any operator of a common user facility that fails to comply with the obligations set out in this Regulation commits an offence and shall on conviction be liable to the fines and penalties in the Fourth Schedule.

Ownership and Custody of petroleum product

9. Any commercial transaction relating to the title of the petroleum product stored or delivered in the common user facility shall be as provided in the applicable contractual arrangement.

Tariffs

10. (1) The Authority shall approve the tariff to be charged by a common user facility.

(2) The operator of a common user facility shall apply to the Authority for a review and approval of tariffs in respect of the facilities in sub-regulation (1) and in the form and manner prescribed by the Authority.

(3) In setting the tariff in sub-regulation (2), the Authority shall ensure a just and reasonable recovery of prudently incurred costs and a reasonable return on investment.

(4) The allowable tariffs shall be calculated in accordance with the guidelines and methods set out in the Second Schedule.

Operating stock loss allowances

11. The allowable loss for a common user facility shall be the actual loss which in any case shall not exceed 0.25% of the volume handled.

PART IV – GENERAL PROVISIONS

Complaints and Disputes

12. (1) Complaints and disputes shall be handled as provided in the contract between the user and licensee of the use of the Common User facility.

(2) Notwithstanding sub-Regulation (1) the right of a user or operator of a common user facility to lodge a complaint with the Authority shall not be limited or qualified.

Reporting of Accidents or Incidents

13. (1) A person licensed to operate a common user facility shall within forty-eight (48) hours notify the Authority in the specified form and manner of any accident or incident causing –

- (a) loss of life or personal injury;
- (b) damage to property or to the environment;
- (c) an explosion, spill, accidental gas release or
- (d) a fire.

(2) A common user facility licensee who fails to comply with this regulation commits an offence and shall be liable to the fines and penalties set out in the Fourth Schedule.

Investigation of Accidents or Incidents

14. (1) A common user facility licensee shall conduct a detailed investigation of any accident reported under Regulation 13 within fourteen (14) days from the date of the incident or any such extended period as approved by the Authority and submit a report containing among other details—

- (a) cause of the accident;
- (b) environmental effects of the accident
- (c) economic impacts of the accident;
- (d) health impacts of the accident; and
- (e) proposed remedial measures and timelines thereof.

(2) The Authority shall review the report under sub-regulation (1) within thirty (30) days and –

- (a) accept the report; or
- (b) request for adjustments; or
- (c) reject the report giving reasons and other directives

(3) Notwithstanding provisions of sub-regulations (1) and (2), the Authority may commission its own investigation.

General Penalty

15. A person who commits an offence under these Regulations for which no express penalty is provided shall on conviction be liable to the penalties prescribed under Section 99 of the Petroleum Act.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

DRAFT FOR PUBLIC COMMENTS

FIRST SCHEDULE

Regulation 7(3)

REQUIREMENTS FOR COMMON USER PETROLEUM LOGISTICS FACILITY LICENCEE/USER AGREEMENT

The Common User Petroleum Logistics Facilities Licensee shall enter into a service agreement with Users and shall on the minimum contain the following provisions as prescribed by Regulation 7(2) of these Regulations –	
1.	Licencee obligations and responsibilities.
2.	Users' obligations and responsibilities.
3.	Underlying principles on capacity allocation and procedures for allocation.
4.	Ownership of products and custodial responsibilities.
5.	Processes and responsibilities for settlement of payments due to Kenya Revenue Authority and any other statutory payments levied on products.
6.	Procedures for receipt of products into licensee facilities which includes receipt scheduling, quantity measurements, product quality specifications and certification.
7.	Procedures for coordination and scheduling of products deliveries including communication.
8.	Stock accounting procedures including measurements, stock variances, and reporting.
9.	Allowable stock losses for each logistics service contracted.
10.	Product quality management including standards, specifications, methods for determination.
11.	Procedures for handling of off-specification products and dispute resolution process.
12.	A list of tariffs for each logistics service offered, billing, and payments.
13.	Process for handling disputes and claims.
14.	Situations constituting Force Majeure.

SECOND SCHEDULE

Regulation 10 (4)

TARIFF CALCULATION METHOD FOR COMMON USER FACILITIES

<p>This method shall be used by the Authority to calculate allowable tariffs for various services offered at petroleum logistics licensed as common user logistics facilities. The tariffs approved by the Authority shall be sufficient for the licensee to recover the investment, operate and maintain the system; and make a profit commensurate with the risk.</p> <p>The methodology used to calculate tariffs should be systematic, consistent, comparable, fair, non-discriminatory, simple, transparent, predictable, and stable such that it promotes access to affordable petroleum products.</p> <p>The method calculates allowable revenue for the year under consideration, divided by the throughput volume for the period, or in case of pipelines M3-kilometers to arrive at the tariff in Shillings or US Dollars per M³ for that particular service and facility.</p> <p>A detailed demonstration of the methodology shall be published in the Authority Website</p>	
1.	<p>Allowable Revenue (AR)</p> <p style="text-align: center;">The following formula shall be used to determine the Allowable Revenue:</p> <div style="text-align: center; border: 1px solid black; padding: 5px;"> $AR = (RAB \times RoR) + E + D + F + T$ </div> <p>Where –</p> <p>AR = Allowable revenue RAB = Regulatory asset base RoR = Rate of Return - 15% or as the Authority may determine based on the Weighted Average Cost of Capital. E = Expenses: operating and maintenance expenses for the tariff period under review. This would be based on expenses following an independent and professional benchmarking exercise. D = The depreciation amount calculated on a straight line basis over the service life of each of the assets or classes of assets in the regulatory asset base for the tariff period under review. F = Approved revenue addition to meet debt obligations for the tariff period under review T = Tax expense: estimated tax expense for the tariff period under review</p>
2.	<p>Regulatory Asset Base (RAB)</p> <p>The following formula shall be used to determine the value of the licensee's regulatory asset base:</p> <div style="text-align: center; border: 1px solid black; padding: 5px;"> $RAB = (V - d) + w \pm dtax$ </div> <p>Where –</p> <p>V = Value of operating property, plant, vehicles and equipment that are used or will be used in the tariff period under review and shall comprise only non-current assets plus a pro rata portion of new or additional property, plant, vehicles and equipment that will be used during the tariff period under review. d = Accumulated depreciation and accumulated amortization of inflation write-up for the period up to the commencement of the tariff period under review is the cumulative depreciation against operating property, plant, vehicles and equipment in service w = Net working capital refers to various regulated activities or business operations funding requirements other than property, plant, vehicles and equipment in service. These funding requirements include inventories, pre-payments, minimum bank balances, cash working capital and other non-plant operating requirements. The following formula shall be used to determine net working capital: Net working capital = inventory + receivables + operating cash + minimum cash balance – trade payables. dtax = means Deferred tax</p>
3.	<p>Expenses – Operating and Maintenance (E)</p> <p>The tariffs set by the Authority shall enable an efficient licensee to recover the reasonable operational and maintenance expenses of the facility in the year in which they are incurred and are those planned for the efficient operation and maintenance of the core business.</p>
4.	<p>Revenue Addition to Meet Debt Obligations (F)</p> <p>The Authority may approve additional revenue to meet debt obligations.</p>

THIRD SCHEDULE
APPLICATION LICENCE FEES
Rule 5(2) and 6(2)

<i>Description-Category of Licence Fees</i>	<i>New Application (Amount in KSh.)</i>	<i>Renewal Application (Amount in KSh.)</i>
Common User Facility Licence	10,000	5,000

FOURTH SCHEDULE
OFFENCES, FINES AND PENALTIES

<i>Relevant Rules</i>	<i>Offence</i>	<i>Penalty (Ksh.)</i>
4(4)	Undertaking or carrying out operation of a common user facility without a valid licence	10,000,000
8(2)	Failure to declare capacity of the common user facility to the Authority	20,000
	Offering services to persons not duly licensed by the Authority	20,000
	Failure to grant open access to Users of the common user facility who meet terms and conditions of the standard contract	20,000
	Discriminating between Users or classes of Users regarding access, tariffs and conditions of service	20,000
	Failure to allocate capacity amongst Users based on equitable principles in the standard contract where there is limited capacity	20,000
	Failure to submit copies of signed contracts to the Authority	20,000
13 (2)	Failure to report accidents or incidents	20,000

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations –

THE PETROLEUM (IMPORTATION OF PETROLEUM PRODUCTS) REGULATIONS, 2020

PART I —PRELIMINARY

Citation

1. These Regulations may be cited as the Petroleum (Importation of Petroleum Products) Regulations, 2020.

Interpretation

2. In these Regulations, unless the context otherwise requires –

“Authority” means the Energy and Petroleum Regulatory Authority established under Section 9 of the Energy Act;

“Accounting officer” means Accounting officer as defined in Section 2 of the Public Finance Management Act, No. 18 of 2012;

“Energy Act” means the Energy Act No. 1 of 2019;

“KPC” means the “Kenya Pipeline Company Limited”

“OMC” or “Oil Marketing Company” means a company duly licensed to import premium motor spirit, automotive gasoil, dual-purpose kerosene and fuel oil and is eligible to participate in the open tendering system.

“Petroleum Act” means the Petroleum Act No 2 of 2019;

“Pipeline operator” means the entity in charge of management and operations of a network of pipelines and is connected to the main importation storage facility at Mombasa;

“Transport and Storage Agreement” means an agreement for storage and transmission through pipeline of petroleum products entered into between Kenya Pipeline Company Limited and persons authorized to import refined petroleum products

Application

3. (1) These Regulations shall apply to the importation of refined petroleum products listed in the First Schedule.

(2) The Cabinet Secretary may, upon the recommendation of the Authority, amend the list of petroleum products specified in the First Schedule from time to time.

(3) These Regulations shall not apply to –

(a) The importation of petroleum products by the Kenya Defence Forces; and

(b) The procurement of petroleum products for strategic stock.

PART II – THE OPEN TENDERING SYSTEM

Importation of Petroleum Products

4. (1) A person who intends to import petroleum products shall be required to obtain a licence from the Authority.

(2) The importation of products listed in the in the First Schedule shall be through the Open Tendering System (OTS).

(3) The list of products in Regulation 4(2) may be amended by the Cabinet Secretary and notified in the Kenya Gazette

(4) The places at, or routes through, which petroleum products shall be imported into Kenya shall be as prescribed by the Cabinet Secretary and notified in the Kenya Gazette.

Open Tendering System Agreement

5. (1) A petroleum business licensee wishing to import the petroleum products listed in the First Schedule into Kenya shall execute and become a party to an Open Tendering System Agreement.

(2) The Open Tendering System Agreement shall contain such terms and conditions as the parties to the Agreement may determine.

(3) Provided that the terms and conditions in the agreement in sub-regulation (1) shall include those listed in the Second Schedule.

(4) The parties to the Open Tendering System Agreement may from time to time amend the Agreement.

(5) The amendments in sub-regulation (4) shall be approved by the Authority.

Transport and Storage Agreement

6. A party to the Open Tendering System Agreement shall have signed a Transport and Storage Agreement with the pipeline operator.

Capacity allocation

7. (1) The extent of participation in the Open Tendering System shall be based on the allocated storage capacity in a nominated common user storage facility.

(2) The capacity share in sub-regulation (1) shall be allocated in proportion to the historical throughput for a period to be determined by the Authority.

Ownership of petroleum products

8. Ownership of the imported product shall be as provided for in the open tendering system agreement.

PART III – THE SUPPLY COORDINATION COMMITTEE

Supply Co-ordination Committee

9. (1) The parties to the Open Tendering System Agreement shall at their own cost form a Supply Coordination Committee.

(2) The Supply Coordination Committee shall liaise with the Ministry responsible for petroleum, the pipeline operator, common user facilities operators and other relevant government agencies for the purpose of implementation of the Open Tendering System.

(3) The parties to the Open Tendering System Agreement shall develop operational procedures to guide the day to day operations of the Supply Coordination Committee

Functions of the Committee

10. (1) The functions of the Committee shall be to –

- (a) consolidate petroleum products import requirements for participants in the Open Tendering System;
- (b) communicate calls for tender to the participants of the Open Tendering System;
- (c) open bids at tender opening sessions attended by participants in the Open Tendering System and in the presence of a representative of the Principal Secretary in charge of petroleum;
- (d) determine and award winning bids;
- (e) consolidate and verify the accuracy of petroleum products import cost build-ups for the purposes of pricing;

(f) submit the final petroleum product import cost build-up to the Authority for the purpose of pricing; and

(g) Assist the pipeline operator to schedule transport of petroleum products batches through the pipeline system.

(2) The Committee shall compile and submit the following information to the Authority and the Ministry in charge of petroleum:

- (a) Petroleum stock levels in licensed petroleum depots on a daily basis
- (b) Import cost build-up for each shipment and for each product imported as detailed in the First Schedule of the Petroleum (Pricing) Regulations 2020 on a monthly basis.

PART IV—MISCELLANEOUS

Repeal

11. The Petroleum (Amendment) (No. 2) Rules L.N. No. 197 of 2003, the Petroleum (Amendment) (No. 1) Rules L.N. No. 31 of 2006, and the Petroleum (Amendment) Rules L.N. No. 24 of 2012 are hereby revoked.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

FIRST SCHEDULE

Regulations 3 (1), 3 (2), 4 (2), 5 (2) and 10 (2) (b)

PETROLEUM PRODUCTS IMPORTED UNDER OPEN THE OPEN TENDERING SYSTEM

Item	Petroleum Product
1.	Super Petrol
2.	Dual-Purpose Kerosene
3.	Automotive Gasoil or Diesel

SECOND SCHEDULE

Regulation 5(3)

OPEN TENDERING SYSTEM (OTS) AGREEMENT TERMS AND CONDITIONS

The Open Tendering System Agreement shall on the minimum contain the following terms and conditions governing the tendering of joint importation of petroleum products for Kenya and transit markets

Oil Marketing Companies licensed by the Authority to import, export and wholesale petroleum products and who participate in the OTS shall jointly enter into an OTS agreement that binds them to terms and condition of the importation process, and shall include, among others, the following :-	
1.	The Effective Date and Duration of the Agreement
2.	Conditions that qualify oil marketing companies to enter into the OTS Agreement and participate in OTS imports.
3.	Condition that qualify a signatory to the OTS Agreement to qualify as an Importer and Seller of products imported through the OTS.
4.	Condition that commits a signatory to the OTS Agreement to become a Buyer of products imported through OTS.
5.	Procedures for OTS tender process which shall include – (a) Invitation to tender (b) Tender closing and opening time (c) Validity of offers (d) Disqualification of tenders (e) Delivery point (f) Quality of the products
6.	Penalties for Seller who fails to meet agreed terms.
7.	Vessel scheduling and maximum number of shipment parcels that shall constitute full delivery of tendered volumes.
8.	The price schedule and details for aggregation of allowable costs from the loading port to the receiving shore tanks, including applicable currency and conversions thereof.
9.	Allowable vessel lay time, and demurrage accountability and liabilities.
10.	Levies and taxes that are due to but not limited to the Kenya Revenue Authority, Kenya Ports Authority and Kenya Maritime Authority.
11.	Invoicing and payment terms for products allocated to each buyer including penalties for failure to meet set terms.
12.	Methods for effecting stock entitled from Sellers to Buyers.
13.	Product ownership, title and risk and points of transfer of custody.
14.	Collective responsibility for oil marketing companies to meet the expenses for the Petroleum Importation Secretariat.

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments—

THE PETROLEUM (INFORMATION AND STATISTICS)
REGULATIONS, 2020

PART I - PRELIMINARY

Citation

1. These Regulations may be cited as the Petroleum (Information and Statistics) Regulations, 2020.

Interpretation

2. In these Regulations, unless the context otherwise requires –

“Authority” means the Energy and Petroleum Regulatory Authority established under Section 9 of the Energy Act;

“Destination markets” means local or transit point of sale;

“Dead stocks” refers to petroleum products that cannot be extracted from the storage tank (normally below the discharge point of a tank) in the normal course of operations;

“Energy Act” means the Energy Act, No 1. of 2019;

“Incident” means any occurrence which has the potential to cause harm to a person or damage to equipment, property or the environment and includes accidents;

“Licensee” has the same meaning as in the Petroleum Act;

“Line fill” means the volume of petroleum products maintained in a pipeline as restricted stock for purposes of displacement of other products during pumping operations;

“LPG” or “Liquefied Petroleum Gas” means commercial propane, commercial butane or a mixture thereof as specified in the relevant Kenya standard;

“Operational stock” means stock in storage facilities that is accessible in normal operations;

“Petroleum products” means all imported refined petroleum products;

“Petroleum Act” means the Petroleum Act, No 2 of 2019;

“Pipeline” means a pipe or system of pipes that is used or to be used for the transportation of petroleum and any apparatus and works associated therewith, including –

(a) apparatus for inducing or facilitating the flow of petroleum through the pipe or system of pipes;

(b) valves, valve chambers, manholes, inspection points and similar works, being works annexed to, or incorporated in the course of the pipe or system of pipes;

(c) apparatus for supplying energy for the operation of any such apparatus as is mentioned in paragraph (a) or of such works as mentioned in paragraph (b);

(d) apparatus for the transmission of information for the operation of the pipe or system of pipes;

(e) apparatus for affording cathodic protection to the pipe or system of pipes; or

(f) a structure for the exclusive support of a part of the pipe or system of pipes;

“Storage tank” means a tank used or designed to be used for the storage of petroleum products;

“Transit” means the movement of petroleum products imported from a foreign country through Kenya to a foreign destination;

“Undertaking” means the carrying out of the business specified in a licence or a permit.

Application

3. (1) These regulations shall apply to a licensee or holder of any licence issued under the Petroleum Act.

(2) These Regulations shall not apply to the Kenya Defence Forces.

PART II – INFORMATION ON IMPORTATION AND STORAGE

Requirement to submit information

4. (1) A licensee shall submit information required by the Authority under these Regulations in the form and manner and within the period prescribed by the Authority or its agents.

(2) The Authority may require a licensee to submit any other relevant information as may be deemed necessary.

Information on Storage facilities

5. (1) A licensee engaged in the storage of petroleum products shall submit to the Authority the following information electronically on the tenth (10th) day after the end of each calendar month –

(a) operational capacity for each petroleum storage tank according to type of petroleum product;

(b) closing stock of volumes of petroleum products of the period specified by the Authority;

(c) average throughput volumes of petroleum products of the period specified by the Authority; and

(d) operational stock losses for each petroleum product in the form and manner specified by the Authority.

(2) The information provided in sub-regulation (1) shall be geo-referenced according to the Global Positioning System (GPS) location of each storage facility as indicated in the petroleum business licence.

(3) The information submitted in this Regulation shall be in the form and manner prescribed in the First Schedule of these Regulations.

Information on importation of petroleum products

6. (1) A petroleum business licensee engaged in the importation of petroleum products shall submit to the Authority the following information –

(a) the quantity of petroleum products imported into Kenya by –

(i) type of petroleum product;

(ii) country of origin and/or Open Tendering System (OTS) Reference Number,

(iii) port of entry; and

(iv) the receiving bulk storage facility.

(b) declaration on the final destination of the imported products.

(2) The information required under sub-regulation (1) of these regulations shall be submitted to the Authority by the licensee by the tenth (10th) calendar day of each calendar month in the prescribed in the Second Schedule.

PART III – INFORMATION ON TRANSPORTATION

Information on pipeline transportation and storage

7. (1) A licensee engaged in the pipeline transportation and storage of petroleum products shall submit to the Authority or its agents the following information –

(a) details of operational stocks, line fill and dead stocks in the pipeline system;

(b) daily throughput and closing stocks by product in all storage facilities; and

(c) stock losses in common user facilities in the form and manner prescribed by the Authority.

(2) The information in sub-regulation (1) shall be submitted in the form prescribed in the Third Schedule of these Regulations.

PART IV – INFORMATION ON WHOLESALE AND RETAIL OF PETROLEUM PRODUCTS

Information on wholesale of petroleum products

8. (1) A licensee engaged in the wholesale of petroleum products shall submit to the Authority the following information –

- (a) total volume sold by product and source storage facility; and
- (b) total volume sold by destination.

(2) The information in sub-regulation (1) shall be submitted in the form prescribed in the Fourth Schedule of these Regulations.

Information on retail sales of petroleum products

9. (1) A petroleum business licensee engaged in the retail of petroleum products shall submit to the Authority the following information –

- (a) total volume sold by product;
- (b) total volume purchased and the source; and
- (c) tank storage capacities per product

(2) The information in sub-regulation (1) shall be submitted in the form prescribed in the Fifth Schedule of these Regulations.

Information on Liquefied Petroleum Gas (LPG)

10. (1) A licensee undertaking the business of LPG, in addition to any other reporting requirements as prescribed in these Regulations, shall submit to the Authority the following information –

- (a) LPG imported by quantity, source and entry point;
- (b) quantity of LPG locally purchased in bulk and the source;
- (c) quantity of LPG sold in bulk;

(d) quantity and unit cost of LPG cylinders imported or procured locally per quarter;

(e) sales of LPG in cylinders for each calendar month; and

(f) any other information as may be prescribed by the Authority

(2) The information in sub-regulation (1) shall be submitted in the form and manner as prescribed by the Authority.

PART V – GENERAL PROVISIONS

Reporting of Accidents and Incidents

11. (1) Accidents and incidents shall be reported in the form and manner provided for in the Sixth Schedule of these Regulations

(2) Any person who contravenes this regulation commits an offence and shall be liable to the fines and penalties prescribed in the Seventh Schedule.

Offences and Penalties

12. (1) Any person who deliberately gives false information or fails, refuses, or neglects to submit data and information as required under these Regulations commits an offence and shall be liable on conviction to the fines and penalties prescribed in the Seventh Schedule.

(2) The Authority may suspend, revoke the licence, permit or certificate or take any other appropriate action it may deem necessary.

Repeal

13. The Energy (Petroleum Information and Statistics) Regulations 2013 are hereby revoked.


Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

FIRST SCHEDULE

Regulation 3(3)

PETROLEUM STORAGE FACILITIES REPORTING REQUIREMENTS

FORM 1 PETROLEUM STORAGE FACILITIES REPORTING REQUIREMENTS					
PART A					
Name:					
Licence No.:		Type of Storage: (Private, Common User, Strategic Stocks)			
Reporting Period					
Date of Submission:					
GPS Location:		Longitude:		Latitude:	
Total Storage by Product Capacity:		Storage Capacity (M ³):			
		i.	Product:	Volume (M ³):	
		ii.	Product:	Volume(M ³):	
		iii.	Product:	Volume(M ³):	
PART B					
1 – 7 to be completed for each petroleum product held at the storage facility*					
Product:					
1.		Opening Stock: Total _____ M ³ = Operational Stock _____ M ³ + Deadstock _____ M ³ * At the beginning of the reporting period			
2.		Receipts Total: _____ M ³ : (i) Receipts from Ship _____ M ³ (ii) Receipts from Pipeline _____ M ³			

	(iii) Receipts from Trucks _____ M ³
3.	Withdrawals by Total: _____ M ³ (i) Withdrawals by Pipeline _____ M ³ (ii) Withdrawals by Trucks _____ M ³ (iii) Withdrawals by Ship _____ M ³
4.	Withdrawals by Destination Total: _____ M ³ (i) Local Market _____ M ³ (ii) Transit Market _____ M ³ (iii) Export Market _____ M ³
5.	Operational Losses Total: _____ M ³ _____ % (i) Product _____ M ³ _____ % (ii) Product _____ M ³ _____ % (iii) Product _____ M ³ _____ %
6.	Closing Stock: Total _____ M ³ = Operational Stock _____ M ³ + Deadstock _____ M ³ * At the end of the reporting period
7.	Ullage or available capacity by product: *This will be as at the end of the reporting period and will be calculated based on the information provided above
Incidences:	* Comment on any incidences including any non-operational losses

SECOND SCHEDULE

Regulation 4(2)

PETROLEUM IMPORTATION

REPORTING REQUIREMENTS

FORM 2

PETROLEUM IMPORTATION
REPORTING REQUIREMENTS

PART A

Name:			
Licence No.:			
Reporting Period:	_____ Month _____ Year		
Date of Submission:	_____		
Total Volume Imported by Product:	i.	Product:	Volume (M ³) :
	ii.	Product:	Volume (M ³):
	iii.	Product:	Volume (M ³) :

PART B

1 – 7 to be completed for each petroleum product import during the reporting period*

Product:			
1.	Port of entry:		
2.	Country of Origin:		
3.	Vessel/Vehicle Registration No.:		
4.	Date of Import:		
5.	Import Storage Facilities:	* storage facilities used to discharge the product after importation	
6.	Total Volume Imported:	_____ M ³	
	i.	Local Market:	
	ii.	Transit Market:	
7.	For products Imported through Open Tendering System:	FOB Price:	
		Freight and Premium:	
		Insurance and War Risk:	
		Letter of Credit Costs:	
		Ocean Losses:	
		Demurrage Costs:	


THIRD SCHEDULE

Regulation 5(1)

PETROLEUM PIPELINE TRANSPORT AND STORAGE

REPORTING REQUIREMENTS

THIS SHOULD BE COMPLETED TOGETHER WITH THE STORAGE INFORMATION REQUIREMENTS AS PRESCRIBED IN REGULATION 5.


FORM 4			
PIPELINE TRANSPORTATION AND STORAGE MINIMUM INFORMATION REPORTING REQUIREMENTS			
			
PART A			
Name:			
Licence No.:			
Reporting Period:	_____ Month _____ Year		
Date of Submission:	_____		
Total Pipeline System Capacity (excluding storage facilities):	i.	Name of Mainline:	Volume (M ³) :
	ii.	Name of Mainline:	Volume (M ³) :
	iii.	Name of Mainline:	Volume (M ³) :
Total Product Volume in Pipeline System (excluding storage facilities):	i.	Product:	Volume (M ³) :
	ii.	Product:	Volume (M ³) :
	iii.	Product:	Volume (M ³) :
PART B			
Part B 1 – 4 to be completed for each mainline within the pipeline system*			
Name of Mainline:			
Name of Storage facility:			
GPS Location	Longitude:	Latitude:	
Total Storage by Product Capacity:	_____ M3		
	*Provide storage capacity		
	i.	Product:	Volume (M ³) :
	ii.	Product:	Volume (M ³):
	iii.	Product:	Volume (M ³) :
Part B 5 – 12 to be completed for each petroleum product held at the storage facility*			
Product:			
5.	Opening Stock: Total _____ M3 = Operational Stock _____ M3 + Deadstock _____ M3 * At the beginning of the reporting period		
6.	Receipts Total: _____ M ³ : (i) Receipts from Ship _____ M ³ (ii) Receipts from Pipeline _____ M ³		
7.	Withdrawals by Total: _____ M ³ (i) Withdrawals by Pipeline _____ M ³ (ii) Withdrawals by Trucks _____ M ³ (iii) Withdrawals by Ship _____ M ³		
8.	Withdrawals by Destination Total: _____ M ³ (i) Local Market _____ M ³ (ii) Transit Market _____ M ³ (iii) Export Market _____ M ³		
9.	Operational Losses Total: _____ M ³ ____ % (i) Product _____ M ³ ____ % (ii) Product _____ M ³ ____ % (iii) Product _____ M ³ ____ %		
10.	Closing Stock: Total _____ M3 = Operational Stock _____ M3 + Deadstock _____ M3 * At the end of the reporting period		
11.	Ullage or available capacity by product: *This will be as at the end of the reporting period and will be calculated based on the information provided above		
12.	Incidences: * Comment on any incidences including any non-operational losses		

FOURTH SCHEDULE

Regulation 6(2)

PETROLEUM WHOLESALE

REPORTING REQUIREMENTS


FORM 5				
PETROLEUM WHOLESALE REPORTING REQUIREMENTS				
				
Name:				
Licence No.:				
Reporting Period:	_____ Month _____ Year			
Date of Submission:	_____			
Total Volume sold by product and source storage depot:	i.	Product: _____		Volume (M ³) :
		a	Storage depot: _____	Volume (M ³) :
		b	Storage depot: _____	Volume (M ³) :
		c	Storage depot: _____	Volume (M ³) :
	ii.	Product: _____		Volume (M ³):
		a	Storage depot: _____	Volume (M ³) :
		b	Storage depot: _____	Volume (M ³) :
		c	Storage depot: _____	Volume (M ³) :
	iii.	Product: _____		Volume (M ³) :
		a	Storage depot: _____	Volume (M ³) :
		b	Storage depot: _____	Volume (M ³) :
		c	Storage depot: _____	Volume (M ³) :
Total Volume sold by destination	i.	Local Market:	Volume (M ³) :: _____	
			a. Retail dispensing sites (Total): _____	
			b. Source storage Facility (Total) _____	
	ii.	Transit and Export Market:	i. Storage depot _____ Volume _____	
			ii. Storage depot _____ Volume _____	
			Volume (M ³) : _____	

FIFTH SCHEDULE

Regulation 7(2)

PETROLEUM RETAIL

REPORTING REQUIREMENTS


FORM 6				
PETROLEUM RETAIL REPORTING REQUIREMENTS				
				
Name:				
Licence No.:				
Reporting Period:	_____ Month _____ Year			
Date of Submission:	_____			
*Deadline of Submission is the 10 th of every month				
GPS Location:	Longitude: _____		Latitude: _____	
Storage Tank capacities	Product _____		Tank Capacity: _____ M ³	
Total Volume sold by product and source storage depot:	i.	Product: _____		Volume (M ³) :
		a	Source Storage depot: _____	Volume (M ³) :
		b	Source Storage depot: _____	Volume (M ³) :
		c	Source Storage depot: _____	Volume (M ³) :

	ii.	Product:		Volume (M ³):
		a	Source Storage depot:	Volume (M ³) :
		b	Source Storage depot:	Volume (M ³) :
		c	Source Storage depot:	Volume (M ³) :
	iii.	Product:		Volume (M ³) :
		a	Source Storage depot:	Volume (M ³) :
		b	Source Storage depot:	Volume (M ³) :
c		Source Storage depot:	Volume (M ³) :	
Total Volume sold by destination	i.	Local Market:	Volume (M ³) :: a. Retail dispensing sites (Total): _____ b. Source storage depots (Total) _____ i. Source storage depot _____ Volume _____ ii. Source storage depot _____ Volume _____	
	ii.	Transit and Export Market:	Volume (M ³) : _____	

SIXTH SCHEDULE

Regulation 9(1)

ACCIDENT OR INCIDENT REPORT

FORM 6		ACCIDENT OR INCIDENT REPORT			
NAME OF OWNER AND OPERATOR OF PREMISES:					
Business Name:					
Petroleum Business Licence No. :				Expiry Date:	
Environment Liability Policy:					
VEHICLE INFORMATION:					
Vehicle Registration No.:					
Petroleum Tanker Permit No.				Expiry Date:	
Cargo on Board:					
Origin:					
Destination:					
DRIVER:					
Name:					
National I.D. No.:					
Petroleum Road Tanker Driver Certificate No. :				Expiry Date:	
DETAILS OF INCIDENT/ACCIDENT:					
Date:		Time:			
Location of Accident and geographical spread of incident or accident					
Scale of environmental damage if any		Gas Volume (M ³) Liquid Volume (L) Area impacted (M ²)			
Own and third party property damage if any					
Number of Injuries and/or Fatalities if any					
DESCRIPTION OF THE EVENTS LEADING TO AND THE MOST PROBABLE CAUSE OF THE INCIDENT AND ACCIDENT:					

PLEASE ATTACH ANY INFORMATION THAT IS RELEVANT TO THE REPORT WHERE APPROPRIATE SUCH AS A COPY OF THE JOURNEY PLAN AND VEHICLE TRACKING DATA DOWNLOAD FOR THE PREVIOUS 12 HOURS PRIOR TO THE INCIDENT/ACCIDENT OR ANY OTHER ADDITIONAL INFORMATION THE AUTHORITY MAY REQUIRE.

SEVENTH SCHEDULE
OFFENCES, FINES AND PENALTIES

<i>Relevant Rules</i>	<i>Offence</i>	<i>Penalty (KSh.)</i>
9(2)	Failure to provide information on accidents	1,000,000
10 (1)	Deliberate failure, refusal or neglect in submitting data and information required under these Regulations or any other regulations made under the Act	5,000,000
	Deliberately giving false information or misleading information required under these regulations or any other regulations made under the Act	10,000,000

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT
(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments—

THE PETROLEUM (LICENSING OF PETROLEUM ROAD TRANSPORTATION BUSINESS, ROAD TANKERS AND DRIVERS)
REGULATIONS, 2020

PART I—PRELIMINARY

Citation

1. These Regulations may be cited as the Petroleum (Licensing of Petroleum Road Transportation Business, Road Tankers and Drivers) Regulations, 2020.

Interpretation

2. In these Regulations, unless the context otherwise requires –

“Adulterated product” means any one or more class of refined petroleum grades mixed with another that alter the product specifications detailed in the applicable Kenya Standards;

“Agent” means a person appointed by the Authority pursuant to Section 22;

“Authority” means the Energy and Petroleum Regulatory Authority established under Section 9 of the Energy Act;

“Energy Act” means the Energy Act No. 1 of 2019;

“Person” means any natural or jurisdictional person;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum Road Transportation Business” means a concern to carry on the transportation of petroleum by road;

“Specifications” means a description of any commodity by reference to its nature, quality, strength, purity, composition, quantity, dimensions, weight, grade, durability, origin, age or other characteristics, or to any substance or material of or with which, or the manner in which, the commodity may be manufactured, produced, processed, treated, tested or sampled;

Application

3. Except as otherwise provided in these Regulations, these rules shall not apply to –

(a) Kenya Defence Forces;

(b) Petroleum contained in a vehicle for consumption by the engine; and

(c) Petroleum transported in containers whose combined volume does not exceed one thousand (1,000) litres.

PART II – PETROLEUM ROAD TRANSPORTATION BUSINESS LICENCE

Requirement for licence

4. (1) A person shall not carry out the business of petroleum road transportation except in accordance with a licence issued under the Petroleum Act and these Regulations.

(2) A person who undertakes the business of petroleum road transportation without a valid licence commits an offence and shall on conviction be liable to the fines and penalties as set out in the Fifth Schedule.

Application for a licence

5. (1) A person who intends to carry out the business of transportation of petroleum by road shall make an application to the Authority for a licence in the prescribed form and manner.

(2) The application in sub-regulation (1) shall be accompanied by the documents listed in the First Schedule.

(3) The Authority may from time to time request for additional documents to those listed in the First Schedule.

(4) The application in sub-Regulation (1) shall be accompanied by the prescribed fees set out in the Fourth Schedule.

Form and duration of licence

6. (1) A licence issued for the transportation business shall be in the format prescribed by the Authority from time to time.
- (2) A licence issued under the Act may contain such conditions as may be determined by the Authority from time to time.
- (3) A licence issued under these Regulations shall be valid for the period specified in the licence.

Renewal of licence

7. (1) An application for renewal of a licence shall be made to the Authority or its agents at least thirty (30) days prior to the expiry date.
- (2) An application for renewal in sub-regulation (1) shall be in the prescribed format and shall be accompanied by the documents set out in the Second Schedule and proof of payment of the prescribed fees as set out in the Fourth Schedule.

Obligation of Road Transportation Business licensees

8. (1) In carrying out the business of petroleum road transportation, a licensee shall –
 - (a) transport only petroleum products that meet the Kenya Standard;
 - (b) ensure that the business complies with the requirements of the Petroleum Act and all other applicable laws;
 - (c) transport petroleum only for persons who hold a valid petroleum business licence issued under the Petroleum Act;
 - (d) only use designated import route to transport transit petroleum products;
 - (e) load petroleum only from petroleum storage facilities that are licenced under the Petroleum Act;
 - (f) discharge petroleum only to a licenced facility, to an end user for own consumption or, in the case of petroleum intended for export, at the destination outside Kenya;
 - (g) ensure that all vehicles used in the transportation of petroleum have valid petroleum road tanker permits issued by the Authority;
 - (h) ensure that the vehicles used in the transportation of petroleum are driven only by persons in possession of valid certificates issued under the Petroleum Act;
 - (i) ensure that there is an emergency preparedness and response plan that meets the criteria set by the Authority;
 - (j) implement regular pre-loading vehicle inspection in accordance with a checklist approved by the Authority from time to time;
 - (k) ensure petroleum road tankers are only parked in a suitable petroleum tanker parking yard or designated petroleum tanker parking areas where such areas exist;
 - (l) ensure that the provisions of these Regulations and the conditions of the licence and vehicle permits are known to, and by all persons employed in or about the licensed premises or the petroleum road tankers;
 - (m) ensure that unauthorized persons do not have access to the petroleum road tankers.
 - (n) ensure petroleum road tankers have the following—
 - (i) a line of reflective tape along the entire horizontal length of the left and right side of the tank;
 - (ii) a horizontal line of reflective tape at the back of the tank covering the entire diameter;
 - (iii) a line of reflective tape along the entire circumference at the back of the tank;
 - (iv) a line of reflective tape along the entire horizontal length of the left and right side of the cabin;
 - (v) a line of reflective tape along the entire horizontal length of the front of the cabin;
 - (vi) the words “DANGER PETROL” written on the rear, left and right sides of the petroleum tanker having the following characteristics—
 - (aa) the letters shall be written in scarlet red on a white background; and
 - (bb) the height of the letters shall be a minimum of one hundred and fifty (150) millimeters with a proportional width.
- (2) Any petroleum transport business licensee who fails to comply with the requirements listed in sub-regulation (1) commits an offence and shall on conviction be liable to the fines and penalties set out in the Fifth Schedule.

Journey Plans

9. (1) The holder of a Petroleum Road Transport Business Licence shall ensure each delivery is covered by a Journey Plan duly signed by the licensee or the authorized representative.
- (2) The Journey Plan in sub-regulation (1) shall specify the –
 - (a) registration number of the tanker;
 - (b) date and time of travel;
 - (c) cargo on board;
 - (d) name and national identification card number of the driver;
 - (e) name of the authorizing officer;
 - (f) route of travel, designated stopping and resting points;
 - (g) the maximum allowed continuous driving time by an individual driver which shall not exceed four (4) hours;
 - (h) the maximum rest period after continuous driving which shall not be less than thirty (30) minutes;
 - (i) the combined driving hours including rest period (s) shall not exceed ten hours in any twenty-four (24) hour period.

PART III– PETROLEUM ROAD TANKER PERMIT

Prohibition against use of petroleum road tanker without permit

10. (1) A person shall not use or cause to be used a petroleum road tanker for transportation of petroleum by road unless it is in possession of a valid road tanker permit issued under the Petroleum Act.

(2) A person found operating a petroleum road tanker without a valid permit shall be subject to the fines and penalties as listed in Fifth Schedule.

Application for a permit

11. (1) A person who intends to use a petroleum road tanker shall apply to the Authority for a permit as set out in Part I of the First Schedule.

(2) An application for renewal of a permit shall be accompanied by the documents listed in Part I of the Second Schedule and such additional documentation as the Authority may require from time to time.

(3) The application in sub-regulations (1) and (2) shall be accompanied by the prescribed fees set out in the Fourth Schedule.

Form and duration of permit

12. (1) A permit issued for petroleum road tankers shall be in the format prescribed by the Authority.

(2) A permit issued under these Regulations shall be valid for a period of one (1) year from the date of issue.

Vehicle tracking

13. (1) Each licensed petroleum road tanker shall be equipped with a properly functioning vehicle tracking device with a Global Positioning System (GPS) capable of generating distance, locations and speed reports available on a web-based database.

(2) The reports in sub-regulation (1) shall be accessible to the Authority for periodic monitoring.

(3) Evidence of the tracking system shall be provided as part of the requirements for licence application as specified in the First Schedule.

Designated Parking

14. (1) No licensee or a certificate holder shall cause a tanker to be parked in an area other than a designated petroleum tanker parking.

(2) Where a licensee has developed an exclusive tanker parking for its tankers, the licensee shall ensure that it is constructed in a manner such as to minimize impacts on safety and the environment in case of incidents.

(3) In any case no petroleum road tanker shall be allowed to remain stationary within one hundred (100) metres from a residential area whether the tanker is loaded or empty.

PART IV– CERTIFICATION OF PETROLEUM TANKER DRIVERS

Petroleum Driver Certificate

15. (1) A person shall not drive a petroleum tanker for the purpose of transportation of petroleum unless he is in possession of a valid petroleum driver certificate.

(2) Any person who drives a petroleum road tanker without a valid petroleum driver certificate commits an offence and shall be liable on conviction to the fines and penalties as set out in the Fifth Schedule.

Application for Certificate

16. (1) A person who intends to drive a petroleum road tanker shall make an application to the Authority for a petroleum driver certificate in the prescribed manner.

(2) The application in sub-regulation (1) shall be accompanied by the documents listed in Part II of the First Schedule and the prescribed fees set out in the Fourth Schedule.

(3) The Authority may require from time to time request additional documents in addition to those listed in the First Schedule.

Form of Certificate

17. (1) A petroleum driver certificate shall be in the format prescribed by the Authority from time to time.

(2) A petroleum driver certificate issued under these Regulations shall be valid for the period specified in the certificate.

Possession of Certificate

18. (1) A driver of a petroleum road tanker shall at all times when driving or in any way controlling a petroleum road tanker have in his possession his certificate, or a certified copy thereof.

(2) Any petroleum driver certificate issued in terms of these Regulations –

(a) remains the property of the Authority;

(b) may be modified, suspended, revoked or amended at any time subject to compliance with the Petroleum Act;

(c) may not be tampered with or defaced in any manner; and

(d) is not transferable.

Renewal of a petroleum driver certificate

19. (1) An application for the renewal of a petroleum driver certificate shall be made at least thirty (30) days prior to its expiry.

(2) An application for renewal in sub-regulation (1) shall be in the prescribed format and shall be accompanied by the documents set out in Part II of the Second Schedule and proof of payment of the prescribed fees.

Obligation of Certificate Holder

20. (1) A petroleum road tanker driver shall –

(a) not drive a petroleum tanker unless such a tanker has a valid petroleum road tanker permit issued by the Authority;

- (b) not allow another person who is not in possession of a valid petroleum driver certificate to drive or take control of a petroleum tanker in his custody;
- (c) not tamper with the quality of the petroleum product in his custody;
- (d) not divert the petroleum destined for export into local market;
- (e) ensure that he operates the petroleum road tanker in accordance with the requirements of the Petroleum Act;
- (f) transport petroleum only for petroleum business licensees in possession of valid licences issued by the Authority under the Petroleum Act;
- (g) load petroleum only from petroleum storage facilities in possession of a valid licence issued by the Authority under the Petroleum Act;
- (h) discharge petroleum only to a facility in respect of which a licence has been issued under the Petroleum Act, to an end user for own consumption or, in case of the petroleum intended for export, at the destination outside Kenya through a designated transit border crossing point;
- (i) comply with the Emergency Preparedness and Response Plan that has been put in place by the petroleum transport business licensee;
- (j) implement regular pre-loading vehicle inspection in accordance with a checklist approved by the Authority;
- (k) comply with arrangements for the safe parking of petroleum road tankers in accordance with the emergency preparedness and response plan;
- (l) park petroleum road tanker in designated parking areas where they exist whether the tanker is loaded or empty;
- (m) not allow a petroleum road tanker to remain stationary within one hundred (100) metres of a residential building whether the tanker is loaded or empty;
- (n) always adhere to the written instructions of the Authority;
- (o) be in possession of and adhere to the journey plan, which shall be signed by the owner of the tanker or the authorized representative;
- (p) not carry unauthorized passengers or cargo.

(2) Any person who fails to comply with the requirements listed in sub-regulation (1) commits an offence and shall on conviction be liable to the fines and penalties as set out in the Fifth Schedule.

PART V – MISCELLANEOUS

Amendment of licence, permit or certificate

21. (1) (1) A person may make an application for amendment of a licence in the form and manner prescribed by the Authority.
- (2) An application for amendment shall be accompanied by proof of payment of the prescribed fees as set out in the Fourth Schedule.
- (3) A licence amended under this section shall have a new issue date but shall retain the existing expiry date.
- (4) An amended licence shall contain the words “Amended”.

Reporting of Accidents or Incidents

22. (1) A person licensed to undertake petroleum transport shall within forty-eight (48) hours notify the Authority in the specified form and manner of any accident or incident causing –

- (a) loss of life or personal injury;
- (b) damage to property or to the environment;
- (c) an explosion,
- (d) oil-spill or accidental gas release; or
- (e) a fire.

(2) A licensee who fails to comply with this Regulation commits an offence and shall be liable to the fines and penalties set out in the Fifth Schedule.

Investigation of Accidents or Incidents

23. (1) A petroleum business licensee shall conduct a detailed investigation of any accident reported under Regulation 22 within fourteen (14) days from the date of the incident or any such extended period as approved by the Authority and submit a report containing among other details:

- (a) cause of the accident;
- (b) environmental effects of the accident
- (c) economic impacts of the accident;
- (d) health impacts of the accident; and
- (e) proposed remedial measures and timelines thereof.

(2) The Authority shall review the report under sub-regulation (1) within thirty (30) days and –

- (a) accept the report; or
- (b) request for adjustments; or
- (c) reject the report giving reasons and other directives

(3) Notwithstanding provisions of sub-regulations (1) and (2), the Authority may commission its own investigation.

Appeals

24. (1) The applicant has the right to appeal against the decision of the licensing Authority where the Authority –

- (a) refuses to grant or renew a licence, permit or certificate or revokes a licence, permit or certificate; or
- (b) imposes conditions on a licence, permit or certificate; or
- (c) refuses to replace or amend a licence, permit or certificate.

(2) A person aggrieved by the decision of the licensing Authority may appeal to the Tribunal within thirty (30) days of receipt of the Authority's notification.

General Penalties

25. A person who commits an offence under these regulations for which no express penalty is provided shall on conviction be liable to the penalties prescribed under Section 99 of the Petroleum Act.

Repeal

26. The Energy (Licensing of Petroleum Road Transportation Business) Regulations 2013 L.N. No. 8 are hereby repealed.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

FIRST SCHEDULE

Regulations 5(2), 5(3), 11(1), 13(3) 16(2) and 16(3)

REQUIREMENT FOR APPLICATION OF A NEW LICENCE

PART-I REQUIREMENTS FOR LICENCE FOR PETROLEUM TRANSPORT BUSINESS

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	A valid Single Business Permit for the premises of operation from the respective County Government;
7.	Log book for each prime mover and trailer (Attach a valid lease agreement if vehicle not in the name of the applicant);
8.	A paired list of prime movers and trailers where necessary (In Microsoft Excel);
9.	A valid Fire certificate for each vehicle from the County Government;
10.	A valid calibration certificate for the tank mounted on each trailer;
11.	A summary Highway Emergency Response Plan from the applicant; and
12.	A valid Motor Vehicle Inspection Certificate from the National Transport and Safety Authority for each prime mover and trailer.

PART-II REQUIREMENTS FOR A PETROLEUM ROAD TANKER DRIVER CERTIFICATE

1.	Identification Document (ID) for the applicant;
2.	A valid certificate of fitness of the applicant from a doctor approved by the Directorate of Occupation Health and Safety Services;
3.	A valid driving licence of the applicant;
4.	A Police Clearance Certificate of the applicant (should not be older than 1 year at the time of submission of the application); and
5.	A colour Passport size photo of the applicant.

SECOND SCHEDULE

Regulations 7(2), 11(2), 16(2) and 19(2)

PART I – REQUIREMENT FOR RENEWAL OF LICENCE FOR PETROLEUM TRANSPORT BUSINESS

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	A valid Motor Vehicle Inspection Certificate from the National Transport and Safety Authority for each prime mover and trailer;
6.	Log book for each prime mover and trailer (Attach a valid lease agreement if vehicle not in the name of the applicant);
7.	A paired list of prime movers and trailers where necessary (In Microsoft Excel);
8.	A valid Fire certificate for each vehicle from the County Government;
9.	A valid calibration certificate for the tank mounted on each trailer;
10.	A summary Highway Emergency Response Plan from the applicant; and
11.	A valid Single Business Permit for the premises of operation from the respective County Government.

PART II—REQUIREMENTS FOR RENEWAL OF A PETROLEUM ROAD TANKER DRIVER CERTIFICATE


1.	Identification Document (ID) for the applicant;
2.	A valid certificate of fitness of the applicant from a doctor approved by the Directorate of Occupation Health and Safety Services;
3.	A valid driving licence of the applicant;

4.	A Police Clearance Certificate of the applicant (should not be older than 1 year at the time of submission of the application); and
5.	A colour Passport size photo of the applicant.


THIRD SCHEDULE

FORM OF LICENCE, PERMIT AND CERTIFICATE

PART I – PETROLEUM BUSINESS LICENCE

FORM 1	
The Petroleum Act 2019	
	
PETROLEUM BUSINESS LICENCE	
No. EPRA/PET/ _____	
Licence is hereby granted to _____ of P.O. Box _____ to carry on the following petroleum businesses:	
LICENCE NAME	
On premises situated at:	: _____
Plot No.	: _____
Building	: _____
Street/Market	: _____
Town/District	: _____
This licence expires on	: _____
Dated this: _____	
Signature: _____	
Director General/CEO	

PART II – PETROLEUM TANKER PERMIT

FORM 2	
The Petroleum Act, 2019	
	
PETROLEUM ROAD TANKER PERMIT	
PERMIT NO.	
This petroleum tanker permit authorizes the transport of petroleum products (except LPG) in the tanker whose details appears below	
Tanker No.	: _____
Chassis No.	: _____
Maximum Capacity	: _____
This Permit expires on	: _____
Dated this: _____	
Signature: _____	
Director General/CEO	

PART III – PETROLEUM ROAD TANKER DRIVER CERTIFICATE

FORM 3

The Petroleum Act, 2019



PETROLEUM/LPG ROAD TANKER DRIVER CERTIFICATE

Class: Number

Name:

National ID No.:

KRA PIN NO.:

This Certificate authorizes the Holder to drive a petroleum/LPG road tanker

Date of Issue:

Expiry Date:

Director General,
Energy and Petroleum Regulatory Authority

THIS CERTIFICATE SHALL REMAIN VALID UPTO EXPIRY DATE INDICATED ON
FRONT SIDE SUBJECT TO THE HOLDER BEING IN THE REGISTER MAINTAINED BY
THE AUTHORITY AT www.epra.go.ke.

THIS CERTIFICATE IS THE PROPERTY OF THE ENERGY AND PETROLEUM
REGULATORY AUTHORITY AND SHOULD BE SURRENDERED ON EXPIRY, OR IF
FOUND TO:

ENERGY AND PETROLEUM REGULATORY AUTHORITY
P.O. BOX 42681-00100 NAIROBI KENYA

Photograph

FOURTH SCHEDULE

Rule 5(4), 7(2), 11(3), 16(2) and 21(2)

FEES SCHEDULE

Description-Category of Licence Fees	New Application (Amount in KSh.)	Renewal Application (Amount in KSh.)	Amendment Application (Amount in KSh.)
Petroleum Transport Business Licence	10,000	5,000	1,000
Road Tanker Permit	1,000	500	250
Petroleum Road Tanker Driver Certificate	1,000	500	250

FIFTH SCHEDULE

Regulations 4(1), 8(2), 10(2), 15(2), 20(2) and 22(2)

OFFENCES, FINES AND PENALTIES

Offence	Penalty (KSh.)
Undertaking petroleum transport business without a valid licence	1,000,000
Failure to transport petroleum products that adhere to Kenya Standards or any other international standard approved by KEBS	1,000,000
Failure to comply with the requirements of the Act and all other applicable laws	1,000,000
Transporting petroleum for unlicensed persons	1,000,000
Using undesignated import routes to transport transit petroleum products	1,000,000
Loading petroleum from unlicensed petroleum storage facilities	1,000,000
Discharging petroleum in unlicensed facility or discharging export petroleum in the country	1,000,000
Using vehicle without a valid petroleum road tanker permit	1,000,000
Engaging a road tanker driver without a valid road tanker driver certificate	1,000,000
Failure to comply with emergency preparedness and response plan that meets criteria set by the Authority	1,000,000
Failure to implement regular pre-loading vehicle inspection in accordance with Authority's checklist	1,000,000
Failure to park road tankers in designated petroleum parking areas	1,000,000
Allowing unauthorized persons access to petroleum road tankers	1,000,000
Using a non-compliant petroleum road tanker	1,000,000
Driving a petroleum road tanker without a valid road tanker permit	250,000
Allowing another person not in possession of a valid petroleum driver certificate to drive or take control of a petroleum tanker in his custody	250,000
Tampering with the quality of petroleum product in his custody	5,000,000
Diverting petroleum destined for export into local market	5,000,000
Being the owner of a petroleum tanker used to transport adulterated petroleum products	10,000,000
Loading petroleum from unlicensed petroleum storage facility	1,000,000

<i>Offence</i>	<i>Penalty (KSh.)</i>
Failing to comply with written instructions of the Authority	1,000,000
Not being in possession of and failure to adhere to the journey plan signed by the owner of the tanker or the authorized representative	250,000
Failure to report accidents or incidents	20,000
Obstructing, hindering or withholding information or providing false information	20,000

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments–

THE PETROLEUM (LUBRICANTS FACILITY CONSTRUCTION AND BUSINESS LICENSING) REGULATIONS, 2020

PART I—PRELIMINARY

Citation

1. These Regulations may be cited as the Petroleum (Lubricants Facility Construction and Business Licencing) Regulations, 2020.

Interpretation

2. In these Regulations, unless the context otherwise requires –

“Agent” means a person appointed in writing by the Authority to perform any of its functions;

“Authority” means the Energy and Petroleum Regulatory Authority as established under Section 9 of the Energy Act 2019;

“Blending” means a process by which components of a lubricant are mixed to create a final product;

“Bulk Lubricants Road Transportation” means bulk transportation of lubricants by road and does not include packaged lubricants;

“Bulk” means lubricants in receptacle of capacities exceeding one thousand (1000) litres or in a truck tank compartment of any capacity;

“Contractor” means a person registered under Section 15 of the National Construction Authority Act Chapter 449A;

“Energy Act” means the Energy Act No. 1 2019;

“Environmental Liability Policy” means a statement of commitment by a party to the laws, regulations and other policy mechanisms concerning environmental issues;

“Feasibility Study” means a political, environmental, social, technical, economic and legal analysis of a proposed project to determine that the project is fit for purpose;

“KEBS” means the Kenya Bureau of Standards or similar body in charge of standards in the country;

“Licensing authority” means the authority with, or any person granted the power to issue, revoke or suspend a licence under the Petroleum Act;

“Lubricants business licence” means a concern carrying on the importation, blending, bulk storage, bulk transportation, of lubricants;

“Lubricants facility” means any facility that is or can be used for receiving in bulk, blending, bulk storage, loading and offloading in bulk of lubricants but does not include retail dispensing sites;

“Lubricants” means natural or synthetic oils, greases and fluids whose fundamental applications include reduction of friction and wear between moving parts in machinery, hydraulic power transmission, electrical insulating, heat transfer and sealing systems in machinery and equipment;

“Modification” means any change in the facility that alters the existing technical design, storage capacity or impacts on compliance with local health, environmental and safety legal requirements or any change requiring local authority approval;

“NCA” means the National Construction Authority or the body responsible for the accreditation and certification of skilled construction workers and construction site supervisors in Kenya;

“Person” means any natural or jurisdictional person;

“Petroleum Act” means the Petroleum Act No. 2 2019;

“Third parties” means other persons or entities who interact with the licensee’s premises in the course of doing business;

Application

3. (1) Except as otherwise provided in these Regulations, these rules shall apply to the –

(a) Construction of lubricant facilities; and

(b) Licensing of lubricant business.

- (2) These Regulations shall not apply to the Kenya Defence Forces.

PART II – LUBRICANTS FACILITY CONSTRUCTION PERMITS

Construction permit

4. (1) A person shall not undertake construction works or modification of a lubricants facility except in accordance with the terms and conditions of a valid Construction Permit issued under the Petroleum Act.

(2) Notwithstanding sub-regulation (1) emergency works may be undertaken without a construction permit provided that the approval from the Authority is sought within sixty (60) days of commencement of the works.

(3) The emergency works in sub-regulation (2) may include construction works meant to prevent escalation of loss-of- containment (oil spill or gas release) and fires.

(4) Any person who undertakes the construction of a lubricants facility without a valid Construction Permit issued by the Authority commits an offence and is liable on conviction to the fines and penalties as set out in the Sixth Schedule.

Application for a Construction Permit

5. (1) A person who wishes to construct a lubricants facility shall make an application for a Construction Permit to the Authority in the prescribed form and manner.

(2) The application in sub-regulation (1) shall be accompanied by -

(a) a Feasibility Study of the project prepared by a professional duly qualified and registered in their field of specialisation.

(b) a Feasibility study shall include the following:

(i) Technical report containing designs compliant with local and international standards and a priced bill of quantities; and

(ii) An environmental and social impact assessment licence.

(c) methods of financing the project; and

(d) documents specified in the First Schedule and such additional documentation as the Authority may require.

(3) The application in sub-regulation (1) shall be accompanied by proof of payments of the prescribed fees as set in the Fifth Schedule.

Determination of application for a Construction Permit

6. (1) The Authority or its agents shall, within forty-five (45) days, review an application submitted in the prescribed form and manner.

(2) Provided that the application meets the prescribed requirements, the Authority may grant a Construction Permit to the applicant.

(3) Where the application for a construction permit is rejected, the Authority shall notify the applicant of such rejection, specifying the reasons thereof.

(4) A Construction Permit issued under sub-regulation (2) shall contain such terms and conditions as may be prescribed by the Authority.

(5) Where the rejection in sub-regulation (4) relates to -

(a) incomplete information, the applicant may make a fresh application by providing the requisite information or documents;

(b) the unsuitability of the site, the decision of the Authority shall be final and if the applicant is not satisfied with the Authority's decision, they may lodge an appeal in the Tribunal.

Form and Validity of a Construction Permit

7. (1) A permit for construction of a lubricants facility shall be in the form set out in Part I of the First Schedule or any other format that the Authority may prescribe in the Gazette.

(2) Provided that no construction has started, a Construction Permit shall be valid for a period of twelve (12) months.

(3) Where the construction work has commenced within the validity period, the Construction Permit shall be valid for a maximum period of thirty-six (36) months from the date of issue.

(4) The Construction Permit holder may make an application for extension of the validity period by providing documents as required by the Authority.

(5) The extension of the validity period of a Construction Permit shall be to a maximum of -

(a) six (6) months where construction work has not commenced; and

(b) twenty-four (24) months where construction work has commenced.

(6) An applicant shall be required to make a fresh application where the Construction Permit cannot be extended further as provided in sub-regulation (5).

(7) A construction permit ceases to be valid if -

(a) the permit is suspended or revoked by the Authority for non-compliance with any term or condition thereof within the prescribed period by notice in the Gazette; or

(b) execution of the works has not commenced at the expiry of twelve (12) months from the date on which the construction permit was granted or upon the expiration of any extended period which the Authority may allow.

Obligations of a construction permit holder

8. In undertaking construction of a lubricants facility, the construction permit holder shall -

(a) comply with the terms and conditions of the Construction Permit as stipulated by the Authority;

(b) engage only contractors who are licenced by the NCA for their class of work;

(c) comply with the Environmental Impacts Mitigation Plan approved by NEMA;

(d) comply with the Government policy on local content; and

(e) comply with directions issued by the Authority from time to time.

Compliance with statutory obligations

9. The construction permit holder shall, notwithstanding anything contained in the permit, comply with the provisions of the Petroleum Act and all other written laws.

PART III – LICENSING OF A LUBRICANTS FACILITY AND LUBRICANTS BUSINESS

Requirement for a Licence

10. (1) A person shall not conduct a lubricants business or operate a lubricants facility except in accordance with the provisions of the Petroleum Act and the terms and conditions of a valid lubricants facility or lubricants business licence issued by the Authority or its agents.

(2) A licensed lubricants facility or lubricants business shall ensure continued compliance with the terms and conditions of the Construction Permit issued by the Authority.

(3) A person who contravenes this Regulation commits an offence and shall, on conviction, be liable to the penalties prescribed under in the Sixth Schedule.

Application for a Licence

11. (1) A person who wishes to apply for a lubricants facility licence shall make an application to the Authority in the prescribed format accompanied by the documents specified in the Second Schedule.

(2) The application in sub-regulation (1) shall be accompanied by the prescribed fees listed in the Fifth Schedule.

(3) The Authority may request additional documentation to in support of the licence application.

(4) The Authority may require proof of payment of the prescribed fees as set out in the Fifth Schedule.

Environment Liability Policy

12. An application for a licence for a lubricants facility shall be accompanied by an Environmental Liability Policy.

Form and Duration of a Licence

13. (1) A lubricants business licence issued under the Act shall be in the form set out in the Fourth Schedule.

(2) A lubricants business licence shall be valid for the period defined in the licence.

Renewal of a Licence

14. (1) An application for renewal of a lubricants business licence shall be made to the Authority or its agents at least thirty (30) days prior to the expiry date.

(2) An application for renewal in sub-regulation (1) shall be in the prescribed format and shall be accompanied by the documents set out in the Third Schedule and proof of payment of the prescribed fees as set out in the Fifth Schedule.

Amendment of Licence

15. (1) A person may make an application for amendment of a lubricants business licence in the form and manner prescribed by the Authority.

(2) An application for amendment shall be accompanied by proof of payment of the prescribed fees as set out in the Fifth Schedule.

(3) A licence amended under this section shall have a new issue date but shall retain the existing expiry date.

(4) An amended licence shall contain the words “Amended”.

Obligations of a Lubricants Business Licensee

16. A lubricants business licensee shall –

- (a) operate its lubricants facilities and business in a manner prescribed by the Petroleum Act and applicable regulations made under any other law;
- (b) require that third parties using or servicing its facilities to be in possession of valid licences, permits or certificates to carry out such services.
- (c) use road tankers for bulk lubricants road transportation that comply with Kenya Standards and have valid petroleum tanker permits issued under the Petroleum Act
- (d) use road tanker drivers who are certified for that purpose under the Petroleum Act.
- (e) submit information to the Authority as required under the Petroleum Act and any Regulations made thereunder, including source and quantity of raw materials, records of packaging materials, purchase and sales data and any other information requested by the Authority;
- (f) purchase or acquire lubricants only from other lubricants business licensees or a licensed blending plant, except in the case of importation of lubricants;
- (g) Inform the Authority or its agents in writing of any changes of address or any other material particulars submitted as part of the application for the licence within thirty (30) days of the relevant change taking effect;
- (h) Obtain approval from the Authority prior to any changes in directorship of the company; and
- (i) At all times comply with the Petroleum Act and these Regulations and carry out the legitimate instructions of the Authority or its agents.

Suspension or Revocation of a Licence

17. (1) The Authority may at any time revoke or suspend any licence issued under the Act and these Regulations if the licensee commits any breach of the Petroleum Act, these Regulations or the terms and conditions of the licence.

(2) Unless otherwise specified in the licence, the Authority may give a licensee fourteen (14) days to show cause why the licence should not be suspended or revoked setting out the specific breach.

(3) The Authority shall determine the matter within thirty (30) days from the expiry of the notice period prescribed under sub-regulation (2) of these Regulations.

(4) The Authority may reinstate a licence revoked or suspended under sub-regulation (1) if satisfied that the reasons for the revocation or suspension no longer exists.

(5) Any suspension or revocation of a lubricants business licence shall not indemnify the licensee from any penalties for which the licensee may have become liable under the Petroleum Act or any other written law.

Transfer of a Licence

18. (1) A licensee shall not transfer or otherwise divest any rights, powers or obligations without the consent of the licensing Authority as prescribed under Section 83 of the Petroleum Act.

(2) An application to transfer a licence shall be lodged in the form and manner prescribed by the Authority.

PART III – MISCELLANEOUS

Display of Permits and Licences

19. (1) A lubricants facility licence, lubricants business licence and construction permit, or certified copies thereof, shall be displayed in a prominent position at the premises in respect of which it is issued.

(2) A licence issued under the Petroleum Act and these regulations –

- (a) remains the property of the Authority;
- (b) may be suspended, revoked or amended by the Authority at any time subject to compliance with the Act;
- (c) may be replaced if the holder provides proof of loss of the licence to the Authority;
- (d) shall not be tampered with or defaced in any manner; and
- (e) shall not be transferred without the written consent of the Authority.

(3) Any person who contravenes sub-regulation (1) commits an offence and shall be liable on conviction to the fines and penalties set out in the Sixth Schedule.

Reporting of Accidents or Incidents

(1) A person licensed to undertake petroleum business shall within forty-eight hours notify the Authority in the specified form and manner of any incident or accident causing –

- (a) loss of life or personal injury; or
- (b) damage to property or to the environment; or
- (c) an explosion; or
- (d) oil spill or accidental gas release; or
- (e) a fire.

(2) A petroleum business licensee who fails to comply with this regulation commits an offence and shall be liable to the applicable fines and penalties as set out in the Sixth Schedule.

Investigation of Accidents or Incidents

21. (1) A petroleum lubricants business licensee shall conduct a detailed investigation of any accident reported under Regulation 20 within fourteen (14) days from the date of the incident or any such extended period as approved by the Authority and submit a report containing among other details:

- (a) cause of the accident;
- (b) environmental effects of the accident
- (c) economic impacts of the accident;
- (d) health impacts of the accident; and
- (e) proposed remedial measures and timelines thereof.

(2) The Authority shall review the report under sub-regulation (1) within thirty (30) days and –

- (a) accept the report; or
- (b) request for adjustments; or
- (c) reject the report giving reasons and other directives

(3) Notwithstanding provisions of sub-regulations (1) and (2), the Authority may commission its own investigation.

Inspections

22. The Authority or any authorized person acting on its behalf may enter and inspect any lubricants facility and/or any premises where lubricants business is conducted for the purposes of inspections or conducting investigations pursuant to the provisions of the Act or Regulations made under the Act.

Disclosure of Information

23. (1) No person shall obstruct, hinder, withhold information or provide false information to the Authority as may be requested by the Authority or its appointed agent or committee provided that such information is requested in the prescribed manner.

(2) Any person who contravenes sub-regulation (1) commits an offence and shall be liable on conviction to the fines and penalties set out in the Sixth Schedule.

Appeals

24. Any person aggrieved by the decision of the licensing Authority in refusing to renew, amend, replace, grant a licence or permit, or impose conditions on a licence or a permit or in suspension or revocation of a licence or a permit may appeal to the Tribunal within thirty (30) days of receipt by him of the written notification of such action.

General Penalty

25. A person who commits an offence under these regulations for which no express penalty is provided shall on conviction be liable to the penalties prescribed under Section 99 of the Petroleum Act.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.


FIRST SCHEDULE

Regulations 5(2) (d) and 7(1)

PART I – REQUIREMENTS FOR A PERMIT FOR CONSTRUCTION FOR A LUBRICANTS FACILITY

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	Company financial statements for the past three years this shall include the balance sheet, profit and loss and cash flow;
6.	Development permission from the respective County Government (including County Physical Planning Office);
7.	Detailed report on corrosion control (endorsed by respective professional)
8.	Proof of land ownership (copy of title deed in the name of company/director(s)). In the case of long-term land lease, copy of duly registered lease agreement in the name of the Applicant company plus the title deed of the land owner;
9.	Mechanical engineer's drawings specifying materials and design/ operational limitations (product piping, above-ground tank(s), filling facility, water draw off fittings, high level alarm location, pump vents, pumps etc);
10.	Development permission from the respective County Government (including County Physical Planning Office);
11.	Civil engineer's drawings (all civil works including drainage, Oil Water Separator, bund walls, tank pad/ foundation, hard standing surfaces e.t.c);
12.	Fire suppression systems (firefighting water storage tanks and associated fittings, firewalls etc) which should be accompanied by calculations showing adequacy of the same
13.	A valid Environmental Impact Assessment licence from NEMA for the project;

PART II – FORM OF LUBRICANTS FACILITY CONSTRUCTION PERMIT

		PERMIT NO. EPRA/PET/.....
THE PETROLEUM ACT, 2019 PETROLEUM CONSTRUCTION PERMIT		
Construction Permit is hereby granted to _____ of P.O. Box _____ to carry out construction of:		
LUBRICANTS STORAGE DEPOT		
On premises situated at: Plot No. : _____ Street/Market : _____ Town/County : _____ This Permit expires on : _____ (If no Construction has Started) Approved max. Installation : _____ Capacity : _____		
		Issue date: _____ Signature _____ Director General Energy & Petroleum Regulatory Authority
Terms & Conditions: 11. 12. 13.		

SECOND SCHEDULE

APPLICATION REQUIREMENTS FOR NEW LICENCES

Regulation 11(1)

PART I – REQUIREMENTS FOR A LUBRICANTS BLENDING LICENCE

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);

3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	A valid Single Business Permit for the premises of operation from the respective County Government;
7.	Proof of ownership of the storage facility (title deed or a registered lease in the name of applicant);
8.	A valid Environmental Impact Assessment licence from NEMA for the project;
9.	A valid Fire Clearance Certificate for the facility from the respective County Government;
10.	A letter from the Kenya Bureau of Standards as proof of conformity assessment of the facility against the applicable Kenya Standard;
11.	Certificate of Compliance with the Physical Planning Act 2019 (PPA5 or PPA2);
12.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
13.	A valid calibration certificate for each petroleum storage tank at the facility;
14.	A summary Emergency Response Plan from the applicant; and
15.	Proof of training of a minimum of four employees in the safe handling of Petroleum from a National Industrial Training Authority approved personnel.

PART II – REQUIREMENTS FOR LUBRICANTS STORAGE LICENCE

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	A valid Single Business Permit for the premises of operation from the respective County Government;
7.	Proof of ownership of the storage facility (title deed or a registered lease in the name of applicant);
8.	A valid Environmental Impact Assessment licence from NEMA for the project;
9.	A valid Fire Clearance Certificate for the facility from the respective County Government;
10.	A letter from the Kenya Bureau of Standards as proof of conformity assessment of the facility against the applicable Kenya Standard;
11.	Certificate of Compliance with the Physical Planning Act 2019 (PPA5 or PPA2);
12.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
13.	A valid calibration certificate for each petroleum storage tank at the facility;
14.	A summary Emergency Response Plan from the applicant; and
15.	Proof of training of a minimum of four employees in the safe handling of Petroleum from a National Industrial Training Authority approved personnel

PART III – REQUIREMENTS FOR LUBRICANTS IMPORTATION LICENCE

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	Proof of registration of the Lubricant brand by the body responsible for brand registration in Kenya; and
7.	A valid Single Business Permit for the premises of operation from the respective County Government.

PART IV – REQUIREMENTS FOR LUBRICANTS WHOLESALE AND EXPORT LICENCE

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
6.	Written Authority from the Lubricants brand owner; and
7.	A valid Single Business Permit for the premises of operation from the respective County Government

THIRD SCHEDULE

APPLICATION FOR RENEWAL OF A LICENCE

Regulation 14(2)

PART I – REQUIREMENTS FOR RENEWAL OF LUBRICANTS BLENDING LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
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2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class “G” for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	A valid Single Business Permit for the premises of operation from the respective County Government;
6.	Proof of ownership of the storage facility (title deed or a registered lease in the name of applicant);
7.	An acknowledgement from NEMA of having submitted an annual Environmental Audit report for the facility (the acknowledgement should not be older than 1 year at the time of submission of the application);
8.	A valid Fire Clearance Certificate for the facility from the respective County Government;
9.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
10.	A valid calibration certificate for each petroleum storage tank at the facility;
11.	A summary Emergency Response Plan from the applicant;
12.	Proof of training of a minimum of four employees in the safe handling of Petroleum from a National Industrial Training Authority approved personnel; and
13.	Proof of compliance with Legal Notice No. 6 of 2014 on timely and accurate submission of required petroleum statistics.

PART II – REQUIREMENTS FOR RENEWAL OF LUBRICANTS STORAGE LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company’s CR12 plus all the Directors’ IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class “G” for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	A valid Single Business Permit for the premises of operation from the respective County Government;
6.	Proof of ownership of the storage facility (title deed or a registered lease in the name of applicant);
7.	An acknowledgement from NEMA of having submitted an annual Environmental Audit report for the facility (the acknowledgement should not be older than 1 year at the time of submission of the application);
8.	A valid Fire Clearance Certificate for the facility from the respective County Government;
9.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
10.	A valid calibration certificate for each petroleum storage tank at the facility;
11.	A summary Emergency Response Plan from the applicant;
12.	Proof of training of a minimum of four employees in the safe handling of Petroleum from a National Industrial Training Authority approved personnel; and
13.	Proof of compliance with Legal Notice No. 6 of 2014 on timely and accurate submission of required petroleum statistics.

PART III – REQUIREMENTS FOR A RENEWAL OF LUBRICANTS IMPORT LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company’s CR12 plus all the Directors’ IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class “G” for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	Proof of registration of the Lubricant brand by the body responsible for brand registration in Kenya; and
6.	A valid Single Business Permit for the premises of operation from the respective County Government.


PART IV – REQUIREMENTS FOR A RENEWAL OF LUBRICANTS WHOLESALE AND EXPORT LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company’s CR12 plus all the Directors’ IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class “G” for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	Written Authority from the Lubricants brand owner; and
6.	A valid Single Business Permit for the premises of operation from the respective County Government.

FOURTH SCHEDULE

Regulation 13(1)

FORM OF LUBRICANTS BUSINESS LICENCE

		No. EPRA/PET _____
THE PETROLEUM ACT, 2019 PETROLEUM BUSINESS LICENCE (EXCEPT LPG)		
Licence is hereby granted to _____ of P.O. Box _____ to carry on the following petroleum businesses:		
LICENCE NAME		
On premises situated at: Plot No. : _____ Building : _____ Street/Market : _____ Town/County : _____ This licence expires on : _____		
		Issue date: _____
		Signature _____
		Director General Energy & Petroleum Regulatory Authority
Terms & Conditions: 1. _____ 2. _____		

FIFTH SCHEDULE

Rule 5(3), 11(2), 11(4), 14(2) and 15(2)

APPLICABLE PERMIT AND LICENCE FEES

Description-Category of Licence Fees	New Application (Amount in KSh.)	Renewal Application (Amount in KSh.)	Amendment Application (Amount in KSh.)
Lubricants Facility Construction Permit	5,000	2,000	1,000
Lubricants Blending Licence	10,000	5,000	1,000
Lubricants Storage Licence	5,000	2,000	1,000
Lubricants Importation Licence	10,000	5,000	1,000
Lubricants Wholesale and Export Licence	5,000	3,000	1,000

SIXTH SCHEDULE

OFFENCES, FINES AND PENALTIES

Relevant Rules	Offence	Penalty (KSh.)
4(4)	Undertaking construction of a lubricants facility without a valid construction permit	10,000,000
10(3)	Undertaking Lubricants business or operating Lubricants facility without a valid licence	10,000,000
16	Use of unlicensed lubricants facility for logistics services	1,000,000
	Blending, storing or packing lubricants at an unlicensed facility	1,000,000
	Failure to adhere to Kenya Standards for Lubricants or any other international standard approved by KEBS	5,000,000
	Purchasing lubricants for resale from unlicensed persons or facilities, except in the case of importation of lubricants	100,000
	Importing lubricants without written consent from lubricant brand owner	1,000,000
	Offering for sale lubricants whose brand is unregistered	100,000
	Offering for sale lubricants to unlicensed persons for resale	100,000
	Transporting branded packaging material without the consent from the brand owner	100,000
	Blending, packing or offering for sale branded lubricants without written consent of the brand owner	1,000,000
19(3)	Failure to display Lubricants Business or Facility Licence	1,000,000
20(2)	Failure to report accidents or incidents	20,000
23(2)	Obstructing, hindering or withholding information or providing false information	20,000

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 93 and 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments—

THE PETROLEUM (MINIMUM OPERATIONAL STOCK) REGULATIONS, 2020

PART I—PRELIMINARY

Citation.

1. These Regulations may be cited as the Petroleum (Minimum Operational Stock) Regulations, 2020.

Interpretation.

2. In these Regulations, unless the context otherwise requires –

“Authority” means the Energy and Petroleum Regulatory Authority established under section 9 of the Energy Act No. 1 of 2019;

“Bulk depot” means premises consisting one or more above-ground tanks for storing petroleum with a total combined storage capacity of not less than 240,000 litres;

“Consumption” means the quantity of petroleum products consumed at any given period;

“Energy Act” means the Energy Act No. 1 of 2019;

“FO Importer” or “Fuel Oil Importer” means a company licensed under the Petroleum Act to import Fuel Oil into Kenya;

“Hospitality arrangement” means storage of petroleum products on behalf of the owner by a common user facility for a fee;

“KPC” means the Kenya Pipeline Company Limited;

“KPRL” means the Kenya Petroleum Refineries Limited;

“KOSF” means the Kipevu Oil Storage Facility;

“Line fill” means the volume of petroleum products maintained in a pipeline as restricted stock for purposes of displacement of other products during pumping;

“LPG Importer” or “Liquefied Petroleum Gas Importer” means a company licensed under the Act to import LPG into Kenya;

“OMC” or “Oil Marketing Company” means a firm licensed under the Petroleum Act to import premium motor spirit (PMS), automotive gasoil (AGO) and dual purpose kerosene (DPK) into Kenya;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum products” means the products listed in the First Schedule of these Regulations;

“Petroleum transport” means the conveyance of petroleum products from primary import storage depots by either pipeline, rail or road;

“Quarter” means a period of three successive calendar months;

“Stock-days” specified period of petroleum inventory

Application

3. Except as otherwise provided in these Regulations, these rules shall apply to the storage of petroleum products listed in the First Schedule of these Regulations.

PART II – MAINTENANCE OF MINIMUM OPERATIONAL STOCK

Requirement to maintain minimum operation stocks

4. (1) A licensed OMC, FO and LPG importer shall at all times maintain physical operational stock, to be known as the minimum operational stock, in quantities not less than the minimum stock days specified in the First Schedule of these Regulations.

(2) The minimum operational stock shall be maintained in order to ensure uninterrupted supply of petroleum products.

(3) Any licensee who fails to maintain such quantities of minimum stock and at such locations as prescribed in the First Schedule of these Regulations, commits an offence and shall be liable to the penalties prescribed in the Second Schedule.

Determination of minimum operational stock.

5. (1) In determining the amount of minimum operational stock to be maintained by a licensed petroleum business pursuant to Regulation 4 of these Regulations, the following shall be taken into account –

(a) petroleum products belonging to any OMC stored at the storage tanks of KPC in any part of the country;

(b) Fuel oil belonging to any FO importer stored at bulk depots in any part of the country;

(c) LPG belonging to any LPG importer stored at bulk depots in any part of the country;

(d) refined petroleum products at KOSF stored on account of any OMC, FO importer or LPG importer;

- (e) refined petroleum products at the storage tanks of KPRL on the account of any OMC, FO importer or LPG importer;
 - (f) petroleum products belonging to any OMC, FO importer or LPG importer stored at the company's own licensed bulk depot;
 - (g) consignment stocks in the custody of any OMC, FO importer or LPG importer; and
 - (h) petroleum products belonging to any OMC, FO importer or LPG importer stored under a hospitality arrangement in another licensed petroleum bulk storage facility;
- (2) The minimum operational stock shall not include –
- (a) Line fill and dead stock in the KPC system;
 - (b) Dead stock at any other storage facility referred to in sub-regulation (1) of these Regulations;
 - (c) Transit stock held by any OMC, FO importer or LPG importer;
 - (d) Petroleum products or crude oil in marine tankers in the high seas;
 - (e) Petroleum products stock in any OMC, FO importer or LPG importer's retail dispensing sites;
 - (f) Petroleum products being transferred from one storage depot to another storage depot or to a retail dispensing site within the country.

Determination and maintenance of Minimum Operational Stock.

6. (1) OMCs, FO importers or LPG importers shall at all times maintain such minimum operational stock as computed by the Authority from time to time.

(2) The minimum operational stocks referred to in sub-regulation (1) shall be determined by the Authority every six (6) months for each OMC, FO importer or LPG importer.

(3) In determining the minimum operational stock referred to in sub-regulation (1) the Authority shall take into account the average sales of petroleum products in the six (6) months preceding the period under consideration.

(4) The minimum operational stock applicable to OMC, FO importer or LPG importer shall be determined as follows –

$$OS_{days} = \frac{\text{stock at hand}}{\text{sales per day}} \quad OS_{days} = \frac{\text{stock at hand}}{\text{sales per day}}$$

Where -

OS_{days} = Minimum Operational Stock days

Sales per day = Average sales of petroleum products in the previous six (6) months attributable to the OMC, FO importer or LPG importer

Stock at hand = the Pumpable petroleum stocks in bulk depots but excluding dead stock, line fill and stocks in transit attributable to the OMC, FO importer or LPG importer.

Declaration to the Authority

7. (1) For the purposes of Regulation 6, every OMC, FO importer or LPG importer shall forward to the Authority the following information by the 10th day of every calendar month –

- (a) Closing and opening stock figures of the previous month;
- (b) Location of storage facilities where stock is held; and
- (c) Sales volumes in cubic metres (m³).

(2) Any OMC, FO importer or LPG importer who fails to comply with sub-regulation (1) commits an offence and shall on conviction be liable to the fines and penalties prescribed in the Second Schedule.

PART III – MISCELLANEOUS

Appeals

8. Any person aggrieved by a decision of the Authority on any complaint or any matter under these Regulations may file an appeal with the Tribunal.

Disclosure of information

9. (1) No person shall obstruct, hinder, withhold information or provide false information to the Authority as may be requested by the Authority or its appointed agent or committee provided that such information is requested in the prescribed manner.

(2) Any person who contravenes sub-regulation (1) commits an offence and shall be liable on conviction to the fines and penalties set out in the Second Schedule.

General Penalty

10. Any person who contravenes these Regulations shall, be liable to the penalties prescribed in the Act and these Regulations.

Repeal

11. The Energy (Minimum Operational Stock) Regulations, 2008 are hereby revoked.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

FIRST SCHEDULE

Regulation 3

MINIMUM OPERATIONAL STOCK

<i>Petroleum Product</i>	<i>Minimum Operation Stock (days' Consumption)</i>
Liquefied Petroleum Gas (LPG)	15
Aviation Gasoline (Avgas)	15
Premium Motor Spirit (PMS)	15
Jet A 1	20
Illuminating Kerosene (IK)	15
Automotive Gas Oil (AGO)	15
Heavy Fuel Oil (Boiler/Furnace Oil)	15

SECOND SCHEDULE

OFFENCES, FINES AND PENALTIES

<i>Relevant Rules</i>	<i>Offence</i>	<i>Penalty</i>
4(3)	Failure to maintain minimum operational stock	Minimum of KShs 1,000,000
7(2)	Failure to make monthly declarations to the Authority	Kshs 100,000/-
9(2)	Obstructing, hindering or withholding information or providing false information with regard to maintenance of minimum operating stock	Kshs 100,000/- for each day the obstruction occurs

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments—

THE PETROLEUM (PRICING) REGULATIONS, 2020

PART I—PRELIMINARY

Citation.

1. These Regulations may be cited as the Petroleum (Pricing) Regulations, 2020.

Interpretation.

2. In these Regulations, unless the context otherwise requires –

“Authority” means the Energy and Petroleum Regulatory Authority established under section 9 of the Energy Act;

“Cabinet Secretary” means the Cabinet Secretary for the time being responsible for Petroleum;

“Common User Facility” has the same meaning as provided in the Petroleum Act;

“Consumer” means any person who is supplied or entitled to be supplied with petroleum as an end user;

“Consumption” means the quantity of petroleum products consumed at any given period;

“Emergency situation” means a situation that in the opinion of the Cabinet Secretary poses threat of a shortage of supply of a petroleum products which cannot be sufficiently covered by the minimum operational stocks;

“Energy Act” means Energy Act No. 1 of 2019;

“Maximum retail price” means the capped retail prices of petroleum products as set by the Authority for a particular period;

“Maximum wholesale price” means the capped depot gate prices of petroleum products as set by the Authority for a particular period;

“Ministry” means the Ministry for the time being responsible for petroleum in Kenya;

“Open Tendering System” has the same meaning as the Petroleum Act;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum products” means super petrol, illuminating kerosene and automotive diesel for sale in Kenya;

“Petroleum business” has the same meaning as in the Petroleum Act;

“Petroleum transport” means the transportation of petroleum products from primary import storage depots by pipeline, road, rail or in navigable waters;

“Pump price” means the capped price of petroleum products to be paid by an end user or consumer at a retail outlet;

“Primary storage” means a petroleum bulk storage depot into which petroleum products are first received at Mombasa upon importation;

“Primary transport” means the transport of petroleum from primary storage to secondary storage;

“Secondary storage” means a bulk storage depot that receives petroleum products in bulk from the primary storage;

“Retail Dispensing Site” means licensed premises where petroleum products are sold to consumers;

“Retail Pricing Areas” means regions within which retail dispensing sites are situated as defined by the Authority for purposes of calculation of the maximum retail prices;

“Wholesale Depot” means the facilities for bulk receipt and storage of petroleum products and truck loading facilities for onward distribution and supply;

“Wholesale Depot Locations” means the towns where depots used as secondary storage are situated and which are used for determining the maximum wholesale and retail prices and are for the time being set out in the First Schedule.

Application

3. (1) The Authority shall determine and publish the maximum wholesale and retail prices of petroleum products on the 14th day of every calendar month.

(2) The published prices in (1) shall be effective on the 15th day of the same calendar month and shall remain in force until the 14th day of the following calendar month.

(3) Notwithstanding (1) and (2) the Authority may compute and publish wholesale and retail prices of petroleum products to take into account changes in law impacting on the costs of petroleum products.

(4) Except as otherwise provided, these Regulations shall apply to –

- (a) Super Petrol;
- (b) Illuminating Kerosene; and
- (c) Automotive Gasoil or Diesel.

(4) These Regulations shall apply to the petroleum products listed in sub-regulation (1) for sale in Kenya and which are imported through the open tendering system.

(5) A licensee shall comply with the provisions of these Regulations.

PART II –TARIFFS ON IMPORTATION AND TRANSPORTATION OF PETROLEUM PRODUCTS

Landed costs

4. (1) The landed costs of imported petroleum products shall be calculated and determined using the pricing formula and cost elements provided in Part I of the Second Schedule.

(2) The Authority may vary the cost structure in the Second Schedule upon consultation with stakeholders.

(3) Any changes in price structure shall be published in the Kenya Gazette

Pipeline Tariff

5. (1) The tariffs applicable for primary transport by pipeline shall be approved by the Authority.

(2) The allowable pipeline loss to be factored in the pump price shall be the actual loss as approved by the Authority.

(3) The loss in 5(2) above shall be capped at 0.25% of the total throughput volume in a period defined by the Authority.

PART III – WHOLESALE AND RETAIL COST ELEMENTS AND MARGINS

Determination of wholesale price

6. (1) The landed cost of petroleum products shall be determined as follows:

$$C_l = \frac{\sum(V_{irp} * C_{irp})}{\sum V_{irp}}$$

C_l is the weighted average cost in shillings per litre of petroleum products imported through the OTS ex-primary storage facility;

V_{irp} is the volume in litres of a cargo of a refined petroleum product imported through the open tendering system and discharged at the port of Mombasa from the 10th day of the previous month to the 9th day of the pricing month

C_{irp} is the unit cost of a cargo of refined petroleum product imported through the open tendering system and discharged at the port of Mombasa from the 10th day of the previous month to the 9th day of the pricing month in shillings per litre

(2) The maximum wholesale prices of petroleum products in shillings per litre shall be determined as the sum of the following -

$$P_w = C_l + J_{hc} + C_p + L_{ps} + P_t + L_{pt} + C_{ss} + L_{ss} + C_f + M_w + T + VAT$$

Where –

P_w = the Maximum Wholesale Price

C_l = the Landed Cost of imports

J_{hc} = the jetty handling costs

C_p = the Primary Storage costs

L_{ps} = the allowable losses on Primary Storage

P_t = the Primary transportation costs

L_{pt} = the Allowable losses on Primary Transport

C_{ss} = the Secondary depot storage costs

L_{ss} = the Allowable Losses on Secondary Storage

C_f = the Inventory financing costs

M_w = the Wholesale Margin

T = the applicable taxes,

(a) The landed costs of petroleum imports C_l shall be calculated and determined using the pricing formula in Part I of the Second Schedule and as guided by the Regulations governing the importation of petroleum products.

(b) C_p = the primary storage tariffs at Kipevu Oil Storage Facility or any other import depot designated to receive OTS imports. The tariff will be as set out in the Petroleum (Operation of Common User Petroleum Logistics Facilities) Regulations 2020.

(c) L_{ps} = the allowable loss allowance in Primary Import Storage Depots.

(d) C_f = the inventory financing cost for the working stocks as required.

(e) T_p = the transportation cost from Mombasa to the nearest wholesale depot, which is made up of x percent of pipeline tariff (K_{pt}) and (100-x) percent of road bridging cost (K_{rd}) as set out in the Second Schedule.

(f) C_{ss} = secondary storage throughput fees.

(g) L_{ss} = the allowed losses in Secondary Storage Depot losses.

(h) M_w = the allowed wholesale margin may be reviewed from time to time and published in the Kenya Gazette.

Determination of Retail Pump Price

7. The maximum retail price of petroleum products shall be the sum of the following –

$$P_r = P_w + T_s + M_n + M_{ro} + VAT$$

Where –

(a) T_s = cost of transporting petroleum products from a secondary storage to a retail dispensing site as set out in the Second Schedule and varies with distance from the depot to the various retail dispensing sites.

(b) M_n = the retail margin corresponding to the investments associated with a benchmark retail dispensing site, and may be reviewed from time to time and published in the Kenya Gazette.

(c) M_{ro} = the retail margin corresponding to the operation costs associated with the benchmark retail dispensing site, may be reviewed from time to time and published in the Kenya Gazette.

Publication of cost elements and pricing areas

8. The Authority may, by means of the Gazette notice, publish the J_{hc} , C_p , P_t , C_{ss} , x-factor, M_{ri} , M_{ro} and the list of pricing towns from time to time.

PART IV – GENERAL PROVISIONS

Display of petroleum prices

9. A licensed petroleum business undertaking the retail sale of petroleum products to a consumer or end user shall at all times display the applicable retail price that shall not exceed the maximum retail price as announced by the Authority from time to time.

Non-disclosure of price before publication

10. (1) A person who disclose prices of petroleum products set under these Regulations prior to the date such prices are to be announced by the Authority commits an offence.

(2) A person convicted of the offence in 10(1) shall be liable to a fine not exceeding KShs. 100,000.

Price determination under emergency situations

11. (1) Where the Cabinet Secretary in charge of Petroleum, by notice in the Gazette, declares an emergency causing a major disruption in supply of petroleum in accordance with the Regulations governing petroleum strategic stocks, he may direct licensed oil marketing companies to draw from strategic stocks.

(2) The purchase price for the strategic stocks shall be a price calculated and determined by the Authority.

(3) In the situation under sub-Regulation (1) the Authority shall determine the maximum wholesale and retail price of petroleum products in line with the order issued by the Cabinet Secretary.

Offences and Penalties

12. Where any default in or contravention of any of the provisions of these Regulations is made for which no fine or penalty is expressly stated in the Petroleum Act, the person so defaulting or contravening shall on conviction be liable to a fine of not less than Kenya shillings five million.

Repeal.

13. The Energy (Petroleum Pricing) Regulations 2010 are hereby revoked.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

SCHEDULES

FIRST SCHEDULE

Regulation 2

WHOLESALE DEPOT LOCATIONS

The wholesale depot locations used as secondary storage for purposes of determining the maximum wholesale and retail prices are –

Item	Wholesale Depot Location
1.	Mombasa
2.	Nairobi
3.	Nakuru
4.	Eldoret
5.	Kisumu

SECOND SCHEDULE

Regulations 4(1), 4(2), 6(a), 6(e), 7(a)

LANDED COSTS, STORAGE AND TRANSPORT RATES

PART I - LANDED COST OF PETROLEUM IMPORTS

The landed cost of Petroleum Imports (C_i) shall be calculated using the formula below and as guided by the Open Tendering System.

$C_i = \{ \{ \{ \text{FOB} + \text{PF} + \text{LC} \} * \{ \text{FX} \} \} / \text{CF} \} + \{ \text{IWR} + \text{KPA} + \text{SC} + \text{OL} + \text{A} + \text{I} + \text{AR} + \text{MS} \} + \text{T}$	
Where -	
FOB	Free on Board price of imported petroleum products calculated as per the Open Tendering System
FP	Freight and Premium as per the Open Tendering System
C&F	Cost and Freight = FOB + PF
LC	Letter of credit charges as per the Open Tendering System
IWR	Insurance and War Risk as per the Open Tendering System
CIF	Cost, Insurance & Freight = FOB + PF + LC + IWR
CF	Conversion Factor to convert Metric Ton to Litre.
FX	Foreign Currency Exchange rate for converting cost of imported petroleum products from US Dollars to Kenyan Shillings shall be the average mean exchange rate of leading commercial banks approved by the Authority.
KPA	Kenya Ports Authority handling fees
SC	Stevedoring charges
OL	Ocean Losses as per the Open Tendering System
A	Administration costs as per the Open Tendering System
I	Inspection charges of as per Open Tendering System
AR	Analysis and recertification charges as per the Open Tendering System
MS	Merchant Shipping Fees as defined as per the Open Tendering System
T	All taxes and levies and levies applicable during the importation of petroleum. This may include Excise Duty, Road Maintenance Levy, Petroleum Development Levy, Railway Development Levy, Merchant Shipping Levy, Petroleum Regulation Levy, Import Declaration fee, Anti-adulteration Levy and Value Added Tax

PART II –TRANSPORT RATES TO THE NEAREST WHOLESALE DEPOT (T_p)

The T_p will be calculated as follows using the tariffs in the table below:

$$T_p = xK_{pt} + (100-x \%) K_{rd}$$

Where K_{pt} is the Pipeline tariff and K_{rd} is the Bridging rate.

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments–

THE PETROLEUM (PRODUCTS QUALITY MANAGEMENT) REGULATIONS, 2020

PART I—PRELIMINARY

Citation.

1. These Regulations may be cited as the Petroleum (Products Quality Management) Regulations, 2020.

Interpretation.

2. In these Regulations, unless the context otherwise requires –

“Adulterant” means a petroleum product that is miscible in petroleum products such as Illuminating Kerosene, and any other petroleum solvent that alter product specifications and degrades performance standards as detailed in the applicable Kenya Standards;

“Adulterated Petroleum” means any resultant mixture of refined petroleum products whose specifications and performance standards do not meet the requirements of the Kenya Standards;

“AFQRJOS” means the Aviation Fuel Quality Requirements for Jointly Operated System or the agreed specification requirements for jet fuel supplied into joint venture locations;

“ASTM” means the American Society for Testing and Materials or the international standards organization that develops and publishes voluntary consensus technical standards for a wide range of materials, products, systems, and services;

“Authority” means the Energy and Petroleum Regulatory Authority established under Section 9 of the Energy Act No. 1 of 2019;

“Competent person” means a person certified by a credible body to collect samples, test and interpret the results thereof so as to determine if samples meet the applicable specifications. Unless otherwise stated, the following shall be assumed:

- (i) In case of the approved marker technology, the scope of certification shall include the specific marker technology and specifications shall be the presence or absence of the of the marker and/or the level of concentration of the marker; and
- (ii) In the case of general petroleum products, the scope of certification shall be in relation to the various grades of refined petroleum products and the specifications shall be those listed by the Kenya standards;

“Energy Act” means the Energy Act No. 1 of 2019;

“Home use” means petroleum products which have, upon importation, been declared for use in Kenya, other than temporary use;

“KEBS” or “Kenya Bureau of Standards” means the body responsible for standards in Kenya as established under the Standards Act Chapter 496;

“KENAS” or “Kenya National Accreditation Services” means the national accreditation body responsible for accreditation services as established under the State Corporations Act, Cap 446 vide Legal Notice No. 55 of May 2009;

“KRA” or “Kenya Revenue Authority” means the central body responsible for the assessment and collection of revenue, for the administration and enforcement of the laws relating to revenue as established under the Kenya Revenue Authority Act Chapter 469;

“Kenya Standard” means a specification or code of practice declared by the Council under the Standards Act Chapter 496;

“Licence” means any document or instrument in writing granted under the Petroleum Act to any person authorizing the transportation, exportation, refining, storage and sale of petroleum;

“Licensee” means a holder of a licence issued under the Petroleum Act;

“Load port” means a shore terminal from which the imported petroleum product to be discharged into a shore terminal in Kenya was consigned to the marine vessel;

“Marker” means any petroleum fuels differentiation technology approved by the Authority to be used for identification of specific grades of or classes of tax-exempt petroleum products;

“NEMA” or “National Environment Management Authority” means the body responsible for the management of the environment as established under the Environmental Management and Coordination Act, 2015;

“Non-compliant site” means a site storing or offering for sale petroleum products that are:

- (i) Adulterated or a tanker transporting petroleum products that are adulterated; and/or
- (ii) Not duty paid whether in full or partially in accordance with the applicable customs rate.

“OMC” or “Oil Marketing Company” means a company licensed under the Petroleum Act to import products into Kenya;

“Out of specification” means grade of petroleum products not meeting the set requirements and performance standards as set by the applicable Kenya standards;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum grades” means a class of products of exhibiting similar specifications after a refining process of crude oil and have similar applications;

“Petroleum Motor Fuels” means Premium Motor Spirit (Super Petrol) and Automotive Gas Oil (Diesel);

“Shore terminal” means a bulk storage facility on land that is licensed handle to import petroleum products from marine vessels;

“Specifications” means a description of any commodity by reference to its nature, quality, strength, purity, composition, quantity, dimensions, weight, grade, durability, origin, age or other characteristics, or to any substance or material of or with which, or the manner in which, any commodity may be manufactured, produced, processed, treated. Tested or sampled;

“Storage and Loading depots” means licensed premises where petroleum road tankers can collect petroleum for delivery to other petroleum businesses for resale or a consumer’s own use;

“Transit” means the movement of petroleum products imported from a foreign country through Kenya to a foreign destination;

“Tribunal” means the Energy and Petroleum Tribunal established under Section 25 of the Energy Act.

Application of the Regulations.

3. (1) These Regulations shall not apply to the Kenya Defence Forces.

(2) Notwithstanding the provisions of sub-regulation (1), all tax-exempt petroleum products and illuminating kerosene loaded from a civilian storage and loading depot, shall be marked in accordance with these Regulations.

PART II – QUALITY MANAGEMENT OF PETROLEUM PRODUCTS

Quality of Petroleum Imported into Kenya.

4. (1) Petroleum products imported into Kenya whether for home use or transit shall conform to the specifications set out in the Kenya Standard or any international standard approved by KEBS.

(2) Petroleum products intended to be transported through the Kenya pipeline system shall, in addition to meeting the requirement in Regulation 4(1) above, adhere to the minimum operational specifications specified by the pipeline operator.

(3) Aviation petroleum fuels imported into Kenya shall in addition to meeting the requirements of Kenya Standards, conform to the latest issue of AFQRJOS for Jet A-1 fuel and ASTM D910 for Aviation Gasoline.

(4) A licensee in charge of a shore terminal shall put in place such infrastructure to ensure that the imported petroleum products retain the specifications listed in the applicable Kenya Standards.

(5) The infrastructure in sub-regulation (4) shall include but not limited to an established and accredited laboratory or a duly executed contract with an accredited laboratory service provider.

(6) A licensee of a shore terminal and storage and loading depot shall employ such competent personnel to ensure that the certified petroleum products continue to meet the applicable specifications.

Sampling and Testing of Petroleum Imported into Kenya at

5. (1) An OMC shall ensure that all petroleum products it imports into Kenya are sampled and tested for quality against the Kenya Standards by KEBS or competent persons authorized by KEBS for the purpose of petroleum import inspection and quality verification.

(2) The Authority may request KEBS to test additional parameters for the better execution of the Petroleum Act.

(3) The tests under these Regulations shall be carried out in a laboratory accredited by KENAS.

(4) The samples for testing shall be sealed in a tamper proof container and signed by the master of the ship, a representative of the OMC and a representative of the shore terminal

(5) Unless otherwise required by KEBS or the Authority in writing and subject to a dispute or court proceedings, the operator of the shore terminal shall preserve the samples in sub-regulation (4) for a minimum of sixty (60) days from the date of collection.

(6) The OMC shall ensure that copies of the load port quality certificate for each cargo is submitted to KEBS and the shore terminal within a period of not less than twenty-four (24) hours prior to commencement of discharge.

(7) Off specification petroleum products shall be subject to such directives issued by KEBS as per the Standards Act Chapter 496 and in consultation with the Authority.

(8) A shore terminal operator shall carry out an independent quality certification of the petroleum product in each of the shore tanks after every receipt.

(9) Notwithstanding any satisfactory test certificates of the petroleum products, the operator of a shore terminal shall carry out petroleum product certification every ninety (90) days where product has not been moved.

(10) Each storage facility shall, before transfer of custody of the petroleum product, furnish a buyer with a copy of quality certificate mentioned in sub-regulation (8) for the batch of product delivered.

Marking of Export Petroleum Products.

6. (1) All petroleum products listed in the First Schedule and meant for export except aviation petroleum fuels shall be marked with an export marker approved by the Authority.

(2) No person shall release or cause to be released, from a storage and loading depot or a petroleum road tanker carrying petroleum products specified in sub-regulation (1) and meant for the export market without the requisite export marker approved by the Authority.

(3) The Authority or its appointed agents may stop, sample and test petroleum product aboard any tanker conveying export product to confirm if it is the marked.

Marking of Illuminating Kerosene.

7. (1) All Illuminating Kerosene intended for sale in the country shall be marked with an adulterant marker approved by the Authority.

(2) No person shall release or cause to be released from a Storage and Loading depot a petroleum road tanker carrying Illuminating Kerosene meant for consumption in Kenya without the requisite adulterant marker approved by the Authority.

(3) The Authority or its appointed agents may sample and test Illuminating Kerosene from any retail dispensing site or any petroleum road tanker carrying Illuminating Kerosene and confirm the presence of the adulterant marker.

Marking Personnel

8. (1) The Authority may designate competent persons or a firm consisting of competent persons to apply markers and to test petroleum products to detect the marker's presence.

(2) The cost of applying the markers shall be borne by the owner of the petroleum products.

(3) The Authority may require the storage and loading depot to invest in a suitable technology to apply the markers automatically.

Sampling and Testing for markers

9.(1) The Authority or its appointed agents may sample and test for the presence of export and adulterant marker in petroleum motor fuels and Illuminating Kerosene offered for sale in Kenya at any retail dispensing site, commercial storage site, petroleum in tankers and at any bulk storage depot.

(2) Such testing shall be undertaken in the presence of the site operator/ owner or their agents.

(3) Where the owner in sub-regulation (2) or his representative is not present, the Authority shall use such powers of entry as provided for in the Petroleum Act.

(4) The cost of the sample shall be borne by the site operator in case of a fixed installation or the tanker owner in case of a petroleum tanker.

(5) Any sample of petroleum product collected for the purpose of onsite testing shall be not exceed two-hundred millilitres (200 ml) per dispensing nozzle or per compartment in case of a road tanker and per tank in case of a commercial site.

(6) Any sample collected for further analysis shall not exceed three (3) separate containers of not more than one thousand (1,000) millilitres each.

(5) No person shall obstruct the Authority or its agents from carrying out the sampling and testing on any retail or commercial site, depot or road tankers.

(6) It shall be the duty of the retail dispensing site operator to provide access to the dispensing nozzles and the tanks as the Authority or its agents may require for the purpose of quality and quantity verification.

Non-compliant sites or tankers

10. (1) A non-compliant site shall have all the dispensers and, where feasible, tanks sealed and its operating licence suspended.

(2) A non-compliant petroleum road tanker shall have its manholes and outlet valves sealed and the operating permit suspended.

(3) The driver whose petroleum road tanker is found to be non-compliant shall have his Driver's Certificate suspended.

(4) Three (3) separate samples each not exceeding one thousand millilitres (1000ml) shall be taken –

(a) one will be carried by KEBS or its nominee for further laboratory analysis; and

(b) one shall be retained by the site operator and the other one by the Authority for future reference.

(5) The Authority shall retain the samples specified in sub-regulation (4) for a period of thirty (30) days.

(6) A person who wishes to challenge the results of the sampling specified in sub-regulation (4) shall do so within thirty (30) days from the date of sampling.

(7) A re-test shall be undertaken on each of the duly sealed samples retained by the site or tanker operator and the Authority.

(8) The re-testing specified in sub-regulation (7) shall be undertaken in the presence the Authority, KEBS, KRA, site operator/ owner or his appointed agent, and the marking and inspection agent.

(9) Prior to the retesting exercise, the Authority shall satisfy itself that the original seals and the packaging have not been tampered with.

(10) Where there is evidence of tampering, the Authority shall not proceed with the retest.

(11) After a re-test has been done, the costs shall be borne by the site or tanker operator if the final results returns a non-compliant verdict.

(12) No person shall authorize or offer product for sale from a non-compliant site or tanker before receiving clearance from the Authority

(13) No person shall cut or cause to be cut seals from a non-compliant site without the written approval from the Authority.

(14) No person shall transfer or tamper with the contents of the petroleum storage tanks of a non-compliant site or tanker without a written approval from the Authority.

Reinstating a Closed site.

11. (1) A non-compliant site shall be reinstated after the Authority is satisfied that reasonable mitigation measures to prevent recurrence have been put in place.

(2) The measures in sub-regulation (1) shall include but not limited to -

(a) proof of payment of fines and penalties to KRA;

(b) proof of receipt of petroleum product upgrade instructions from KEBS for adulterated products;

(c) proof that the adulterated product has been upgraded or disposed of in an environmentally friendly manner as per the instruction of KEBS;

(d) where the product cannot be upgraded by dilution, then a disposal advice shall be obtained from NEMA;

(e) proof of quality certificate from KEBS indicating that the upgraded petroleum product meets the Kenya Standard;

(f) Proof that controls have been put in place to prevent recurrence of the offence in future.

(2) The Authority may reject reinstatement of a site if it is of the opinion that the non-compliant site or tanker operator is a repeat offender or has not put in place sufficient mechanisms to prevent recurrence of the same in future.

PART III – MISCELLANEOUS

Publishing of list of non-compliant sites or tankers

12.(1) Notwithstanding the penalties prescribed in the Second Schedule and any other penalties that KRA and KEBS may impose on the site or tanker owner or operator, the Authority may publish the list of names of the operator and names of the outlets with non-compliant test results for the purpose of consumer awareness.

(2) The names in sub-regulation (1) may be published in a manner that the Authority may deem appropriate.

Appeals.

13. A person aggrieved by an order or decision of the Authority made pursuant to these Regulations may, within thirty (30) days of receipt of such order or decision, appeal to the Tribunal.

Offences and Penalties.

14. (1) No person –

- (a) or his representative shall obstruct the Authority's employee or its appointed agent in sampling and testing of petroleum products from a site or a petroleum road tanker;
- (b) being an OMC or owner of a site or road tanker operator shall fail to retain samples of petroleum products in the manner prescribed by these Regulations;
- (c) being the owner of a site or a road tanker operator, shall offer for sale petroleum product that does not meet Kenya Standards;
- (d) shall knowingly or unknowingly offer for sale motor fuels with an export marker or adulterant marker;
- (e) shall knowingly or unknowingly transport motor fuels with an adulterant marker and without the written permission of the Authority;
- (f) being a driver in possession of a valid certificate issued by the Authority, shall engage in the practice of adulteration or diversion of export petroleum products;
- (g) shall knowingly or unknowingly discharge or offload part of or the whole of petroleum products consignment containing an export marker into the domestic market without paying the taxes due to KRA or their written authority;
- (h) being the owner of petroleum products or a loading facility shall refuse to have the products under the First Schedule marked;
- (i) Shall reopen a non-compliant site without the written permission from the Authority.

(2) Any person who contravenes sub-regulation (1) shall be guilty of an offence and shall be liable on conviction to the fines and penalties prescribed in the Second Schedule.

(3) Where an offence is committed by a person who is licensed under the Act, he shall be liable to sanctions and penalties prescribed in the Second Schedule of these Regulations.

(4) In any case the Authority may suspend a licence for such a period that it shall deem prudent or revoke any licence or permit issued under the Petroleum Act if it has sufficient evidence that continued possession of the license or permit will be used to compromise quality of petroleum products in the Kenya.

General Penalty.

15. Where any default in or contravention of any of the provisions of these Regulations is made for which no fine or penalty is expressly stated, the person so defaulting or contravening shall, on conviction, be liable to the penalties prescribed under the Petroleum Act.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

SCHEDULES

FIRST SCHEDULE

Regulations 6(1), 14(1) (h)

LIST OF PETROLEUM PRODUCTS TO BE MARKED

PART A – EXPORT PRODUCT MARKING

The following products designated for export shall be marked with export marker at the Storage and Loading depots:

	Petroleum Product
1.	Premium Motor Spirit (PMS)
2.	Automotive Gas Oil (AGO)
3.	Dual Purpose Kerosene

PART B – MARKING OF POSSIBLE ADULTERANTS

The following possible adulterants shall be marked with an adulterant marker at the Storage and Loading depots:

	Adulterant
1.	Illuminating Kerosene
2.	Natural Gas Condensate

SECOND SCHEDULE

Regulations 12(1) and 14(3).

OFFENCES, FINES AND PENALTIES

Offence		Fines And Penalties		
		First Offence	Second Offence	Third Offence
1.	Obstructing the Authority’s officers or its agents from conducting tests	Kshs 20,000	Revocation of operating licence	
2.	Releasing of unmarked Petroleum Products in a tanker listed in the First Schedule	KShs 50 for every litre to be compounded on the entire tanker capacity	Revocation of operating licence.	
3.	Refusing to have the Petroleum Products under the First Schedule Marked	KShs 50 for every litre to be compounded on the entire tanker capacity	KShs 50 for every litre to be compounded on the entire tanker capacity and suspension of operating licence for a minimum period of ninety (90) days	Revocation of operating licence
4.	Offering for sale and/ or transporting substandard Petroleum Product			
5.	Offering for sale marked motor fuels			
6.	Discharging export or duty free Petroleum Product into the local market without written Authority from KRA			
7.	Reopening a non-compliant site without written consent from the Authority	KShs. 1,000,000	Revocation of operating licence	

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments–

THE PETROLEUM (RETAIL STATION CONSTRUCTION AND LICENSING) REGULATIONS, 2020

PART I - PRELIMINARY

Citation.

1. These Regulations may be cited as the Petroleum (Retail Station Construction and Licensing) Regulations, 2020.

Interpretation.

2. In these Regulations, unless the context otherwise requires –

“Adulterated petroleum” means any mixed refined petroleum products that alter product specifications detailed in the applicable Kenya Standards;

“Agent” means a person appointed in writing by the Authority to perform any of its functions.

“Authority” means the Energy and Petroleum Authority established under Section 9 of the Energy Act No. 1 of 2019;

“Cabinet Secretary” means the Cabinet Secretary for the time being responsible for Petroleum;

“Class” in relation to contract works, means any of the classes of contract works set out in the Third Schedule of the National Construction Authority Act Chapter 449A in respect of which a contractor may be licensed by the Board of the National Construction Authority;

“Contractor” means a person registered under Section 15 of the National Construction Authority Act Chapter 449A;

“Consumer” means any person who is supplied or entitled to be supplied with petroleum;

“County Government” has the meaning assigned to it in Article 176 of the Constitution;

“Energy Act” means the Energy Act No. 1 of 2019;

“Environmental and Social Impact Assessment Licence” means a licence issued by the National Environment Management Authority (NEMA);

“Engineer” means a person registered as such under Section 16 of the Engineers Act No. 43 of 2011;

“Environment Liability Policy” means a statement of commitment by a party to the laws, regulations and other policy mechanisms concerning environmental issues;

“Feasibility Study” means a political, environmental, social, technical, economic and legal analysis of a proposed project to determine that the project is fit for purpose.

“Kenya Standard” has the same meaning as provided in the Petroleum Act;

“Licence” means any document or instrument in writing granted under the Act by the Authority to any person authorizing the importation, exportation, refining, transportation, storage, distribution or sale of petroleum;

“Licensee” means any holder of a license issued under the Petroleum Act;

“Licensing Authority” means any person or body, including the Authority, with powers to grant, revoke or suspend a licence issued under the Act;

“Ministry” means the Ministry for the time being responsible for petroleum in Kenya;

“Modification” means any change in the facility that alters the existing technical design, storage capacity or impacts on compliance with local health, environmental and safety legal requirements or any change requiring local authority approval;

“NEMA” or “National Environment Management Authority” means the body responsible for the management of the environment as established under the Environmental Management and Coordination Act, 1999;

“NCA” or “National Construction Authority” means the body responsible for the accreditation and certification of skilled construction workers and construction site supervisors as established under the National Construction Authority Act Chapter 449A;

“Open tendering system” means a system of competitive bidding which applies to the importation into Kenya of petroleum products;

“Person” means any natural or juridical person;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum business” means a concern carrying on the importation, exportation, refining, storage, transportation, supply or sale of petroleum;

“Petroleum logistics facility” means any facility that is or can be used to receive, store, load, offload or transport petroleum in bulk but does not include retail dispensing sites and own consumption installations of capacity less than fifty thousand (50,000) litres;

“Retail station” means a retail dispensing site or premises where petroleum is stored in bulk in one or more tanks and dispensed to consumers for their own use and includes filling and service stations;

“Retail licence” means a licence to operate a retail station;

“Specifications” means a description of any commodity by reference to its nature, quality, strength, purity, composition, quantity, dimensions, weight, grade, durability, origin, age or other characteristics, or to any substance or material of or with which, or the manner in which, any commodity may be manufactured, produced, processed, treated, tested or sampled;

“Third parties” means other petroleum business licensees and their agents carrying out business with a licensee

“Tribunal” means the Energy and Petroleum Tribunal established under Section 25 of the Energy Act, 2019;

Application

3. (1) These Regulations shall apply to the construction of retail dispensing sites and the licensing of petroleum retail businesses operating in Kenya.

(2) These Regulations shall not apply to the Kenya Defence Forces.

PART II – RETAIL STATION CONSTRUCTION PERMITS

Construction permit

4. (1) A person shall not undertake construction works or modification of a petroleum retail station except in accordance with the terms and conditions of a valid Construction Permit issued under the Petroleum Act.

(2) The Authority may direct a person to cease the construction of a petroleum retail station where –

- (a) the construction is being undertaken without a valid construction permit issued by the Authority;
- (b) the construction for which a permit has been issued is in breach of the terms and conditions set forth by the Authority; or
- (c) the approval of the construction permit was based on false information, misstatement of facts or forged documents.

(3) Any person who undertakes the construction of a retail station without a valid Construction Permit issued by the Authority or its agents commits an offence and is liable on conviction to the fines and penalties set out in the Seventh Schedule.

Application for a construction permit

5. (1) A person who wishes to construct a petroleum retail station shall apply for a construction permit to the Authority in the prescribed form and manner.

(2) An application under sub-regulation (1) shall be accompanied by:-

- (a) a copy of the detailed layout plans and specifications prepared by a professional engineer or firm(s) registered as such;
- (b) the layout plans in sub-regulation (2)(a) shall, at minimum, take into consideration the provisions of the relevant Kenya Standards for petroleum retail facilities;
- (c) a feasibility study of the project prepared by a professional with the requisite competence and shall contain at minimum –
 - (i) detailed project costs;
 - (ii) sources of funding and financing of the project;
 - (iii) projected cash flow;
 - (iv) analysis of the projected sales volume bearing in mind the nearby existing retail stations; and
 - (v) expected rate of return.
- (d) proof of ownership of the land on which the retail station is to be built upon;
- (e) where the land is not in the name of the entity undertaking the development, then a duly registered lease for a minimum period of five(5) years shall be provided;
- (f) an approved Environmental and Social Impact Assessment licence issued by NEMA;
- (g) proof of compliance to the zonal planning requirements;
- (h) approval from the relevant County Government;
- (i) approval from the relevant road authority for the deceleration and acceleration lanes;
- (j) environmental liability policy; and
- (k) any other document that may assist the Authority to make proper determination on the application.

(3) The application in sub-regulation (1) shall be in the form and manner prescribed by the Authority and shall be accompanied by proof of payment of the prescribed fees as set out in the Sixth Schedule.

(4) The Authority shall make a determination on the application for a construction permit within forty-five (45) days from the date of submission.

Form and Validity of a construction permit.

6. (1) A Construction Permit for a petroleum retail station shall be in the form set out in Part II of the First Schedule or any other format that the Authority may prescribe in a Gazette notice.

(2) Where no construction works have commenced, a Construction Permit shall be valid for a period of twelve (12) months from the date of issue.

(3) Where construction works have commenced within the validity period of the permit, the construction permit shall be valid for a maximum period of thirty-six (36) months from the date of issue.

(4) The Construction Permit holder may make an application for extension of the validity period by providing documents as required by the Authority.

(5) The extension of the validity period of a Construction Permit shall be to a maximum of –

- (a) six (6) months where construction works have not commenced; and
- (b) twentyfour (24) months where construction works have commenced.

(6) An applicant shall be required to make fresh application where the Construction Permit cannot be extended further as provided for in sub-regulation (5).

Determination of application for a Construction Permit.

7. (1) The Authority shall, within forty-five (45) days, determine an application for a Construction Permit.
- (2) Provided that the application is materially complete, does not offend the provisions of any written law and meets the prescribed requirements, the Authority may grant a Construction Permit to the applicant.
- (3) The Authority may, prior to making a determination to grant a Construction Permit, take into consideration suitability of the site after a site visit.
- (4) The Construction Permit issued under sub-regulation (2) shall contain such terms and conditions that the Authority may deem fit based on the site and scale of the project.
- (5) The applicant shall be required to give a written undertaking to the Authority within thirty (30) days of receiving a notification of grant of a Construction Permit that the applicant shall abide by the stipulated terms and conditions.
- (6) The undertaking in sub-regulation (5) shall be in the form and manner prescribed in the Second Schedule.
- (7) Failure to execute the undertaking within the stipulated time shall render the grant of the Construction Permit null and void.
- (8) The Authority shall reject an application under these Regulations and in accordance with Section 75 of the Petroleum Act where the application does not meet the requirements for granting a Construction Permit.
- (9) Within forty-five (45) days of receipt of an application, the Authority shall notify the applicant of such rejection, specifying the reasons thereof.
- (10) Where the rejection in sub-regulation (8) relates to –
- (a) incomplete information, the applicant may make a fresh application by providing the requisite information or documents;
 - (b) the unsuitability of the site, the decision of the Authority shall be final and if the applicant is not satisfied with the Authority's decision, they may lodge an appeal in the Tribunal.

Obligations of a construction permit holder.

8. In undertaking construction of a petroleum retail station, the Construction Permit holder shall –
- (a) comply with the terms and conditions of the Construction Permit as stipulated by the Authority;
 - (b) engage only contractors who are licensed by the National Construction Authority (NCA) for their class of work;
 - (c) the construction project shall be supervised by a practicing professional engineer;
 - (d) comply with the Environmental Impacts Mitigation Plan approved by NEMA;
 - (e) comply with Government policy on local content; and
 - (f) comply with directions issued by the Authority from time to time

Compliance with Statutory obligations.

9. The Construction Permit holder shall, notwithstanding anything contained in the permit, comply with the provisions of the Petroleum Act and all other written laws.

PART III – LICENSING OF PETROLEUM RETAIL BUSINESSES

Petroleum Retail Licence

10. (1) A person shall not retail petroleum products without a valid licence issued under the Petroleum Act.
- (2) A licensed petroleum retail station shall ensure continued compliance with the terms and conditions of the Construction Permit issued by the Authority or its agents.
- (3) Where a Petroleum Retail Business Licence is issued by an agent appointed by the Authority under Section 21 of the Energy Act, the Authority may vary, suspend or revoke it if there is any reason to believe that the licence was issued erroneously.
- (4) Any person who undertakes the business of retail of petroleum products without a valid licence commits an offence and shall on conviction be liable to the fines and penalties as set out in the Seventh Schedule.

Application for Petroleum Retail Business Licence

11. (1) A person wishing to apply for a Petroleum Retail Business Licence shall do so in the prescribed form and manner accompanied by the documents set out in the Third Schedule.
- (2) An application in sub-regulation (1) shall be accompanied by:
- (i) Proof of payment of the applicable fees as set out in the Sixth Schedule.
 - (ii) An environmental liability policy.
- (3) The licensing Authority may request for any additional documents to enable review of the licence application.

Form and Duration of a Petroleum Retail Business Licence

12. (1) A Petroleum Retail Business Licence shall be in the form and manner set out in the Fifth Schedule.

(2) A Petroleum Retail Business Licence shall be valid for the period stipulated in the licence.

13.(1) An application for renewal of a Petroleum Retail Business Licence shall be made to the licensing authority at least thirty (30) days before the expiry date.

(2) The application in sub-regulation (1) shall be accompanied by documents set out in the Fourth Schedule and proof of payment of the prescribed fees as set out in the Sixth Schedule.

(3) A Petroleum Retail Business Licence that is not renewed by the date of expiry of the licence shall automatically lapse.

(4) Where an application for renewal is made thirty (30) days before expiry, and the licensing authority has not made a determination of the same by the date of expiry, the Petroleum Retail Business Licence shall be deemed to be valid until a determination on the application for renewal is made.

Amendment of a Petroleum Retail Business Licence

14. (1) A person may make an application for amendment of a Petroleum Retail Business Licence.

(2) A licence may be amended where –

(a) the details captured are erroneous; and/or

(b) there is a change in the licence details that were unforeseen at the time of making the application.

(3) Provided that the reasons for requesting the amendment does not include transfer of the petroleum retail business or change in control.

(4) An application under sub-regulation (1) shall be submitted in the prescribed form and manner.

(5) An application for amendment shall be accompanied by the prescribed fees as set out in the Sixth Schedule.

(6) A Petroleum Retail Business Licence amended under the Petroleum Act and these Regulations shall retain the existing expiry date.

(7) An amended licence shall contain the words “Amended”.

Obligation of Petroleum Retail Business Licensee.

15. A Petroleum Retail Business licensee shall –

(a) only retail petroleum products specified in the licence;

(b) purchase petroleum or petroleum products only from a holder of a valid petroleum business licence;

(c) only purchase or sell petroleum that meets the Kenya Standard or any other International Standard ratified by KEBS;

(d) not offer for sale adulterated petroleum products or petroleum products meant for export.

(e) ensure that the petroleum dispensing pumps are calibrated within the time period specified by the law.

(f) not under dispense or sell petroleum products at prices above those determined by the Authority.

(g) not hoard petroleum products.

(h) ensure that the construction or operations of the petroleum retail station comply with all applicable laws.

(i) institute appropriate environmental, health and safety control measures;

(j) Inform the Authority or its agents in writing of any changes of address or any other material particulars submitted as part of the application for the licence within thirty (30) days of the relevant change taking effect;

(k) Obtain approval from the Authority prior to any changes in directorship of the company; and

(l) ensure compliance with petroleum road tanker discharge procedures to maintain quality of product and safety at the retail site.

Suspension and Revocation of a Licence.

16. (1) The Authority may at any time revoke or suspend any licence issued under the Petroleum Act and these Regulations if the licensee commits any breach of the Petroleum Act, these Regulations or the terms and conditions specified in the licence.

(2) Unless otherwise specified in the licence, the Authority may give the licensee fourteen days (14) days to show because why the licence should not be suspended or revoked setting out the specific breach.

(3) The Authority shall determine the matter within thirty (30) days from the expiry of the notice period in sub-regulation (2).

(4) The Authority or its agent may reinstate a licence revoked or suspended under sub-regulation (1) if satisfied that the reasons for the revocation or suspension no longer exists.

(5) Any suspension or revocation of a licence shall not indemnify the licensee from any penalties for which the licensee may have become liable under the Petroleum Act or any other law.

(6) The Authority may publish a list of names of petroleum retail stations which may have committed any offence under the Petroleum Act or of these Regulations.

Transfer of a Licence.

17. (1) A licensee shall not transfer or otherwise divest any rights, powers or obligations without the consent of the licencing authority as prescribed under Section 83 of the Act.

(2) An application to transfer a licence shall be lodged in the form and manner prescribed by the licencing authority.

PART IV – MISCELLANEOUS

Display of Permits and Petroleum Retail Business Licence

18.(1) A Construction Permit and/or a Petroleum Retail Business Licence, or a certified copy thereof, shall be displayed in a prominent position at the premises in respect of which it is issued.

(2) A licence issued under the Petroleum Act and these regulations -

- (a) remains the property of the licensing authority;
- (b) may be suspended, revoked or amended by the Authority at any time subject to compliance with the Petroleum Act;
- (c) shall not be tampered with or defaced in any manner; and
- (d) shall not be transferred without the written consent of the licensing Authority.

(3) Any person who contravenes sub-regulation (1) commits an offence and shall be liable on conviction to the fines and penalties prescribed in the Seventh Schedule.

Reporting of Accidents or Incidents.

19. (1) A person licensed to undertake petroleum retail business shall within forty-eight (48) hours notify the Authority in writing of any work-related significant incident or accident causing -

- (a) loss of life or personal injury ;
- (b) damage to property or the environment; or
- (c) an explosion; or
- (d) oil-spill or accidental gas release; or
- (e) a fire.

(2) The information to be submitted to the Authority shall include -

- (a) name of the owner and operator of the premises involved;
- (b) date and time of the incident and accident;
- (c) location and geographical spread of the incident or accident;
- (d) number of injuries and/or fatalities if any;
- (e) own and third party property damage if any;
- (f) number of days the infrastructure will continue to be out of service; and
- (g) description of the events leading to and the most probable cause of the incident and accident.

(3) A person licensed to undertake petroleum retail business who fails to comply with this Regulation commits an offence and shall be liable on conviction to the fines and penalties as set out in the Seventh Schedule.

Investigation of Accidents or Incidents.

20. (1) A person licensed to undertake petroleum retail business shall investigate any accident reported under Regulation 19 within fourteen (14) days or any such extended period as approved by the Authority from the date of the incident and submit a report containing the -

- (a) cause of the accident;
- (b) effects of the accident; and
- (c) proposed remedial measures and timelines thereof.

(2) The Authority shall review the report under sub-regulation (1) within thirty (30) days and shall either -

- (a) accept the report; or
- (b) request for adjustment; or
- (c) reject the report giving reasons and other directives.

(3) Notwithstanding sub-regulations (1) and (2), the Authority may commission its own investigation.

(4) Where required, persons affected by the accident or incident shall be required to facilitate the Authority or its appointed agent or committee to undertake the investigation.

Inspections.

21. The Authority or any authorized person acting on its behalf may enter and inspect any petroleum retail facility and/or any premises where petroleum retail business is conducted for the purposes of inspections or conducting investigations pursuant to the provisions of the Petroleum Act or Regulations made under the Act.

Disclosure of information

22. (1) No person shall obstruct, hinder, withhold information or provide false information to the Authority as may be requested by the Authority or its appointed agent or committee provided that such information was requested in the prescribed manner.

(2) Any person who contravenes sub-regulation (1) commits an offence and shall be liable on conviction to the fines and penalties prescribed in the Seventh Schedule.

Appeals.

23. Any person aggrieved by the decision of the licensing Authority in refusing to renew, amend, replace, grant a licence or permit, or impose conditions on a licence or a permit or in suspension or revocation of a license or a permit may appeal to the Tribunal within thirty (30) days of receipt by him of the written notification of such action.

Repeal

24. The Energy (Retail Facility Construction and Licensing) Regulations, 2013 are hereby revoked.

Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.


FIRST SCHEDULE

Regulation 6(1)

PART I – REQUIREMENTS FOR A PETROLEUM RETAIL DISPENSING SITE CONSTRUCTION PERMIT

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	Development permission from the respective County Government (including County Physical Planning Office);
6.	Approval to construct acceleration/deceleration lanes from the relevant roads authority (KENHA/ KURA/ KeRRA whichever is applicable)
7.	Mechanical engineer's drawings specifying materials and design/ operational limitations (Underground petroleum tank(s) designs and pipe-work layout)
8.	Civil engineer's drawings showing details of Underground tank cradle and backfill designs; Forecourt layout and surface designs; General drainage and OWS layout/ designs;
9.	Valid EIA license from NEMA approving the development of the project/facility and;
10.	Approval to construct acceleration/deceleration lanes from the relevant roads authority (KENHA/ KURA/ KeRRA whichever is applicable).


PART II – FORM OF PETROLEUM RETAIL STATION CONSTRUCTION PERMIT

 Energy & Petroleum Regulatory Authority	
PERMIT NO.	
THE PETROLEUM ACT, 2019 PETROLEUM RETAIL STATION CONSTRUCTION PERMIT	
Construction Permit is hereby granted to _____ of P.O. Box _____ to construct the following petroleum Facility (is):	
Construction of: Petroleum Facility	
On premises situated at: : _____ Plot No. : _____ Street/Market : _____ Town/County : _____ This Permit expires on : _____	Dated this: _____ Signature _____ <div style="text-align: right;"> (SEAL) Director General Energy & Petroleum Regulatory Authority </div>
Conditions: 1. 2. 3. 4.	

SECOND SCHEDULE

Regulation 7(6)

FORM OF WRITTEN UNDERTAKING

 Energy & Petroleum Regulatory Authority	
WRITTEN UNDERTAKING TO THE ENERGY & PETROLEUM REGULATORY AUTHORITY (Standard Form as approved by EPRA)	
WHEREAS Regulation 7(4) of the Petroleum (Retail Station Construction and Licencing) Regulations 2020, made under the authority of the Petroleum Act 2019 requires an applicant for a construction permit to make a written undertaking to the Energy and Petroleum Regulatory Authority (EPRA) within thirty (30) days of receiving notification of grant of a construction permit;	

THEREFOREof P.O. Box..... being the person who intends to construct or have a retail dispensing site constructed, hereby warrants to abide by the terms and conditions stipulated in the construction permit issued by EPRA.	
PERMIT No.:	PETROLEUM FACILITY:
PLOT No.:	LOCATION:
STREET/MARKET:	TOWN/COUNTY:
PERMIT EXPIRY DATE:	
FULL NAME OF APPLICANT:	PHONE NUMBER:
SIGNATURE OF APPLICANT OR PERSON AUTHORIZED BY SAID APPLICANT TO COMMIT THE APPLICANT AND TO ACT AS HIS AGENT IN THIS MATTER:	DATE:
IF THE NAME OF THE SIGNEE IS DIFFERENT FROM THE OWNER, PLEASE PRINT SIGNEE'S NAME HERE:	PHONE NUMBER:
Any person who furnishes false information in any permit application under the Petroleum Act 2019 or in any statement required to be furnished under the Act, or pursuant to the Petroleum (Retail Station Construction and Licencing) Regulations 2020, is on conviction, liable to such fines and penalties as prescribed by the Authority.	

THIRD SCHEDULE

Regulation 11(1)

REQUIREMENTS FOR APPLICATION FOR NEW PETROLEUM RETAIL BUSINESS LICENCE

1.	Certificate of Incorporation / Business Registration Certificate;
2.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
3.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
4.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
5.	Proof of land ownership (copy of title deed in the name of company/director(s)). In the case of long-term land lease, copy of duly registered lease agreement in the name of the Applicant company plus the title deed of the land owner
6.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
7.	A valid Single Business Permit for the premises of operation from the respective County Government;
8.	A valid Environmental Impact Assessment licence from NEMA for the facility;
9.	A valid Fire Clearance Certificate for the facility from the respective County Government;
10.	Certificate of Compliance with the Physical Planning Act 2019 (PPA5 or PPA2);
11.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
12.	A valid calibration certificate for each petroleum storage tank at the facility;
13.	A valid certificate of calibration of the petroleum dispensing units' meters from the Department of Weights and Measures;
14.	A pressure test report for the petroleum tanks and pipelines at the facility;
15.	A colour photo of the facility clearly showing the frontage and the forecourt; and
16.	A summary Emergency Response Plan from the applicant.

FOURTH SCHEDULE

Regulation 12(2)


REQUIREMENTS FOR A RENEWAL OF PETROLEUM RETAIL BUSINESS LICENCE

1.	CR12 from the Registrar of companies (should not be older than 1 year at the time of submission of the application. Further, if a Limited company appears as part of the shareholders, provide the company's CR12 plus all the Directors' IDs);
2.	Legible Copies of Identification Documents (IDs/Passports for all the directors);
3.	Valid Work Permits Class "G" for all foreign directors working in Kenya (Foreign directors not resident in Kenya should provide a notarized declaration. Further, any employee given Powers of Attorney by a foreign director should provide a copy of their identification document);
4.	A valid Tax Compliance Certificate for the applicant from the Kenya Revenue Authority;
5.	A valid Single Business Permit for the premises of operation from the respective County Government;
6.	An acknowledgement from NEMA of having submitted an annual Environmental Audit report for the facility (the acknowledgement should not be older than 1 year at the time of submission of the application);
7.	A valid Fire Clearance Certificate for the facility from the respective County Government;
8.	A valid certificate of registration of the facility as a work place from the Directorate of Occupational Safety and Health Services;
9.	A valid calibration certificate for each petroleum storage tank at the facility;
10.	A valid certificate of calibration of the petroleum dispensing units' meters from the Department of Weights and Measures;
11.	A pressure test report for the petroleum tanks and pipelines at the facility; and
12.	A summary Emergency Response Plan from the applicant.

FIFTH SCHEDULE

Regulation 12(1)

FORM OF PETROLEUM RETAIL BUSINESS LICENCE

	
THE PETROLEUM ACT, 2019 PETROLEUM RETAIL BUSINESS LICENCE	
Licence is hereby granted to _____ of P.O. Box _____ to carry on the following petroleum businesses: <div style="text-align: right;">No. ERC/PET _____</div>	
LICENCE NAME	
On premises situated at: _____ Plot No. _____ Building _____ Street/Market _____ Town/County _____ This licence expires on _____	Dated this: _____ Signature _____ <div style="text-align: right;"> (SEAL) Director General Energy & Petroleum Regulatory Authority </div>

SIXTH SCHEDULE

Regulation 11(2), 12(2) and 14(5)

FEES SCHEDULE

Description-Category of Licence Fees	New Application (Amount in KSh.)	Renewal Application (Amount in KSh.)	Amendment Application (Amount in KSh.)
Construction Permit	5,000	2,000	1,000
Petroleum Retail Business Licence	5,000	2,000	1,000

SEVENTH SCHEDULE

Regulations 4(3), 10(5), 18(3) and 19(3)

OFFENCES, FINES AND PENALTIES

Relevant Rules	Offence	Fine and Penalty (Ksh.)
4(5)	Undertaking construction without a valid Construction Permit	10,000,000
10 (5)	Undertaking Retail Business or operating a retail station without a valid licence	10,000,000
19(3)	Failure to display valid construction permit and or petroleum retail business licence	1,000,000
20(3)	Failure to report accidents or incidents	20,000
23(2)	Obstructing, hindering, withholding information or providing false information	20,000
25(1)(a)	Failure to institute appropriate environmental, health or safety control measures	10,000,000
25(1)(b)	Illegally acquiring, handling or being in possession of petroleum products	10,000,000
25(1)(c)	Hoarding petroleum products	1,000,000
25(1)(d)	Owning or operating unlicensed retail dispensing site	10,000,000
25(1)(e)	Under dispensing or selling above any price recommended by the Authority	10,000,000
25(1)(f)	Selling petroleum from a facility not listed in the petroleum retail licence	10,000,000
25(1)(g)	Purchasing or selling petroleum products not conforming to Kenya standards or any international standard approved by KEBS	5,000,000
25(1)(h)	Offering for sale adulterated petroleum products or petroleum products meant for export	5,000,000
25(1)(i)	Failure to comply with applicable laws for construction or operations of a retail dispensing site	10,000,000
25(1)(j)	Failure to comply with tanker discharge procedures to maintain quality and safety on site	20,000

DRAFT FOR PUBLIC COMMENTS

Kenya Gazette Supplement No.

(Legislative Supplement No.)

LEGAL NOTICE NO.

THE PETROLEUM ACT

(No. 2 of 2019)

IN EXERCISE of the powers conferred by section 101 and 107 of the Petroleum Act, 2019, the Cabinet Secretary for Petroleum and Mining makes the following Regulations for public comments—

THE PETROLEUM (STRATEGIC STOCKS) REGULATIONS, 2020
PART I—PRELIMINARY

Citation.

1. These Regulations may be cited as the Petroleum (Petroleum Strategic Stocks) Regulations 2020.

Interpretation.

2. In these Regulations, unless the context otherwise requires –

“Agent” has the meaning as defined in the Energy Act;

“Authority” has the meaning as defined in the Energy Act;

“Energy Act” means the Energy Act No. 1 of 2019;

“Emergency” means a situation leading to major supply disruption of petroleum products into Kenya that could result in stock out;

“Gazette” means the Kenya Gazette;

“KPRL” means the Kenya Petroleum Refineries Limited

“KRA” means the Kenya Revenue Authority;

“Market price” means the wholesale price published by the Authority;

“NOCK” means National Oil Corporation of Kenya

“OMC” or “Oil Marketing Company” means a firm licensed under the Act to import premium motor spirit (PMS), automotive gasoil (AGO) and dual purpose kerosene (DPK) into Kenya;

“Petroleum Act” means the Petroleum Act No. 2 of 2019;

“Petroleum products” means those listed under Regulation 3 of these Regulations;

“Replacement cost” means the resources required to replenish Strategic Stock which has been released into the market during an emergency declared by the Cabinet Secretary and which is determined based on the current market price;

“Shelf life” means the length of time the petroleum product can be stored without becoming unfit for use, consumption or sale;

“Storage depot” means petroleum bulk storage facilities designated for storing strategic stocks;

“Strategic Stocks” has the meaning as defined in the Petroleum Act;

Application

3. (1) These Regulations shall apply to –

- (a) the maintenance of Petroleum Product Strategic Stocks; and
- (b) designated Petroleum Strategic Stocks Bulk Storage Depots.

(2) The Cabinet Secretary shall designate a bulk storage facility in sub-regulation (1) for the purpose of Strategic Stocks reserves by means of publication in the Kenya Gazette.

(3) Except as otherwise provided in these Regulations, these rules shall apply to the following petroleum products –

- (a) Premium Motor Spirit;
- (b) Illuminating Kerosene;
- (c) Jet Fuel;
- (d) Automotive Gasoil; and
- (e) Liquefied Petroleum Gas.

(4) The Cabinet Secretary may amend the list in sub-regulation (3) from time to time by a Gazette Notice.

Purpose

4. The purpose of these Regulations is to provide for the import, storage and management of Petroleum Product Strategic Stocks.

PART II – MAINTENANCE OF STRATEGIC STOCKS

Maintenance and Availability of Strategic Stocks

5. (1) Pursuant to Section 96 of the Petroleum Act, the Cabinet Secretary shall establish a Petroleum Strategic Stocks Management Committee (PSSMC).

(2) The function of the PSSMC shall be to coordinate the day to day operations of the industry in relation to the security of supply of petroleum products including the financing, procurement, storage, maintenance and management of Strategic Stocks.

(3) The Cabinet Secretary, on the advise of the Authority, may declare an emergency in the Kenya Gazette.

(4) The PSSMC shall ensure equitable allocation of the petroleum product from the Strategic Stocks where the situation in sub-regulation (3) above has been declared.

Procurement of Strategic Stock.

6. The Cabinet Secretary shall, through a competitive tendering process, select an OMC to supply petroleum products for the establishment and maintenance of Strategic Stocks.

Financing of Strategic Stock.

7. (1) The procurement of Strategic Stock shall be financed out of funds from the Consolidated Petroleum Fund established under Section 107 of the Petroleum Act.

- (2) Strategic Stocks shall be released to OMCs at the prevailing market price as determined by the Authority.

Level of reserve

8. (1) The Strategic Stocks procured for each of the products listed in Regulation 3 shall be maintained for an equivalent consumption of 15 days or any other period as may be determined by the Cabinet Secretary in the Gazette.

- (2) Strategic Stock reserves shall be replenished through competitive procurement.

Declaration of emergency

9. (1) The level of reserve of Strategic Stock shall be maintained in order to ensure continuity of supply of petroleum products in case of an emergency.

- (2) The Cabinet Secretary may, on the basis of a recommendation by the Authority, declare an emergency when it occurs in the country.

(3) An emergency may arise due to a breakdown in the country's petroleum infrastructure, interruption in the import of petroleum products into the country due to events in source markets or in the course of shipment or transportation.

- (4) The Cabinet Secretary shall declare the emergency in sub-regulation (1) above through a Gazette notice.

Release of Strategic Stock

10. (1) Strategic Stock shall be released into the market only in instances of supply shortages on account of an emergency situation declared by the Cabinet Secretary pursuant to Regulation 9.

(2) The Strategic Stocks shall be shared on a pro rata basis among OMCs based on their immediate throughput data as shared by KPC less transit volume.

(3) Where the strategic stocks has reached the end of its shelf-life, the Cabinet Secretary may on the advice of the Authority authorise the release of the strategic stocks.

(4) The Cabinet Secretary, on advice of the Authority, shall develop a standard operating procedure for the release and replenishment of Strategic Stocks.

PART III – STORAGE AND MANAGEMENT OF STRATEGIC STOCK

Strategic Stock Storage Facilities

11. (1) The Cabinet Secretary shall, on the advice of the Authority, designate a bulk storage facility in the Gazette as a Petroleum Strategic Stocks Bulk Storage Facility.

- (2) A designation made by the Cabinet Secretary under sub-regulation (1) shall be made after due consideration of the following –

- (a) security of the facilities and stock;
- (b) physical accessibility to key demand areas;
- (c) alignment of the storage depot with key distribution infrastructure;
- (d) flexibility and capacity of the storage depot to re-circulate the Strategic Stock to maintain product quality;
- (e) the facility has been approved as a customs bonded petroleum storage facility by KRA.

(3) The Authority shall set and approve applicable tariffs for Petroleum Strategic Stocks storage facilities.

(4) The costs associated with Strategic Stocks Storage Depots shall be drawn from the Consolidated Petroleum Fund.

Bonded Warehouses for Strategic Stock

12. (1) The Strategic Stock shall comply with the conditions set by KRA for a custom bonded warehouse.

(2) All taxes and levies shall be payable by the oil marketing company on the Strategic Stock upon release into the market.

Inspection, operation and management of Strategic Stock

13. (1) The PSSMC shall be in charge of inspection, verification, auditing and reconciliation of Petroleum Product Strategic Stocks.

(2) The PSSMC in sub-Regulation (1) shall be responsible for -

- (a) coordination of the procurement of Petroleum Product Strategic Stocks;
- (b) storage arrangements including for the lease of Petroleum Product Strategic Stocks Storage facilities;
- (c) implementation of Petroleum Product Strategic Stocks standard operation procedures approved by the Cabinet Secretary;
- (d) coordination of the independent monthly Petroleum Product Strategic Stocks inspections, verifications and reconciliations;
- (e) preparation of monthly financial and Petroleum Product Strategic Stocks reconciliation reports for the Cabinet Secretary;
- (f) maintenance of a Register of the Petroleum Product Strategic Stocks which shall be used for the identification and tracking of all petroleum products procured and stored in the designated Petroleum Product Strategic Stocks Bulk Storage Depots.

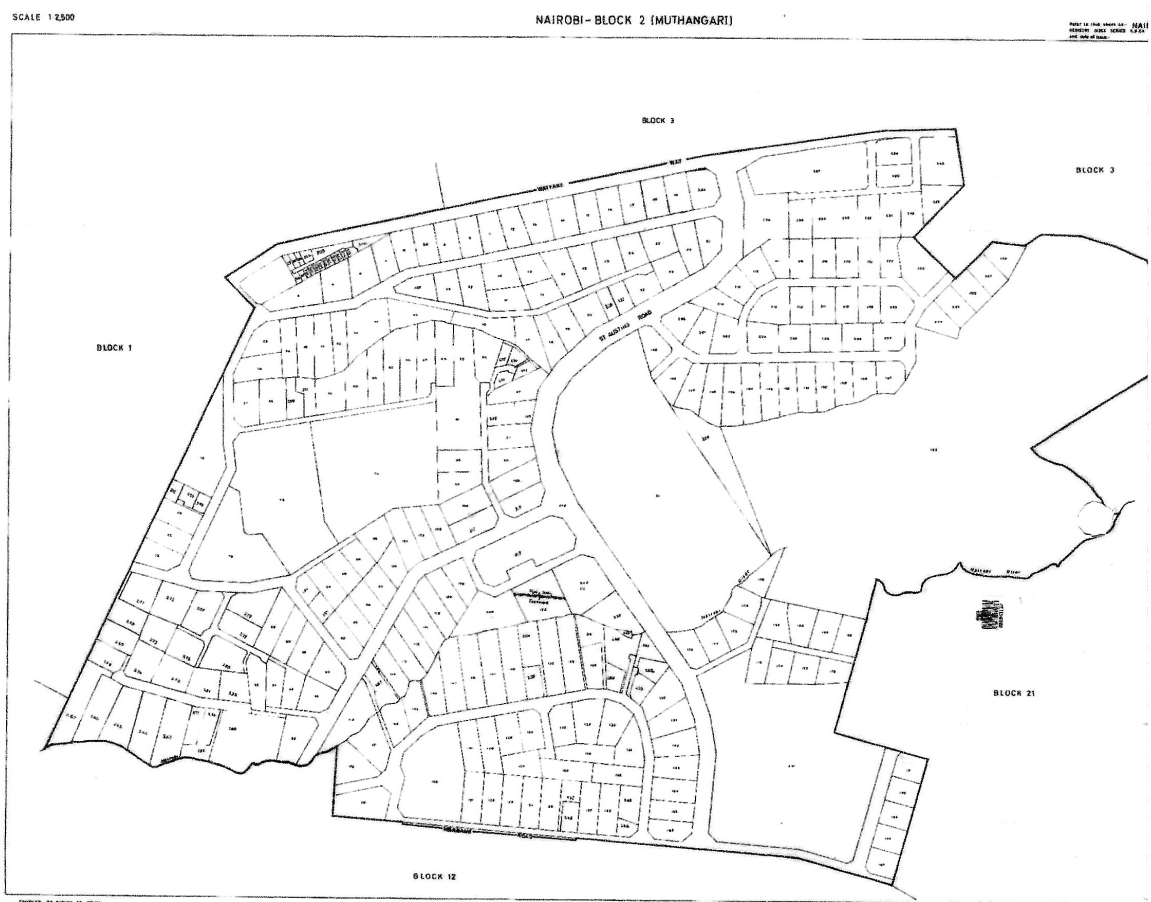
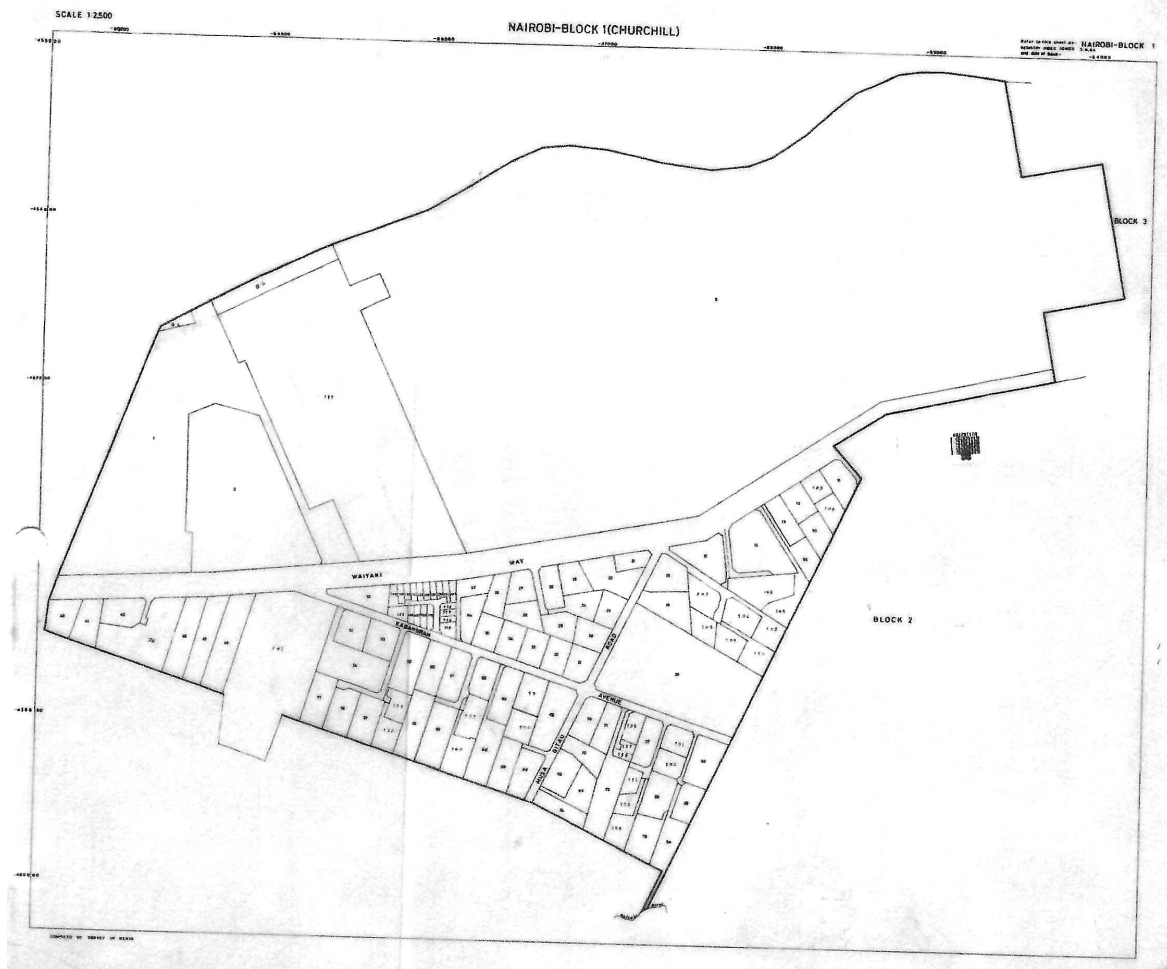
(3) The remuneration for the PSSMC and other operating costs shall be paid out of the Fund.

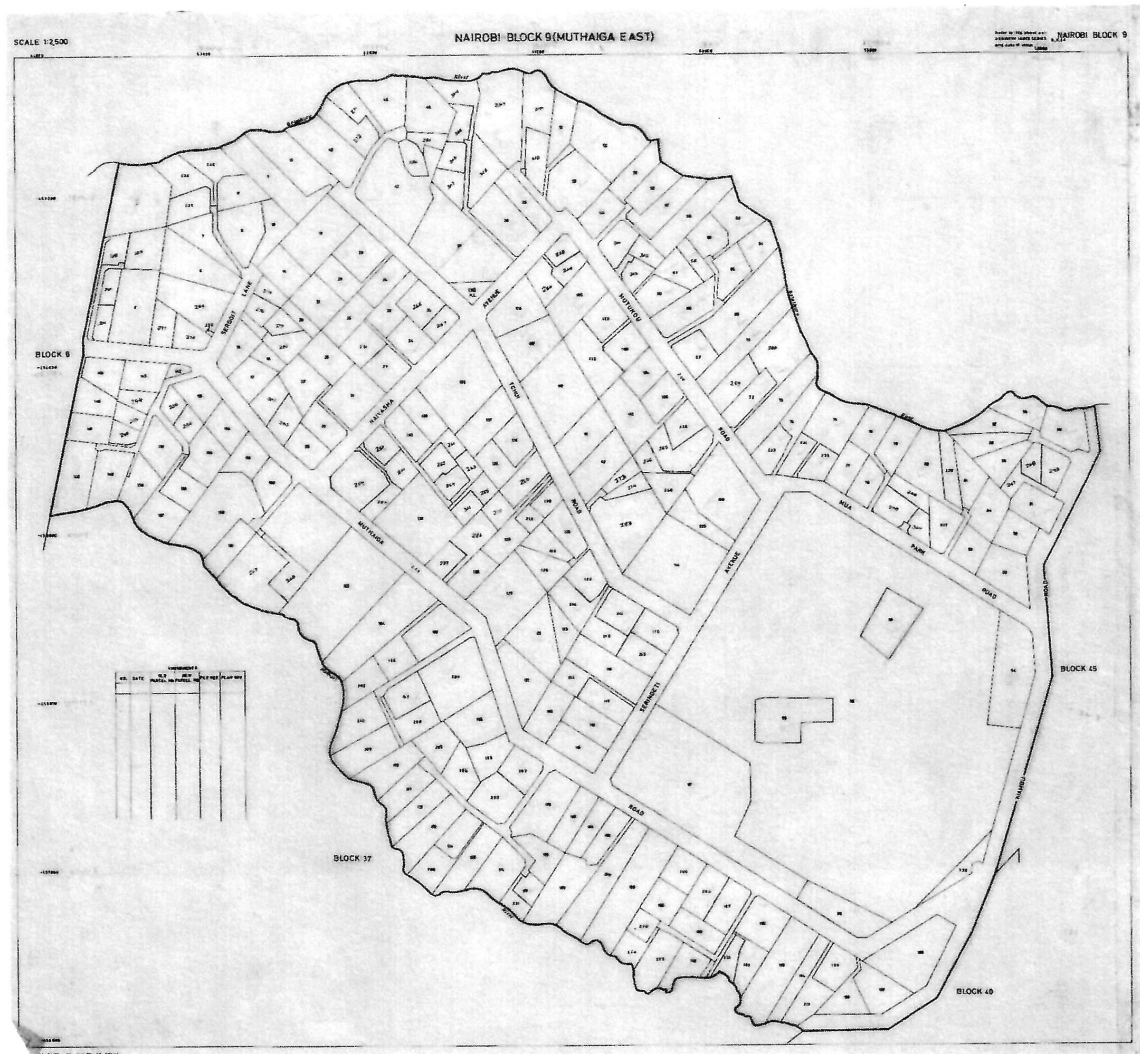
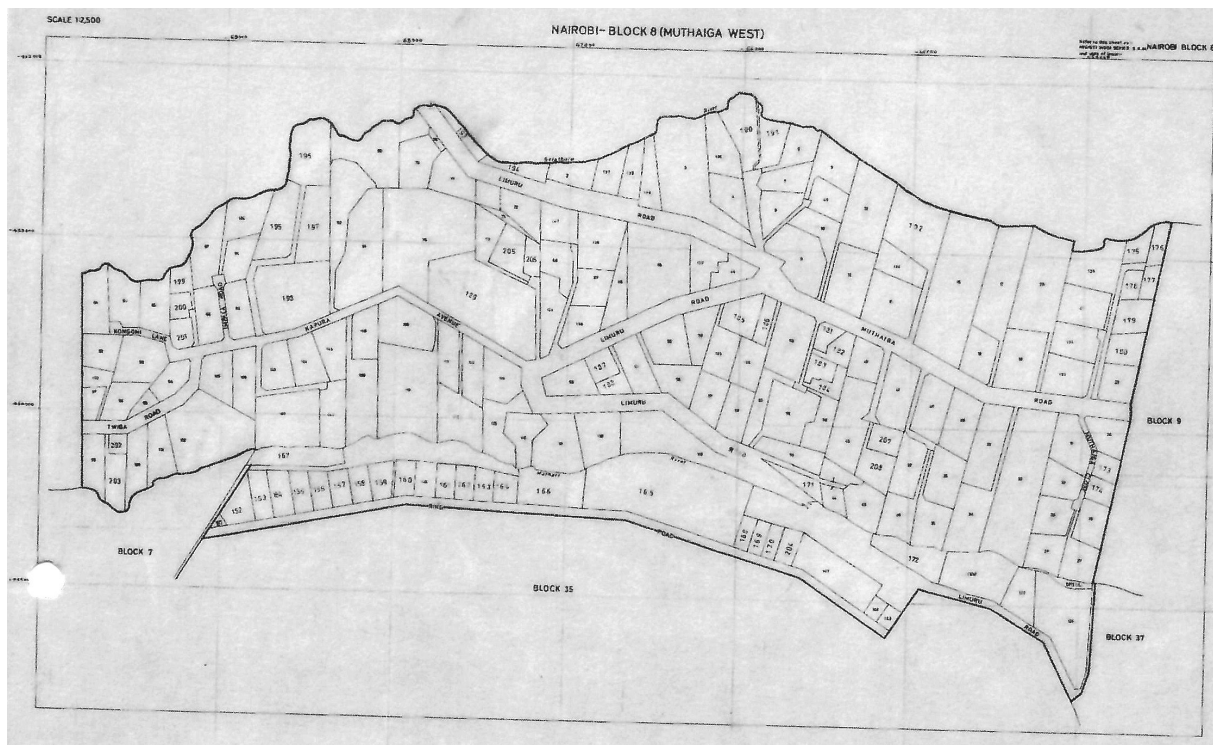
Revocation.

14. The Energy (Petroleum Strategic Stock) Regulations 2008 L.N. 43 are hereby revoked.

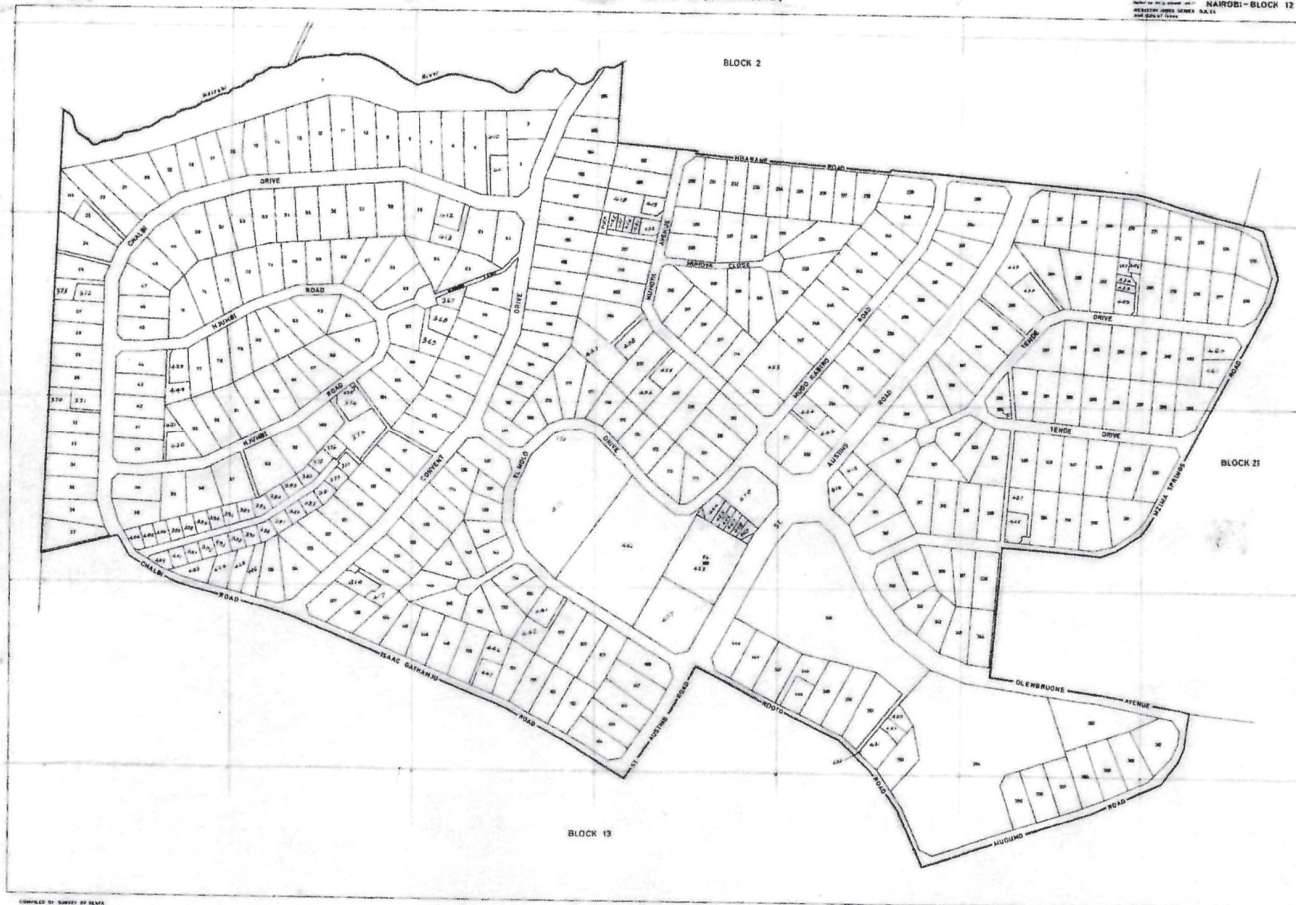
Dated the 15th December, 2020.

JOHN MUNYES,
Cabinet Secretary
Ministry of Petroleum and Mining.

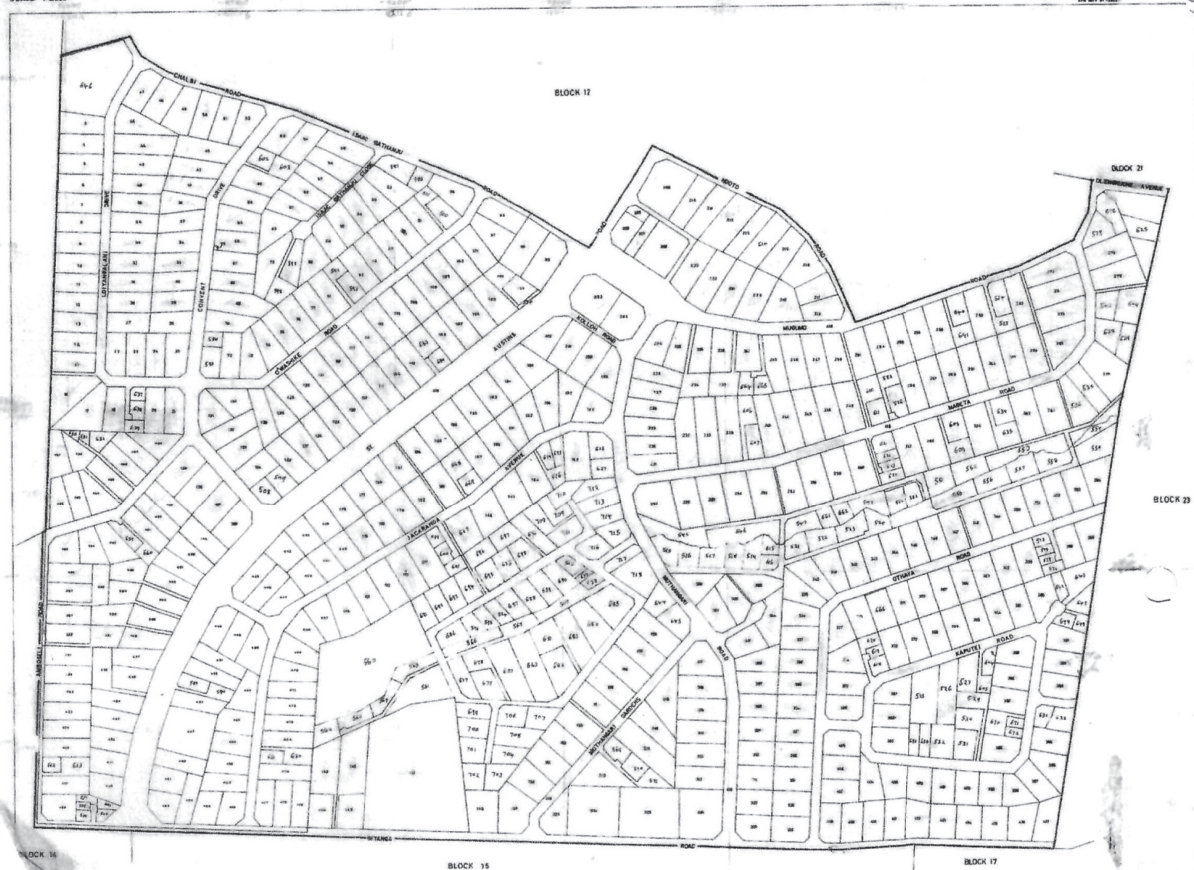




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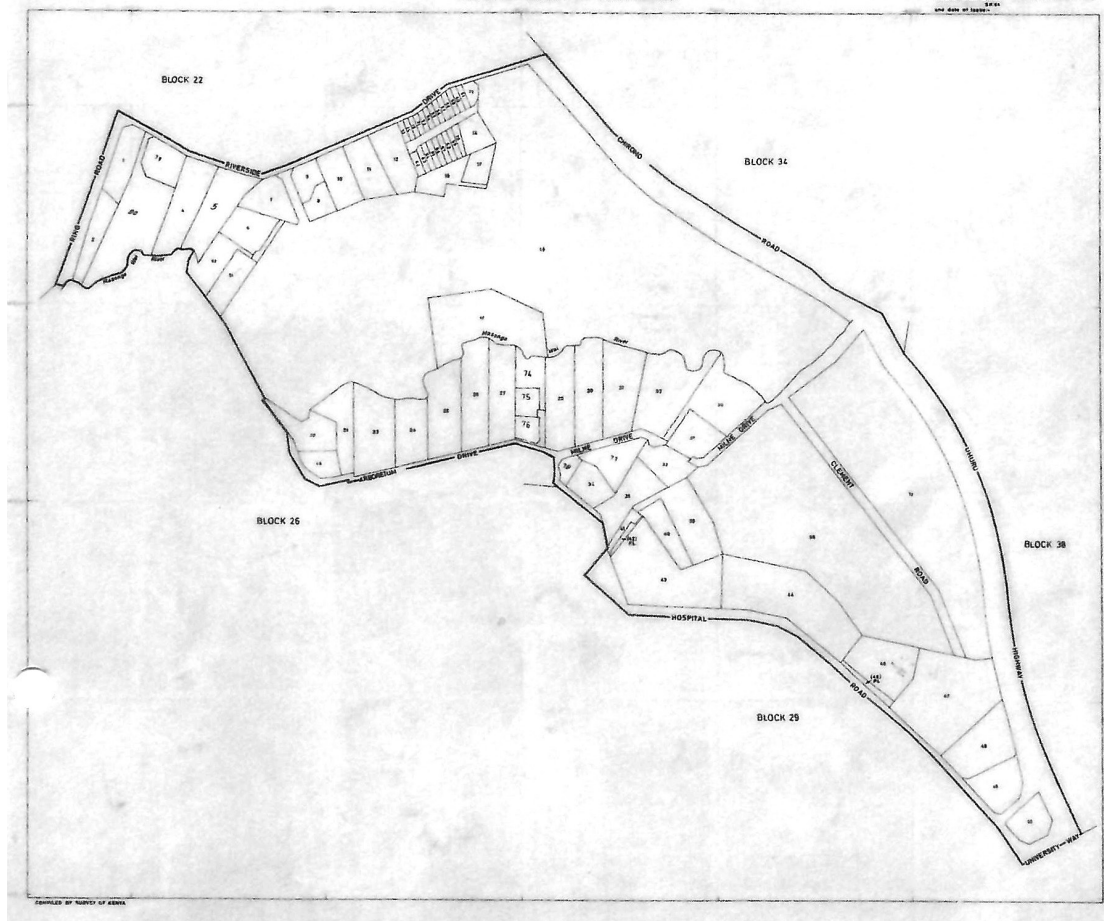
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NAIROBI - BLOCK 25 (CHIROMO)

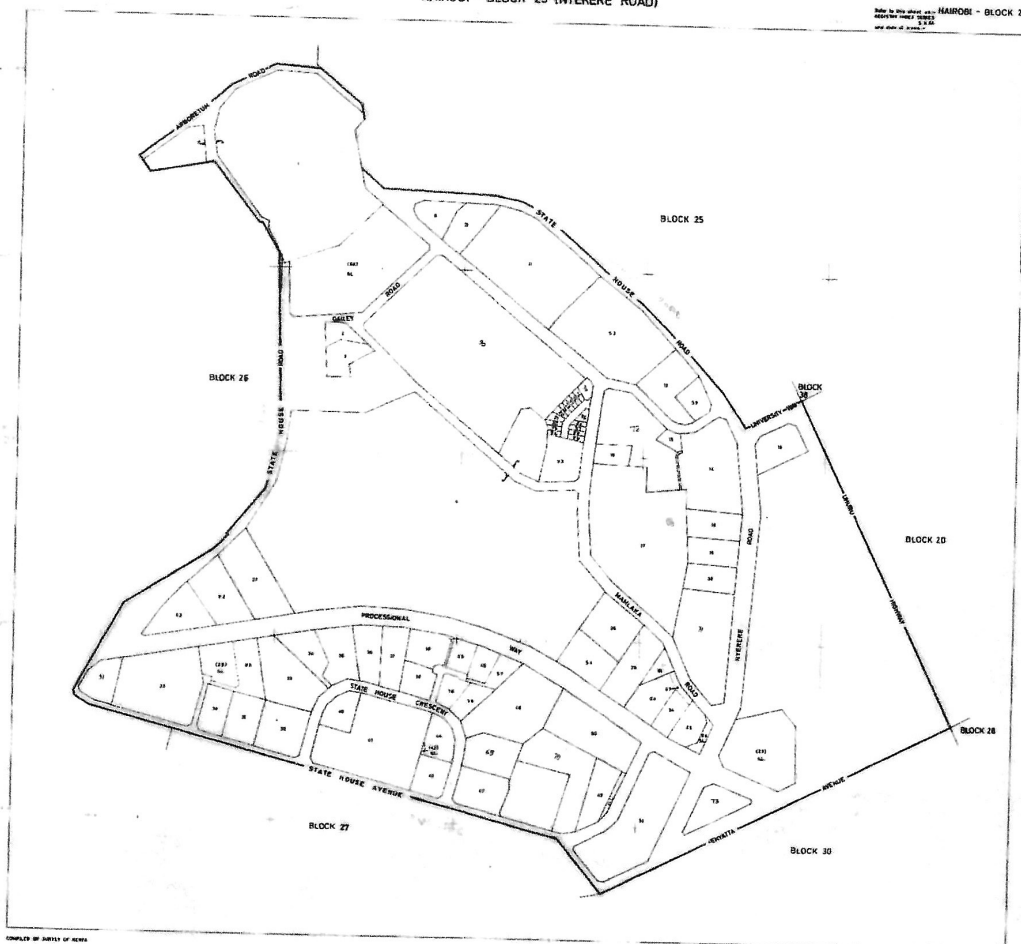
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details of roads, bridges
and date of issue.

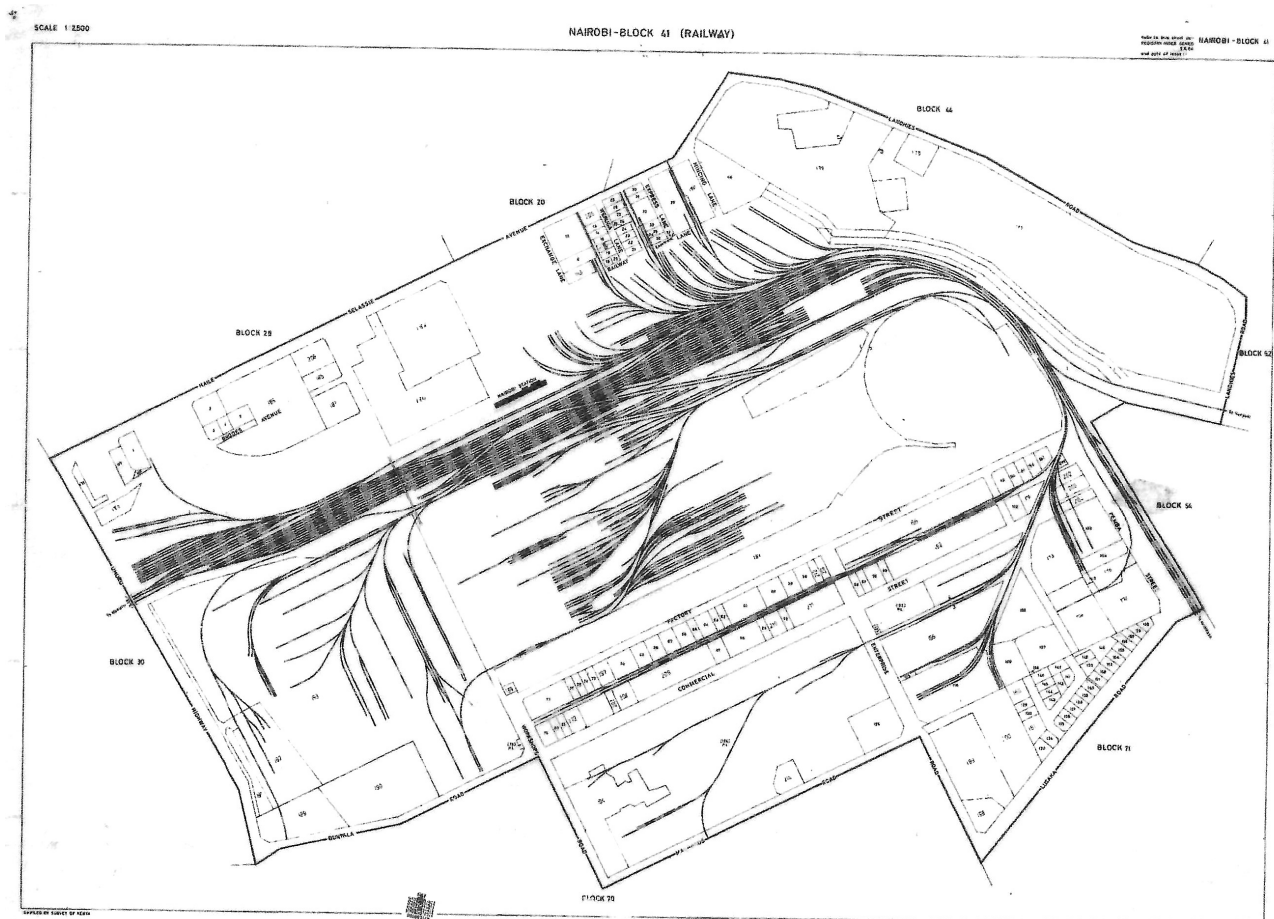


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NAIROBI - BLOCK 29 (NYERERE ROAD)

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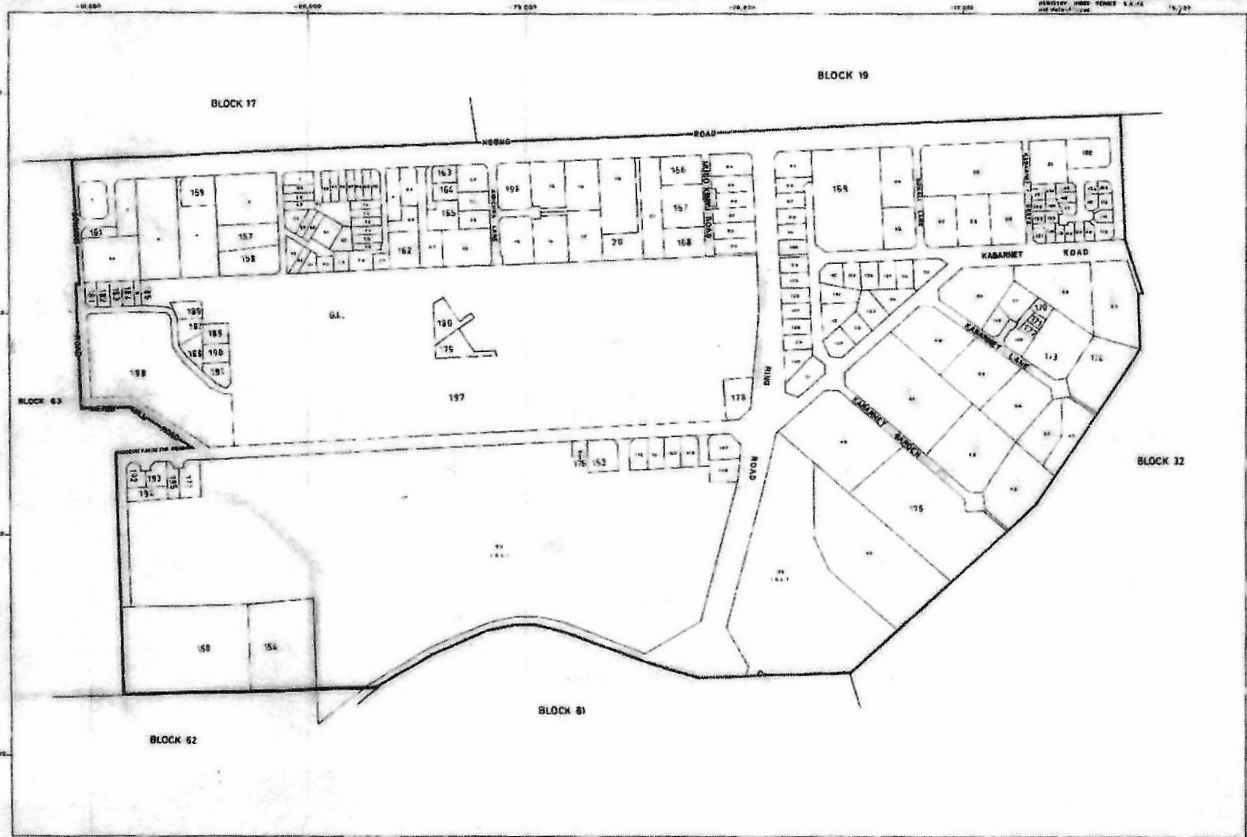




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NAIROBI BLOCK 43 (WOODLEY)

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 DATE: 1/1/50



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NAIROBI-BLOCK 52 (SHAURI MOYO)

Refer to this sheet as: NAIROBI BLOCK 52
 DRAWN BY: J. K. K. 1/1/50
 DATE: 1/1/50

